



ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED
Vidyuth Nilayam
Corporate office, Beside Govt Polytechnic College, ITI Road, Vijayawada-520 008

From
The Chief General Manager,
Projects,
APCPDCL,
Vijayawada

To
The Secretary, APERC,
Vidyut Niyamtrana Bhavan,
Adjacent to 220/132/33/11KV
AP Carbides SS,
Dinnedevanapadu Road,
Kurnool- 518002.

Lr.No.CGM/Projects/GM/PP&RAC/DEE/AEE/RAC/CPDCL/VJA/D.No. 167, Dt: 10-12-2025

Sir,

Sub: APCPDCL - RAC – Filings of ARR, Tariff, and Cross Subsidy Surcharge (CSS) filings for the Retail Supply Business for FY 2026-27 - Publication of Public Notice in Newspapers – Regarding.

Ref: Lr. No. APERC/Secy/Tariff/F: T-109/D.No.1177/2025, Date:08-12-2025

It is to submit that Honourable APERC in the reference cited has directed the APDISCOMS to publish the summary of filings in at least One English daily newspaper in the English language and at least One Telugu daily newspaper in the Telugu language having wide circulation in the licensed area in the prescribed format on or before 10.12.2025.

Accordingly, the Public Notice in prescribed format was published in Eenadu newspaper in Telugu language by APCPDCL on behalf of three DISCOMS and in The New Indian Express newspaper in English language by APSPDCL on behalf of three DISCOMS on 10-12-2025 in the entire State of Andhra Pradesh. The newspaper clippings of the public notice are herewith enclosed for kind perusal of Hon'ble Commission.

Encl: As above

Yours faithfully,


Chief General Manager/Projects
APCPDCL, Vijayawada



BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

Vidut Nyantrana Bhavan, Adjacent to 202/132/33/11 KV AP Carbides SS, Dinnedevapuradu Road, Kurnool - 518 002, Andhra Pradesh. Phones: 08518 - 294823, 24, 25, 26

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee, viz., Southern Power Distribution Company of A.P. Limited (APSPDCL), holding a Distribution and Retail Supply License No. 15/2009, have filed on 30-11-2025 before Andhra Pradesh Electricity Regulatory Commission (APERC) the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for their Retail Supply Business for the FY 2026-27. These filings have been taken on record by the Hon'ble Commission in O.P. No. 75/2025 for APSPDCL.

2. Copies of the filings are available in the Office of Chief General Manager, RAC & IPC, Southern Power Distribution Company with head quarters at 19-13-65A, Vidut Niyam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation circle of the Distribution Company at Nellore, Annamayya, Chittoor, Tirupathi, Kadapa, Sri Satya Sai, Anantapur, Nandyala and Kurnool. Interested persons may inspect/see the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apspcdcl.in and may be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (By way of cash in person/D. drawn in favour of Accounts Officer/CP/RAAPDCL/Tirupathi). Also a summary of each of these filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D. drawn in favour of the Accounts Officer/CP/RAAPDCL/Tirupathi).

3. The views/objections/suggestions if any, on the ARR, Tariff & CSS filings proposed by APSPDCL, together with supporting material may be sent to the Chief General Manager, RAC & IPC of the Southern Power Distribution Company's head quarters at 19-13-65A, Vidut Niyam, Srinivasapuram, Tirupathi-517503 in person or through Registered Post to reach the above offices on or before 5 PM of 31-12-2025. A copy of the same shall also be sent to the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, they should be accordingly mentioned. It shall also be explicitly stated whether the objector wishes to be heard orally in person or via video conference. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with Contact Number	Brief details of View(s)/Objection(s)/Suggestion(s)	Whether a copy of the proposals of (Licensee Name, to be filled by Objector)	Whether the Objector wants to be heard in person or through video conference (Yes/No). If yes, mention the Office from where he would like to make the oral submission via VC.
---	---	--	--

4) The ARR, Proposed Tariffs & CSS schedule for FY 2026-27 is given below:

APSPDCL-SUMMARY OF ARR FOR FY 2026-27

Sl. No.	Particulars	Proposals for 2026-27 (Rs. Crs.)	Sl. No.	Particulars	Proposals for 2026-27 (Rs. Crs.)
1	Transmission Cost	1540.94	14	Additional Interest on Pension bonds of APGenCo Order	63.06
2	SLDC Cost	51.13	15	HPFCA 24-25 Adjustment	575.44
3	Net Distribution Cost - Transferred to RSB	3654.25	16	PP Cost Adjustment in RST order for FY 2025-26	97.53
4	PGCIL Expenses	663.10	17	Other Costs, if any	60.94
5	ULDC Charges	1.55	18	Supply Cost	17836.51
6	Network and SLDC Cost (1+2+3+4+5)	5941.38	19	Aggregate Revenue Requirement (R+I)	23777.87
7	Power Purchase / Procurement Cost	14565.67	20	Revenue from Current Tariffs (Net of revenue)	14,016.06
8	Distribution Cost attributable to Supply Business	1485.75	21	Non-Tariff Income	1,838.31
9	Interest on Consumer Security Deposits	171.38	22	Revenue (Deficit) / Surplus at Current Tariffs (Rs. Crs.) (20+21-19)	-7923.58
10	Supply Margin in Retail Supply Business	55.75	23	Revenue charged through proposed tariff	7733.85
11	Interest on Working Capital	0.00	24	Revenue from Cross Subsidy Surcharge & Grid support charges	189.65
12	Provision for bad debts	0.00	25	Revenue (Deficit) / Surplus (22+23+24)	0.00
13	N-2 Year Uncontrollable Items-Pass Through	-210.01			

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee, viz., Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution License No. 1/2022, have filed on 30-11-2025 before Andhra Pradesh Electricity Regulatory Commission (APERC) the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for their Retail Supply Business for the FY 2026-27. These filings have been taken on record by the Hon'ble Commission in O.P. No. 76/2025 for APCPDCL.

2. Copies of the filings are available in the Office of Chief General Manager (Projects), Andhra Pradesh Central Power Distribution Corporation Limited headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada-520 908 and the Superintending Engineer, operation circle of the Distribution Company at NTR, Krishna, Guntur, Palnadu, GOLA, Ongole and Bapatla. Interested persons may inspect/see the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apcpdcl.in and may be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (By way of cash in person/D. drawn in favour of Accounts Officer/CP/RAAPDCL/Vijayawada). Also a summary of each of these filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D. drawn in favour of the Accounts Officer/CP/RAAPDCL/Vijayawada).

3. The views/objections/suggestions if any, on the ARR, Tariff & CSS filings proposed by APCPDCL, together with supporting material may be sent to the Chief General Manager / Projects of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 908 in person or through Registered Post to reach the above offices on or before 5 PM of 31-12-2025. A copy of the same shall also be sent to the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, they should be accordingly mentioned. It shall also be explicitly stated whether the objector wishes to be heard orally in person or via video conference. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with Contact Number	Brief details of View(s)/Objection(s)/Suggestion(s)	Whether a copy of the proposals of (Licensee Name, to be filled by Objector)	Whether the Objector wants to be heard in person or through video conference (Yes/No). If yes, mention the Office from where he would like to make the oral submission via VC.
---	---	--	--

4) The ARR, Proposed Tariffs & CSS schedule for FY 2026-27 is given below:

APCPDCL-SUMMARY OF ARR FOR FY 2026-27

Sl. No.	Particulars	Proposals for 2026-27 (Rs. Crs.)	Sl. No.	Particulars	Proposals for 2026-27 (Rs. Crs.)
1	Transmission Cost	938.63	14	Additional Interest on Pension bonds of APGenCo Order	36.61
2	SLDC Cost	31.14	15	HPFCA 24-25 Adjustment	61.67
3	Net Distribution Cost - Transferred to RSB	2223.93	16	PP Cost Adjustment in RST order for FY 2025-26	510.79
4	PGCIL Expenses	422.19	17	Other Costs, if any	35.41
5	ULDC Charges	1.19	18	Supply Cost	10829.85
6	Network and SLDC Cost (1+2+3+4+5)	3617.08	19	Aggregate Revenue Requirement (R+I)	14446.93
7	Power Purchase / Procurement Cost	9169.38	20	Revenue from Current Tariffs (Net of revenue)	10344.51
8	Distribution Cost attributable to Supply Business	806.87	21	Non-Tariff Income	613.27
9	Interest on Consumer Security Deposits	113.25	22	Revenue (Deficit) / Surplus at Current Tariffs (Rs. Crs.) (20+21-19)	-3489.15
10	Supply Margin in Retail Supply Business	0.00	23	Revenue charged through proposed tariff	3465.35
11	Interest on Working Capital	0.00	24	Revenue from Cross Subsidy Surcharge & Grid support charges	23.80
12	Provision for bad debts	3.32	25	Revenue (Deficit) / Surplus (22+23+24)	0.00
13	N-2 Year Uncontrollable Items-Pass Through	-256.45			

PUBLIC NOTICE

1. Notice is hereby given to all that the Distribution Licensee, viz., Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No. 12/2009, have filed on 30-11-2025 before Andhra Pradesh Electricity Regulatory Commission (APERC) the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for their Retail Supply Business for the FY 2026-27. These filings have been taken on record by the Hon'ble Commission in O.P. No. 77/2025 for APEPDCL.

2. Copies of the filings are available in the Office of the Chief General Manager (RAAP), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 and the Superintending Engineer, Operation circle of the Distribution Company at Srikulakam, Visakhapatnam, Parvathipuram Manyam, Visakhapatnam, Alluri Sitharama Raju, Anakapalle, East Godavari, Kakinada, Dr. B.R. Ambedkar Konaseema, Eluru and West Godavari. Interested persons may inspect/see the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.aepdcl.in and may be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (By way of cash in person/D. drawn in favour of Pay Officer/APEPDCL/Visakhapatnam). Also a summary of each of these filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- per copy (by way of cash in person/D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam).

3. The views/objections/suggestions if any, on the ARR, Tariff & CSS filings proposed by APEPDCL, together with supporting material may be sent to the Chief General Manager (RAAP) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 in person or through Registered Post to reach the above offices on or before 5 PM of 31-12-2025. A copy of the same shall also be sent to the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, they should be accordingly mentioned. It shall also be explicitly stated whether the objector wishes to be heard orally in person or via video conference. The views/objections/suggestions should accompany the following statement as an overleaf.

Name & full address of the Objector with Contact Number	Brief details of View(s)/Objection(s)/Suggestion(s)	Whether a copy of the proposals of (Licensee Name, to be filled by Objector)	Whether the Objector wants to be heard in person or through video conference (Yes/No). If yes, mention the Office from where he would like to make the oral submission via VC.
---	---	--	--

4) The ARR, Proposed Tariffs & CSS schedule for FY 2026-27 is given below:

APEPDCL-SUMMARY OF ARR FOR FY 2026-27

Sl. No.	Particulars	Proposals for 2026-27 (Rs. Crs.)	Sl. No.	Particulars	Proposals for 2026-27 (Rs. Crs.)
1	Transmission Cost	1458.58	14	Additional Interest on Pension bonds of APGenCo Order	595.26
2	SLDC Cost	48.40	15	HPFCA 24-25 Adjustment	-1086.23
3	Net Distribution Cost - Transferred to RSB	2765.94	16	PP Cost Adjustment in RST order for FY 2025-26	-115.26
4	PGCIL Expenses	656.10	17	Other Costs, if any	30.86
5	ULDC Charges	1.85	18	Supply Cost	16799.62
6	Network and SLDC Cost (1+2+3+4+5)	4830.97	19	Aggregate Revenue Requirement (R+I)	21730.59
7	Power Purchase / Procurement Cost	14265.28	20	Revenue from Current Tariffs (Net of revenue)	16,550.98
8	Distribution Cost attributable to Supply Business	1219.06	21	Non-Tariff Income	567.29
9	Interest on Consumer Security Deposits	194.02	22	Revenue (Deficit) / Surplus at Current Tariffs (Rs. Crs.) (20+21-19)	-4612.32
10	Supply Margin in Retail Supply Business	0.00	23	Revenue charged through proposed tariff	-4452.73
11	Interest on Working Capital	0.00	24	Revenue from Cross Subsidy Surcharge & Grid support charges	159.59
12	Provision for bad debts	28.90	25	Revenue (Deficit) / Surplus (22+23+24)	0.00
13	N-2 Year Uncontrollable Items-Pass Through	1662.72			

Category	Consumer Category	Proposed Tariff Schedule for FY 2026-27																		
		LT Supply			Full Cost Recovery Energy charges as per the directions of GoP (Rs./Unit)			Billing Unit	HT Supply											
		Fixed / Demand Charges per month (Rs./HP or kW)	Energy Charges (Rs./Unit)	APSPDCL	APCPDCL	APEPDCL	Fixed / Demand Charges per month (Rs./HP or kVA)		Energy Charges (Rs./Unit)											
									11KV	33KV	132KV	220KV								
I	Domestic																			
	(A) Domestic (Telescopic)																			
	0-30	10	1.90	4.12	5.16	5.00	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	31-75	10	3.00	4.50	5.70	5.17	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	76-125	10	4.50	5.50	6.68	5.51	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	126-225	10	6.00	6.00	7.72	7.15	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	226-400	10	8.75	8.75	8.75	8.75	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	>400	10	9.75	9.75	9.75	9.75	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B) Townships, Colonies, Gated Communities and Villages	-	-	-	-	-	kVAh	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
	II	COMMERCIAL & OTHERS																		
(A) (i) Commercial																				
0-50							kWh/kVAh													
51-100		75	5.40	5.40	5.40	5.40	kWh/kVAh													
101-300			7.65	7.65	7.65	7.65	kWh/kVAh													
301-500			9.05	9.05	9.05	9.05	kWh/kVAh													
>500			9.60	9.60	9.60	9.60	kWh/kVAh													
Peak (19:00 Hrs - 23:00 Hrs) >10KW (ToD Premium)			+1.00	+1.00	+1.00	+1.00	kWh/kVAh													
Off Peak (9:00 Hrs - 17:00 Hrs) >10 KW (ToD Rebate / Premium)			0.00	0.00	0.00	0.00	kWh/kVAh													
Time of Day tariff (ToD)-Peak (19:23 Hrs.)			-	-	-	-	-													
III	(i) Advertising Hoardings	200	9.95	9.95	9.95	9.95	kWh/kVAh	-												
	(ii) Function Halls / Auditoriums	200	9.95	9.95	9.95	9.95	kWh/kVAh	200	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
	(B) Startup power	-	9.95	9.95	9.95	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
	(C) Electric Vehicles/Charging Stations	-	6.70	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
	INDUSTRY																			
	(A) Industry (General)	75	6.70	6.70	6.70	6.70	kWh/kVAh													
	Peak (19:23Hrs.) >10KW/13.4HP to 75KW/100HP (ToD Premium)	75	+1.00	+1.00	+1.00	+1.00	kWh/kVAh													
	Off Peak (9:17Hrs.) >75KW/100HP to 120KW/150HP (ToD Premium)	275	+1.00	+1.00	+1.00	+1.00	kWh/kVAh													
	Off Peak (9:17Hrs.) >120KW/150HP to 120KW/150HP (ToD Rebate)	75	-1.00	-1.00	-1.00	-1.00	kWh/kVAh													
	Off Peak (9:17Hrs.) >120KW/150HP to 120KW/150HP (ToD Rebate)	275	-1.00	-1.00	-1.00	-1.00	kWh/kVAh													
IV	Time of Day Tariff (ToD) (High Grid Demand)	-	-	-	-	-	-													
	(Feb-27, Mar-27, Apr-26 - May-26) & (Sep-26 - Oct-26)	-	-	-	-	-	-													
	Peak (05:06 & (19:23)	-	-	-	-	-	kWh/kVAh	475	7.30	6.85	6.40	6.35	6.85	6.40	6.35	6.85	6.40	6.35	6.85	6.40
	Off Peak (09:17)	-	-	-	-	-	-	-	5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
	Normal (17:19, (23:24) & (00:05)	-	-	-	-	-	-	-	6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
	Time of Day Tariff (ToD) (Low Grid Demand)	-	-	-	-	-	-	-												
	(Jun-26 - Aug-26) & (Nov-26 - Jan-27)	-	-	-	-	-	-	-												
	Peak (05:06 & (19:23)	-	-	-	-	-	-	-	7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
	Off Peak (09:17)	-	-	-	-	-	-	-	5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
	Normal (17:19, (23:24) & (00:05)	-	-	-	-	-	-	-	6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
V	INDUSTRIAL																			
	(A) Utilities (Street Lighting, NTR Sugata Pathakam, GPWS and PWS)	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.85	6.95	6.70	6.65	7.85	6.95	6.70	6.65	7.85	6.95	6.70	6.65
	(B) General Purpose	75	7.00	7.00	7.00	7.00	kWh/kVAh	475	7.85	6.95	6.70	6.65	7.85	6.95	6.70	6.65	7.85	6.95	6.70	6.65
	(C)(i) Religious Places < 2kW	30	3.85	3.85	3.85	3.85	kWh/kVAh	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
	(C)(ii) Religious Places > 2kW	-	-	-	-	-	kWh/kVAh	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
	(D) Railway Traction	-	-	-	-	-	kVAh	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
	AGRICULTURE & RELATED																			
	(A) Agriculture																			
	(i) Corporate farmers	-	3.50	3.50	7.89	7.75	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
	(ii) Non-Corporate farmers	-	-	7.94	8.06	7.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(iii) Salt Farming units up to 15 HP	-	2.50	2.50	7.53	7.73	kWh/kVAh	-	-	-	-	-	-	-	-	-	-	-	-	-	
(iv) Sugarcane crushing	-	-	7.94	8.13	7.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(v) Rural Horticulture Nurseries	-	-	7.94	7.99	6.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
(vi) Floriculture in Green House	75	4.50	4.50	7.05	6.58	kWh/kVAh	-	-	-	-	-	-	-	-	-	-	-	-	-	
(B) Aquaculture and Animal Husbandry	30	3.85	6.00	7.53	7.49	kWh/kVAh	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	
(D) Agro Based Cottage Industries up to 10 HP	20	3.75	3.75	7.44	7.09	kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
(E) Government / Private Lift Irrigation Schemes	-	6.40	6.40	7.70	6.40	kVAh	-	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	
Note	(1) Temporary Supply. There is no separate category for Temporary Supply. However, Temporary Supply can be released against each category with respective Terms & Conditions applicable and it shall be billed at the rate and other conditions specified in this Order	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(2) Categories not defined in either HT Supply or LT Supply shall be billed at the rates specified in Category-I(A)(i) Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(3) All other Terms and Conditions as in Chapter XI of the Retail Supply Tariff Order for FY 2025-26 are applicable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(4) HT(A)(i), (ii) Solar PV module manufacturing allocated under GOI-PLI scheme - Rs.4.00/Unit for 7 years and Rs.4.50/Unit for next 3 years and no fixed and ToD charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		