RETAIL SUPPLY TARIFFS
FY 2026-27

ORDER
On
Tariff for Retail Sale of Electricity during FY 2026-27
&

DISCOMs' True up/Down and Performance Review FY 2024-25

25th March, 2026

Andhra Pradesh
Electricity Regulatory Commission

Vidyut Niyantrana Bhavan,
Adjacent to 220/132/33 kV AP Carbides SS,
Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
Vidyut Niyantrana Bhavan, Adjacent to 220/132/33 kV AP Carbides SS,
Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh.

ORDER

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In the areas of Supply of

Southern Power Distribution Company of A.P Ltd. (APSPDCL)
A P Central Power Distribution Corporation Ltd. (APCPDCL)
Eastern Power Distribution Company of A.P Ltd. (APEPDCL)

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From the Chairman's Desk



The determination of Retail Supply Tariffs is one of the core statutory responsibilities entrusted to the State Electricity Regulatory Commission under the provisions of the Electricity Act, 2003. In discharging this responsibility, the Commission is guided by the fundamental objective of balancing consumer interests with the financial sustainability of the electricity utilities, while ensuring transparency, accountability, and regulatory certainty in the power sector.

The Retail Supply Tariff Order for FY 2026–27 assumes particular significance as it is being issued during a period when the Commission has been functioning with a single Member. Notwithstanding these institutional constraints, the Commission has continued to discharge its statutory mandate with diligence and commitment. During the past year, the Commission has undertaken several important regulatory initiatives, including the issuance of amendments to existing Regulations, notification of new Regulations, and determination of significant Tariff Orders relating to generating companies and other utilities. These initiatives have contributed to strengthening the regulatory framework governing the power sector in the State.

The present Tariff Order is the outcome of a comprehensive and transparent regulatory process. The Commission examined in detail the Aggregate Revenue Requirement and tariff proposals submitted by the Distribution Companies, conducted extensive public consultations across the State, and carefully considered the written and oral submissions

received from a wide spectrum of stakeholders, including consumer organisations, industry associations, experts, and members of the public. The Commission greatly values this participative process, which forms the cornerstone of informed and balanced regulatory decision-making.

A notable feature of the Retail Supply Tariff Order for FY 2026–27 is that there is no tariff increase for any consumer category in the State. On the contrary, the Order provides for a tariff reduction for commercial consumers, benefiting nearly 2 lakh consumers. The ability to maintain tariff stability for consumers has been made possible due to the support extended by the Government of Andhra Pradesh in bridging the gap between the Aggregate Revenue Requirement and the estimated revenue of the Distribution Companies through subsidy support under Section 65 of the Electricity Act, 2003.

The Commission places on record its deep appreciation and sincere gratitude to the Government of Andhra Pradesh for extending this significant support. The Government's commitment plays a vital role in safeguarding consumer welfare while maintaining the operational viability of the power distribution sector. This support enables the continuation of free power to around 22 lakh agricultural consumers, protects approximately 1.13 crore domestic consumers from any tariff increase, and extends benefits to about 22 lakh consumers belonging to Scheduled Castes, Scheduled Tribes, and other economically weaker sections, who receive electricity either free of cost or at concessional tariffs.

The present Order also incorporates the True-up/True-down and Performance Review of the Retail Supply Business for FY 2024–25. The Commission notes with appreciation that the variations arising in the distribution and retail supply business for that year are also being borne by the Government of Andhra Pradesh, further contributing to tariff stability and consumer protection.

The Commission appreciates the constructive participation of stakeholders throughout the tariff determination process. The valuable views, objections, and suggestions received from consumer groups, industry representatives, SAC Members and other stakeholders have greatly assisted the Commission in arriving at a balanced and reasoned decision.

I would also like to place on record my appreciation for the officers and staff of the Commission who worked with dedication and professionalism in the preparation of this Tariff Order. The tariff analysis and preparation of the Order were carried out under the leadership of Sri D. Ramanaiah Setty, Joint Director (Tariff), ably assisted by Smt.P.V.Padmaja, Private Secretary; Sri S. Chandra Sekhar, Assistant Director; Sri.V.C.Shravan Kumar Reddy, Assistant Director; Sri P. Saratchandra; Sri K. Mano Raj; and Sri Ramesh Rathod, Consultants.

The Commission also acknowledges the efforts of Sri P. Krishna, Secretary (I/c), assisted by Sri P. Balagangadhar Reddy, in coordinating the public consultation process, including receipt and compilation of stakeholder submissions and the organisation of the hearings. I also place on record my appreciation for Sri P. Murali Krishna, Senior Consultant, who assisted the Commission in meticulously compiling and analysing the views, objections, and suggestions received from various stakeholders.

The Distribution Companies also deserve appreciation for their cooperation and for making effective arrangements for the public hearings, including video-conferencing facilities that enabled participation from stakeholders across different parts of the State.

The Commission remains firmly committed to ensuring that tariff determination in the State continues to be guided by the principles of transparency, regulatory certainty, consumer protection, and financial sustainability of the electricity sector. It is hoped that this Order will help strengthen the power sector in Andhra Pradesh while safeguarding the interests of all consumers.



P. V. R. Reddy
In-charge Chairman
Andhra Pradesh Electricity Regulatory Commission (APERC)

ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
KURNOOL

Present

Sri P.V.R. Reddy,
Member & Chairman (I/c)

WEDNESDAY, THE TWENTY-FIFTH DAY OF MARCH, TWO THOUSAND AND TWENTY-SIX

(25.03.2026)

In the matter of

TARIFF DETERMINATION FOR RETAIL SALE OF ELECTRICITY DURING FY2026-27

in

O.P.No.75 of 2025
Southern Power Distribution Company of Andhra Pradesh Limited … (APSPDCL)

O.P.No.76 of 2025
Andhra Pradesh Central Power Distribution Corporation Limited … (APCPDCL)

and

O.P.No.77 of 2025
Eastern Power Distribution Company of Andhra Pradesh Limited … (APEPDCL)

The Aggregate Revenue Requirement (ARR) and Filing for Proposed Tariff (FPT) for various consumer categories for the Financial Year 2026-27 filed by Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL or SPDCL) vide O.P.No.75 of 2025, Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL or CPDCL) vide O.P.No.76 of 2025 and Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL or EPDCL) vide O.P.No.77 of 2025 on 30th November 2025 in respect of their individual Retail Supply businesses came up for consideration before the Andhra Pradesh Electricity Regulatory Commission (hereinafter referred to as 'The Commission'). Upon following the procedure prescribed for determination of such tariff u/s 64 of the Electricity Act, 2003 (Central Act, 36 of 2003) and after careful consideration of the material available on record, in exercise of the powers vested in it under the said Central Act, 36 of 2003, the Andhra Pradesh Electricity Reform Act, 1998 (State Act 30 of 1998) and the APERC (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005 (Regulation 4 of 2005) and its amendments, the Commission passes the following:

COMMON ORDER

CHAPTER – I

INTRODUCTION

1. Consequent to the coming into force of the Andhra Pradesh Reorganisation Act, 2014 (Central Act 6 of 2014) (hereinafter referred to as the Reorganisation Act) and in terms of the provisions of Section 92 of the said Act read with Schedule XII (C) (3) and Section 82 of the Electricity Act, 2003, the Government of Andhra Pradesh issued a notification in G.O.Ms.No.35, Energy (Power-III) Department, dated 01.08.2014, constituting the Andhra Pradesh Electricity Regulatory Commission.

APERC (Adaptation) Regulation, 2014

2. In exercise of the powers conferred by Section 181 of the Electricity Act, 2003 (Central Act 36 of 2003) and all other powers thereunder enabling, including those conferred by the Andhra Pradesh Electricity Reform Act, 1998 (State Act 30 of 1998) and the A.P. Reorganisation Act, 2014, the Commission issued the APERC (Adaptation) Regulation, 2014 (Regulation No.4 of 2014) and notified that, with effect from 01.08.2014, all regulations made by, all decisions, directions or orders of, and all the licenses and practice directions issued by the Commission in existence as on the date of G.O.Ms.No.35, dt.01.08.2014, referred to above, shall apply to the State of Andhra Pradesh and shall continue to have effect until duly altered, repealed or amended. The said Regulation 4 of 2014 was published in the Extraordinary Gazette of the State of Andhra Pradesh on 29.11.2014.

3. In addition to the two licensees, i.e., APSPDCL and APEPDCL, the Commission, in exercise of its powers conferred under Section 14 of the Electricity Act, 2003, granted a licence to the Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) to undertake the distribution of electricity in the Krishna, Guntur, and Prakasam districts of Andhra Pradesh State for 25 years, with effect from 01.04.2020. Accordingly, APCPDCL is carrying on the Retail Supply and Distribution Business with effect from 01.04.2020 in the three districts of Krishna, Guntur, and Prakasam. These three districts were under the jurisdiction of APSPDCL till 31.03.2020.

Statutory Provisions

4. Section 64(3), read with Section 62(d) of the Electricity Act, 2003, stipulates that the Commission shall determine the tariff for the retail sale of electricity for the Distribution Licensees.

5. Regulation 4 of 2005, notified by the Commission, introduced the Multi-Year Tariff (MYT) framework. Accordingly, each distribution licensee has to file ARR along with FPT with the Commission for the determination of Tariff for (a) Distribution business (Wheeling Charges) and (b) Retail Supply Business, for a period of 5 years ('Control Period'). The 5th Control Period covers five years from FY 2024-25 to FY2028-29.

Filing requirements and permission for Annual Filings

6. The Electricity Act, 2003, and Regulation 4 of 2005 mandate that a distribution licensee shall, for each of its licensed businesses, file an application in the form and manner specified, and in accordance with the guidelines issued by the Commission, for each year of the Control Period, not less than 120 days before the commencement of the first year of the Control Period or the start of the financial year, if permitted annually, for approval of the Commission. However, the Chairman and Managing Director of APCPDCL, vide letter dated 25.09.2025, requested the Commission on behalf of the three DISCOMs to permit them to file the ARR and FPT petitions for the Retail Supply Business for the third year of the Fifth Control Period, i.e., FY 2026-27, on an annual basis. Accordingly, in its proceeding dated 13.10.2025, the Commission accorded permission to them to file ARR and FTP petitions for the Retail Supply Business for FY 2026-27 on an annual basis, along with the Performance Reports/Petitions and True-up /down for FY2024-25, as per Regulation 4 of 2005 and its amendments. Accordingly, SPDCL, CPDCL, and EPDCL (hereinafter jointly referred to as the 'Distribution Licensees' or 'DISCOMs') had to file their Aggregate Revenue Requirement (ARR) and Filings for Proposed Tariff (FPT) before 30.11.2025 as per Regulation 4 of 2005.

ARR & FPT Filings for FY 2026-27, Public Notice and information to GOAP

7. Accordingly, the DISCOMs have filed separate petitions on 30.11.2025 seeking approval of their Aggregate Revenue Requirements (ARR), Filings for Tariff Proposals (FPT), and Cross Subsidy Surcharge (CSS) proposals for FY 2026-27. The ARRs & FPTs, and Cross Subsidy Surcharge proposals for FY 2026-27 filed by the DISCOMs have been taken on record by the Commission and assigned O.P. Nos. 75 of 2025, 76 of 2025, and 77 of 2025 for APSPDCL, APCPDCL & APEPDCL, respectively.

8. By letter dated 08.12.2025, the Commission directed the DISCOMS to issue a public notice in the Telugu in at least one Telugu daily newspaper and in the English in at least one English daily newspaper, incorporating a summary of their ARRs & FPT Schedules and CSS proposals for FY 2026-27 that were submitted to the Commission, for information and to call for views/objections/suggestions on the same from individuals, representatives of consumer organisations and other stakeholders to be submitted on or before 05.00 PM of 31.12.2025. The DISCOMS were directed to upload the filings and Excel computations submitted to the Commission on their websites, and to make copies available at their respective corporate and circle offices for sale at the nominal rate of Rs. 100 per copy, and the summary of the filings at a rate of Rs.10 per copy. The DISCOMS were also directed to permit interested person(s) to peruse ARR, Tariff & CSS filings and take notes thereof during office hours at any of the said offices free of charge. The DISCOMS were instructed to conduct public hearings in a hybrid format (in person and via video conference). The hybrid hearings would be held for all three DISCOMS together on 20.01.2026 at Tirupati, 22.01.2026 & 23.01.26 at Vijayawada, and 27.01.2026 at its office in Kurnool, from 10.30 AM to 1.00 PM and from 2.00 PM to 4.30 PM, on the filings of all three DISCOMS. The

Venue for conducting public hearings at Vijayawada and Tirupati will be published later. The morning session is reserved for in-person hearings, and the afternoon session is for video conference. Furthermore, the DISCOMS were directed to publish the procedures for conducting public hearings, both in person and via video conference, in the same public notice of filings. The filings and the Excel computation sheets submitted by DISCOMS were uploaded to the Commission's website.

9. In compliance with the directions of the Commission, APCPDCL, on behalf of three DISCOMs, caused the publication of public notices in the Telugu language in one (1) Telugu daily newspaper ('Eenadu' on 10.12.2025) - (Annexure-01(B)). Similarly, APSPDCL, on behalf of three DISCOMs, caused the publication of public notices in the English language in one (1) English daily newspaper ('The New Indian Express' on 10.12.2025) - (Annexure-01(A)), incorporating a summary of three DISCOMS' ARRs, proposed Tariff Schedules, CSS proposals for various consumer categories for FY2026-27, and other details as directed, and inviting views/objections/suggestions on these filings. The public notice also stated that all interested persons/associations/stakeholders/objectors who wish to be heard in person or through authorised representatives may appear before the Commission during the public hearings, either in person or via video conference. The publication also includes the public hearing procedure and dates. The filings & computations in Excel sheets were also uploaded on the DISCOMs' websites.

10. Further, by the Commission's letter dated 30.12.2025, the DISCOMS were instructed to publish the venues for public hearings on 20.01.2026 at Tirupati, 22.01.2026 & 23.01.26 at Vijayawada, and 27.01.2026 at its office in Kurnool. A public notice is also hosted on the Commission's website. In compliance with the Commission's directions, the DISCOMS have published the details of public hearing venues in English in two (2) English daily newspapers ('The Hindu and The HansIndia' on 02.01.2026) - (Annexure-01(C)), and in Telugu in two (2) Telugu daily newspapers ('Eenadu and the Andhrajyothi' on 02.01.2026)-(Annexure-01(D)).

11. The Commission, vide its letter dated 30.12.2025, also communicated the schedule of public hearings in Hybrid mode (in-person and video conference) to the Energy Department/ Government of Andhra Pradesh and required the presence of a responsible officer from GoAP in the public hearings to make a statement before the Commission on the filings of the DISCOMS and on any subsidies the Government of Andhra Pradesh intends to provide under S ection 65 of the Electricity Act, 2003 to various consumer categories for FY2026-27.

Response to the Public Notices

12. In response to the public notices, the Commission received several objections, suggestions, and views in writing via email and/or in person at its Office and during public hearings. The views, objections, and suggestions received reflected all shades of public opinion on the issues and questions involved, including responses from organisations of industry, trade,

consumers, farmers, employees, labourers, political parties, awareness groups, and non-governmental social activists, as well as experienced and expert individuals acting in the public interest. As directed by the Commission, the DISCOMS sent their written replies to the views, objections, and suggestions received before the due date from various stakeholders.

Public Hearings

13. The Commission conducted public hearings in Hybrid mode (in-person and through video conference) in the presence of all the CMDs and the officers concerned of the DISCOMS at the Auditorium, 3rd Floor, Annexe Building, APSPDCL Corporate Office, Sreenivasapuram, Tirupati, Andhra Pradesh for one day (i.e., 20.01.2026, Tuesday), at Tummalapalli Kalakshetram, Hanumanpet, Vijayawada, for two days (i.e., 22.01.2026 & 23.01.2026), and one day at its meeting hall (Ground floor) in the office at Kurnool (i.e., 27.01.2026) to have the most exhaustive consultations possible and to benefit from maximum inputs in finalising the tariff for the retail sale of electricity by the DISCOMS, including CSS for various consumer categories for FY2026-27. Names of the stakeholders to be heard, day-wise and in seriatim, were posted on the Commission's website well in advance.

The DISCOMS have arranged for in-person and uninterrupted video-conference hearings at every Superintending Engineer's office/Executive Engineer's operation office in each district, and have given wide publicity through print and electronic media about public hearings and participation facilities for the public to submit their views/objections/suggestions to the Commission on their ARR, Tariff, and CSS proposals. The public hearings were held from 10.30 AM to 4.30 PM (with a one-hour lunch break) on all four days. The Chairman & Managing Director of each DISCOM made a brief presentation on their filings at the beginning of the first day on 20.01.2026. Then, the stakeholders who had registered to participate in the public hearings, as published seriatim and day-wise on the Commission's website, were heard in detail, and all written representations they submitted over the three days of the public hearing were received. The Commission also heard the views/objections/suggestions from persons who had not registered to speak but appeared in person or via video conference during the public hearings, after the registered objectors had been heard each day. At the end of the fourth day on 27.01.2026, the Chairman & Managing Director of the DISCOMs and the JMD of the APTRANSCO gave a detailed response to the views/objections/suggestions presented by the objectors during the four days of the hearings. The representative of GoAP also presented the Government's response (Annexure-3) to the DISCOMS' proposals and the public views.

14. After the public hearings, the Commission held a meeting of the State Advisory Committee (SAC) on 04.02.2026 in its meeting hall (First floor) at the office in Kurnool, wherein the views of the members on the ARRs, FPTs, and CSS proposals of the DISCOMS were obtained.

15. The views/objections/suggestions expressed by the stakeholders and/or their representatives (Annexure-02), in writing and/or in person or virtually, and the replies furnished by the DISCOMS in writing and/or orally during the public hearings in respect of the DISCOMS' ARR, Tariff, and CSS proposals for FY2026-27, as well as the views expressed by the members of the State Advisory Committee (SAC) in the SAC meeting on the DISCOMS' filings (Annexure-19), have been carefully considered by the Commission while arriving at the conclusions in this Order, in so far as the determination of ARR, Tariff, and CSS for various consumer categories for FY 2026-27 is concerned.

Summary of Filings

16. The summary of the filings of the three DISCOMs is placed in the following paragraphs:

Sales and Power Purchase Requirement

17. The DISCOMs forecasted/estimated the sales volume for the different consumer categories during FY2026-27 at 75072.23 MU for the entire State, comprising 29324.16 MU for SPDCL, 17772.18 MU for CPDCL, and 27975.89 MU for EPDCL in their respective areas of supply. The power purchase requirement is determined by grossing up sales at the respective voltage levels, including applicable losses. For grossing up the sales, the DISCOMS have adopted the losses as described below:

a) Distribution losses: The distribution loss percentages projected voltage-wise by APSPDCL, APCPDCL, and APEPDCL for FY 2026-27 are as follows:

Table 1.1: The Distribution Loss (%) Projected by the DISCOMs for FY 2026-27

Voltage Level	APSPDCL	APCPDCL	APEPDCL
33 kV	2.97%	2.97%	2.72%
11 kV	3.04%	3.04%	3.37%
LT	4.11%	3.71%	3.40%

b) **Transmission losses:** The transmission losses, including PGCIL, have been considered at 3.65% by all DISCOMS to gross up the energy at the DISCOM's periphery for arriving at the energy requirement at the State periphery.

The power purchase requirement for FY 2026-27 for the State was computed at 83,544.58 MU by grossing up the forecasted sales volume with applicable losses at the loss percentages stated above. The summary of sales, losses, and power purchase requirements as per filings is given in the table below:

Table 1.2: Filings - Sales, Losses, and Power Purchase Requirement

Sl. No.	DISCOM	Sales (MU)	Losses (MU)	Power purchase requirement (MU)
(a)	(b)	(c)	(d)	(e)=(c)+(d)
1	APSPDCL	29,324.16	3,368.26	32,692.42
2	APCPDCL	17,772.18	2,139.35	19,911.53
3	APEPDCL	27,975.89	2,964.73	30,940.63
4	**Total**	**75,072.23**	**8,472.34**	**83,544.58**

Energy availability and Surplus/Deficit

18. Based on contracted supply sources, the DISCOMs have collectively estimated energy availability during FY2026-27 at 90,773.33 MU. The summary of power purchase requirements, availability, and surplus/deficit for each DISCOM and for the three DISCOMS together, as per the filings, is shown in the table below:

Table 1.3: Filings - Energy Availability and Surplus/Deficit (MU)

Item	APSPDCL	APCPDCL	APEPDCL	For Three DISCOMS
Availability	35,956.54	21,493.75	33,323.04	90,773.33
Power Purchase Requirement	32,692.42	19,911.53	30,940.63	83,544.58
Surplus/ (Deficit)	**3,264.12**	**1,582.22**	**2,382.41**	**7,228.75**

Aggregate Revenue Requirement Items

19. The DISCOMS computed/estimated the power purchase cost based on the expected dispatch volume for each month (depending on monthly sales volume) and the fixed and variable costs applicable as per CERC/APERC orders for each generation source/station for FY2026-27. The Transmission & SLDC cost is stated to be in accordance with the APERC MYT Order for the 5th control period on Transmission Tariffs & SLDC charges. The Distribution cost and PGCIL costs are stated to be based on the actual cost estimated to be incurred in FY2025-26. The interest cost on consumers' security deposits is to be calculated as per the APERC regulations/Orders in vogue. The supply margin & other items in the ARR are stated to be in accordance with the Regulations of APERC.

20. The other costs are stated to be for amounts payable towards agricultural solar pump sets, energy-efficient pump sets, safety measures, and grants to APSEEDCO, as per the Commission's orders, etc. The additional interest on pension bonds is shown as separate items in ARR by all three DISCOMs under the supply cost.

21. With these ARR line items, as detailed above, the DISCOMs computed/estimated the ARR for FY 2026-27 as shown in the table below:

Table 1.4: Aggregate Revenue Requirement (ARR) / Cost Items (Rs. Cr.)

Sl.No	Item	SPDCL	CPDCL	EPDCL	TOTAL for three DISCOMS
1	Transmission Cost	1,540.94	938.63	1,458.68	3,938.25
2	SLDC Cost	51.13	31.14	48.40	130.67
3	Distribution Cost	3,654.25	2,223.93	2,765.94	8,644.12
4	PGCIL Expenses	693.10	422.19	656.10	1,771.39
5	ULDC Charges	1.95	1.19	1.85	4.99
6	**Network and SLDC Cost (1+2+3+4+5)**	**5,941.37**	**3,617.08**	**4,930.97**	**14,489.42**
7	Power Purchase Cost	14,966.67	9,169.38	14,266.28	38,402.33
8	Distribution Cost attributable to Retail Supply Business	1,485.75	806.87	1,219.06	3,511.68
9	Interest on consumer security deposits	171.38	113.25	194.02	478.65
10	Supply Margin in Retail Supply Business	55.75	0.00	0.00	55.75
11	Interest on Working Capital	0.00	0.00	0.00	0.00
12	Provision for bad debts	0.00	3.32	28.90	32.22
13	N-2 Year: Uncontrollable Items-Pass Through	-210.01	-256.45	1,662.72	1,196.26
14	Additional Interest on Pension bonds as per APGenco Order	633.06	385.61	599.26	1,617.93
15	FPPCA 24-25 Adjustment	575.44	510.79	-1,086.23	0.00
16	PP Cost Adjustment in RST order for FY 2025-26/ Adjustments of Transmission & Distribution costs of the Previous year	97.53	35.41	-115.26	17.68
17	Other Costs, if any	60.94	61.67	30.86	153.47
18	**Supply Cost (7+.....+17)**	**17,836.51**	**10,829.85**	**16,799.61**	**45,465.97**
19	**Aggregate Revenue Requirement (6+18)**	**23,777.88**	**14,446.93**	**21,730.58**	**59,955.39**

ARR, Expected Revenue from Charges (ERC) & Revenue Gap

22. The DISCOMs computed the Expected Revenue from Charges (ERC) by applying the current tariff (with certain small modifications) to forecasted retail sales across different consumer categories in their respective supply areas during FY 2026-27. The summary of ARR, ERC, and Revenue Gap with current tariffs (with certain small modifications) for each licensee during FY 2026-27, as per the filings, is given in the tables below:

Table 1.5: Filings - ARR, ERC and Revenue Gap (Rs.Cr.) for FY2026-27 at Current Tariffs

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	**ARR**	**23,777.88**	**14,446.93**	**21,730.58**	**59,955.39**
2	Revenue from Current Tariffs	14,016.06	10,344.51	16,550.98	40,911.55
3	Non-Tariff Income	1,838.31	613.27	567.29	3,018.87
4	Income from Cross Subsidy Surcharge (CSS) and GSC	189.65	23.80	159.59	373.04
5	**Total Revenue (5=2+3+4)**	**16,044.02**	**10,981.58**	**17,277.86**	**44,303.46**
6	**Revenue Gap at Current Tariffs (6=1-5)**	**7,733.86**	**3,465.35**	**4,452.72**	**15,651.93**

23. However, the DISCOMS have filed Zero Net Gaps by proposing a Full Cost Recovery Tariff (FCRT) as per Govt orders for all consumer categories.

Tariff Proposals for FY 2026-27

24. Broadly, three DISCOMs have stated that they would continue the existing Retail Supply Tariff (RST) schedule for FY 2026–27, with no tariff increase for any LT or HT consumer category. However, certain proposals and rationalisation measures have been submitted to the Commission for consideration, as detailed below.

a. Tariff Continuity and Cost-Reflective Compliance

i. The existing LT and HT tariff categories and structure, as approved for FY 2025–26, are proposed to continue for FY 2026–27.

ii. Cost-Reflective Tariffs: The ACoS, ABR, and percentage of Tariff Gap w.r.t ACoS, each DISCOM-wise, are shown below.

Category	ABR-Rs/Unit			Avg. Cost of Supply (ACoS) - Rs/Unit			% Tariff Gap w.r.t ACoS		
	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL
Domestic	4.60	5.33	4.87	8.11	8.13	7.77	-43.23%	-34.48	-37.38%
Commercial	10.61	10.90	10.65	8.11	8.13	7.77	30.85%	34.09	37.09%
Industry	7.92	8.25	7.51	8.11	8.13	7.77	-2.31%	1.45	-3.30%
LBs & Institutions	10.82	8.40	8.33	8.11	8.13	7.77	33.38%	3.27	7.16%
Agriculture & Lift Irrigation	1.98	1.68	2.21	8.11	8.13	7.77	-75.64%	-79.30	-71.58%
Total	**5.41**	**6.17**	**6.12**	**8.11**	**8.13**	**7.77**	**-33.32%**	**-24.16**	**-21.25%**

Regarding the percentage Tariff Gap shown in the above table, the DISCOMs stated that if tariffs for small and marginal farmers, underprivileged consumers, and socioeconomically disadvantaged consumers were set to reflect the average supply cost, these groups would experience significant tariff increases. Nevertheless, the GoAP remains dedicated to granting subsidies to these consumers, as recommended by the Hon'ble Commission under Section 65.

However, Full cost-recovery tariffs have been computed and submitted in compliance with GoAP G.O. Rt. No.161 dated 15.11.2021. The full cost tariffs, compared with the rates approved by the Commission in the RST Order for FY2025-26 for subsidised categories, are shown in the table below.

Category / Slab	Existing FixedCharges (Rs/kW/Month or Rs/kVA/ Month)	Existing Energy Charges	Full Cost Reflective Tariff (Rs/Unit)		
			APSPDCL	APCPDCL	APEPDCL
Domestic – LT-I					
0-30	10.00	1.90	4.12	5.06	5.00
31-75	10.00	3.00	4.50	5.70	5.17
76-125	10.00	4.50	5.50	6.68	5.51
126-225	10.00	6.00	6.00	7.72	7.15
226-400	10.00	8.75	8.75	8.75	8.75
Above 400	10.00	9.75	9.75	9.75	9.75
LT-V Agriculture (A)					
Corporate farmers	-	3.50	3.50	7.69	7.75
Non-Corporate farmers	-	-	7.94	8.06	7.99
Salt farming units up to 15 HP	-	2.50	2.50	7.53	7.73
Sugarcane crushing	-	-	7.94	8.13	7.55
Rural Horticulture Nurseries	-	-	7.94	7.99	6.63
Floriculture in Green House	75/kW	4.50	4.50	7.05	6.58
B-Aquaculture and Animal Husbandry	30/kW	3.85	6.00	7.53	7.49
D-Agro Based Cottage Industries up to 10 HP	20/kW	3.75	3.75	7.44	7.09
E-Government / Private Lift Irrigation Schemes	-	6.40	6.40	7.70	6.40
HT-III(C)					
Solar PV Manufacturing	-	-	4.00	4.00	4.00

b. Time of Day (ToD) Tariff – Alignment and Implementation

i. For HT consumers: A revision to the ToD time blocks, without modifying the rebates or premiums over the normal tariff, is proposed to align with the Solar generation profile and Agricultural and evening peak demand.

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours in a Day	Industry	Commercial
Peak	06:00 to 10:00 & 18:00 to 22:00	8.00	Rs 1.50/Unit Extra -High Grid Demand period - Feb-May & Sep-Oct. Rs 1.0/ Unit extra remaining Months	Rs 1.0/Unit extra during evening peak hours 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00	8.00	Rs 1.50/Unit Extra -High Grid Demand period - Feb-May & Sep-Oct. Rs 1.0/Unit extra remaining Months	Rs 1.0/Unit extra during evening peak hours 19:00 to 23:00
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11.00	Rs 0.75/Unit Less in all months	Normal Tariff	9:00 to 17:00	8.00	Rs 0.75/Unit Less in all months	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to 24:00	5.00	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8.00	Normal Tariff	Normal Tariff

ii. For LT consumers: The existing & proposed ToD time blocks, along with rebates or premiums over normal tariffs, are shown below:

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours in a Day	Industry	Commercial
Peak	18:00 to 22:00	4.00	Rs 0.50/Unit extra for 15KW/20 HP to 25 KW/33.5 HP. Rs 1.0/Unit extra for loads =>25KW/33.5HP	Rs 0.50/Unit extra for Loads of 10 KW to 20 KW Rs 1.00/ Unit extra for Loads above 20 KW	19:00 to 23:00	4.00	Rs 1.00/Unit extra for loads => 10KW/13.40HP	Rs 1.00/Unit extra for Loads =>10KW
Off Peak	10:00 to 15:00	5.00	Rs 0.50/Unit less for 15KW/20 HP to 25 KW/33.5 HP. Rs 1.0/Unit less for loads => 25KW/33.5HP	Rs 0.50/Unit less for Loads of 10 KW to 20 KW, Rs 1.00/ Unit less for Loads above 20 KW	9:00 to 17:00	8.00	Rs.1.00/Unit less for loads => 10KW/13.40HP	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to the next day 10:00	15.00	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 09:00	12.00	Normal Tariff	Normal Tariff

iii. LT TVR meters are proposed for I&C LT consumers with ≥10 kW / 13.4 HP, and HT TVR meters for ≥37.5 kW / 50 HP.

c. Unified HT Industrial Tariff with Voltage-wise Rebate

i. DISCOMs have proposed the implementation of a Unified HT Industrial Tariff, with:

- Percentage-based energy charge rebates linked to voltage level, taking 11 kV as the base, as shown in the table below.

Voltage Wise HT Industry General Tariffs

Voltage Wise HT Industry General Tariffs	Demand Charges (Rs/KVA/Month)	Energy Charges (Rs/KVAH)	Percentage rebate when compared to 11kV Energy Charge
220kV	475	5.35	**-15.08%**
132kV		5.40	**-14.29%**
33kV		5.85	**-7.14%**
11kV		6.30	**0.00%**

ii. No change in demand charges.

d. Dispensing with Green Power sub-category (LT & HT)

i. Consumers may alternatively opt for Green Power by paying a premium of Rs.0.75 per unit under the same category. Accordingly, the Green Power sub-category (LT & HT) under Category II is dispensed with.

e. Capping of energy charges below Rs. 10 per unit:

The energy charge of Rs. 12.25 per unit for startup power, function halls, and advertisement hoardings under Category II is proposed to be reduced to Rs. 9.95 per unit, with a nominal fixed charge of Rs 200 per kW per month for advertisement hoardings and function halls.

f. **Creation of a separate sub-category in HT III(C) - Energy Intensive Industries for Solar PV module manufacturing industry allocated under PLI:** The GoAP vide the G.O.MS.No.66, Industries & Commerce (P&I) Department, Dated:15.09.2022, G.O.MS.No.43, Industries & Commerce (P&I) Department, Dated:25.03.2025. have extended certain special packages of incentives for establishment of vertically Integrated Solar PV Manufacturing Plant and associated C aptive Renewable Energy Plants. Accordingly:

i. Creation of a new sub-category under HT-III(C) for Solar PV module manufacturing units allocated under the GOI-PLI scheme, as per the GoAP directions.

ii. Concessional energy charges of Rs. 4.00 per unit for the first 7 years and Rs.4.50/unit for the next 8-year period, with no demand charges and no ToD charges.

g. Non-Telescopic Billing for Rooftop Solar & BESS Consumers

Imported energy for consumers with rooftop solar or behind-the-meter BESS is proposed to be billed at applicable category tariffs in non-telescopic mode.

25. APDISCOMs have also stated that the above proposed tariff rationalisation measures and ToD realignments are revenue-neutral and do not generate additional revenue for DISCOMs.

Uncontrollable Items-Pass Through for FY 2024-25

26. The DISCOMs have provided the details of uncontrollable items, representing variations in revenue and expenditure elements beyond their control, including tariff revenue, tariff subsidy, additional interest on pension bonds, taxes on income, and other statutory items for FY 2024-25 as shown in the table below:

Table 1.6: Uncontrollable Items and Resultant True-up / True-down for FY 2024-25

Sl. No.	Uncontrollable items	FY 2024-25 (Rs. Crore)								
		APSPDCL			APCPDCL			APEPDCL		
		Approved	Actual	Variation	Approved	Actual	Variation	Approved	Actual	Variation
	Retail Supply Business									
1	Power Purchase Cost							15,250	15,308	58
2	Inter-state/ Intra-state Transmission & Load dispatch charges							2,200	1,766	-434
3	Revenue from the tariff	14,012	13,481	-531	8,898	9,034	136	17,429	15,635	-1,793
4	Non-Tariff Income	1,388	1,724	336	415	580	165	433	631	198
5	LPS Paid to Generators			0	-24	-72	-47	-17	-96	-78
6	Cross-subsidy & Grid Support Charges	162	176	56	22	22	0	90	143	62
7	RE income		42		0	5	5		8	
8	Tariff Subsidy	7,643	8,097	454	3,348	3,457	110	0	0	0
9	**Total Revenue from sale of electricity to consumers - RSB (9 = 3+4+...+8)**	**23,206**	**23,520**	**314**	**12,659**	**13,026**	**368**	**17,934**	**16,322**	**-1,612**
10	Interest on Consumer Security Deposits	184	162	-22	119	155	36	203	178	-25
11	Addl. Interest on pension bonds	521	680	159	292	393	101	534	609	76
12	**Expenditure - RSB (12 = 10+11)**	**705**	**842**	**137**	**410**	**547**	**137**	**737**	**787**	**51**
	Distribution Business									
13	Taxes on Income	33	0	-33	27	0	-27	0	0	0
14	Force Majeure			0	0	1	1			
15	Change in law			0						
16	Contingency Reserves			0						
17	**Expenditure - DB (17 = 13+14+15+16)**	**33**	**0**	**-33**	**27**	**1**	**-26**	**0**	**0**	**0**
18	**Total Expenditure (18=12+17)**	**737**	**842**	**104**	**438**	**549**	**111**	**737**	**787**	**51**
19	**True-up(+)/True-down (-) (19 = 18-9)**			**-210**			**-256**			**1,663**

27. Further, the DISCOMs have also provided the details of controllable items, representing variations in expenditure elements within their control, including employee cost, administrative and general expenses, repairs and maintenance expenses, depreciation, interest on debt, return on equity, and other operational expenses, which have been dealt

with accordingly in subsequent chapters of this order.

Views/Objections/Suggestions on filings

28. **Power Foundation of India (PFI)** stated that none of the DISCOMs has filed True-Up Petitions for FY 2024-25. The Commission is requested to conduct the True-Up for FY 2024-25 on a suo-motu basis by March 31, 2026.

Reply of APDISCOMs: The APDISCOMs submitted that APSPDCL, APCPDCL and APEPDCL filed their respective true-up petitions for the Distribution Business for the 4th Control Period on 28.01.2025, 03.03.2025 and 24.02.2025, respectively, and for the Retail Supply Business for the 4th Control Period on 09.04.2025, 19.06.2025 and 11.06.2025, respectively. The Commission issued common orders on 30.12.2025 in respect of the Distribution Business and on 31.12.2025 in respect of the Retail Supply Business. Further, APCPDCL and APEPDCL submitted that they have filed applications for true-up of FPPCA for FY 2024-25 on 30.06.2025, and the Commission issued orders on 27.09.2025.

SICMA, FAPCCI and APFAPA highlighted the importance of timely True-Up filings, which have not been completed for several fiscal years. Delays in True-Up processes prevent consumers from benefiting from revenue surpluses and create discrepancies in tariff adjustments. In light of the above, the Commission should reprimand the DISCOMs and consider disallowing or withholding 30% of the ARR (as claimed in the RST) for their non-compliance with the Tariff Regulations.

Reply of APDISCOMs: As per Clause 10.5 of the latest amendment to Regulation No.4 of 2005, the DISCOMs have included the proposal for pass-through of uncontrollable items of n-2 years, i.e., FY 2024-25 for FY 2026-27. Hence, the objector's request for reprimanding and withholding of 30% of ARR is not justified.

Commission's View: Timely recovery of the costs by DISCOMS is good for the financial health of DISCOMS as well as in the interest of consumers**.** The Commission has passed Orders dated 31.12.25 for True-up/down of RSB till FY2023-24**.** The DISCOMS have filed variations for controllable and uncontrollable items of their business in accordance with the Tariff Regulations for FY2024-25, along with ARR& FPT for FY2026-27. The Commission proposes to finalise the True up/down for FY2024-25 accordingly.

Conclusion

29. The Commission has decided to consider the ARR, FPT, and CSS filings for FY2026-27 submitted by the DISCOMs, as stated briefly in this Chapter, as the basis for the determination of ARR and Tariff for Retail Sale of Electricity for FY 2026-27 after duly considering the views/objections/suggestions of stakeholders, as discussed in subsequent chapters of this order.

అధ్యాయం - **II**

ఆంధ్రప్రదేశ్ ప్రభుత్వ ప్రకటన

రాష్ట్ర ప్రభుత్వ ప్రకటన

30. ఆర్థిక సంవత్సరం 2026-27 కు సంబంధించి రాష్ట్ర విద్యుత్ పంపిణీ సంస్థలు గౌరవ కమిషన్ వారికి సమర్పించిన ఆదాయ ఆవశ్యకత మరియు రిటైల్ సరఫరా ధరల ప్రతిపాదనలపై చేపట్టిన బహిరంగ ప్రజాభిప్రాయ సేకరణ సభలో, రాష్ట్ర ప్రభుత్వం తరఫున ప్రకటన:

31. రాష్ట్ర ఆర్థికాభివృద్ధికి విద్యుత్ రంగం ఎంతో కీలకం. రాబోయే సంవత్సరం రాష్ట్ర ప్రభుత్వం ఆర్థిక వ్యవస్థ వృద్ధి రేటును 15% గా నిర్దేశించుకుని,అందుకు అనుగుణంగా ఇప్పటి నుంచే ఎన్నో చర్యలు చేపడుతోంది. రాష్ట్రంలో పారిశ్రామిక రంగం వేగంగా అభివృద్ధి చెందడానికి, సుస్థిర వ్యవసాయానికి, అన్ని రంగాలలో సమీకృత అభివృద్ధికి, 24 గంటల పాటు నిరంతరాయంగా సరసమైన ధరలకు విద్యుత్ లభ్యత ఎంతో ఆవశ్యకమని ప్రభుత్వం భావిస్తోంది.

32. రాష్ట్రంలోని మూడు విద్యుత్ పంపిణీ సంస్థలు రాబోయే ఆర్థిక సంవత్సరం అంటే 2026-27 నకు గాను, తమ ఆదాయ అవసరాలు స్థూలంగా రూ.60,000 కోట్లు గాను, మొత్తం రాబడి రూ.44,500 కోట్లు గాను, తద్వారా ఆదాయ లోటు (Revenue Gap) దాదాపు రూ.15,500 కోట్లు గాను గౌరవ కమిషన్ వారికి సమర్పించిన నివేదికలో పొందుపరచడం జరిగింది. ఆ సంవత్సరం (2026-27)లో 'కాస్ట్ ఆఫ్ సర్వీస్' (Cost of service), అంటే ఒక యూనిట్ విద్యుత్ ను వినియోగదారునికి సరఫరా చేయడానికి అయ్యే ఖర్చును రూ. 8.00/- యూనిట్ గా ప్రతిపాదించడం జరిగింది.

33. వివిధ ప్రభుత్వ ఉత్తర్వులలో ప్రకటించిన విధంగా, వ్యవసాయ రంగానికి, SC/ST గృహ విద్యుత్ వినియోగదారులకు, ఆక్వా రంగానికి, మరియు బలహీన వర్గాల చేతి వృత్తుల వారికీ, అందరికీ సబ్సిడీపై విద్యుత్ ను అందించడానికి ఈ ప్రభుత్వం కట్టుబడి ఉంది.

34. ఆర్థిక సంవత్సరం 2024-25 కు గాను గౌరవ విద్యుత్ నియంత్రణ మండలి వారి ఆదేశాల ప్రకారం వినియోగదారులకు, ఇంధన మరియు విద్యుత్ కొనుగోలు వ్యయ సర్దుబాటు

(FPPCA) కింద ప్రతి యూనిట్ కు రూ.0.14 ట్రూ-డౌన్ (True-down) ఇవ్వడం జరుగుతోంది.

35. మన రాష్ట్రంలో ఉన్న భౌగోళిక వనరులను పూర్తిగా ఉపయోగించుకుని, రాష్ట్రాన్ని స్వచ్ఛ ఇంధన హబ్ (Green Energy Hub) గా తీర్చిదిద్దడానికి ప్రభుత్వం నిర్విరామంగా కృషి చేస్తోంది. రాష్ట్ర ప్రభుత్వం 'సమీకృత స్వచ్ఛ ఇంధన పాలసీ-2024' అమలుకు ఆదేశాలు ఇచ్చింది. దీని ప్రకారం రాష్ట్రంలో పునరుత్పాదక ఇంధన వనరులు, పంప్డ్ స్టోరేజ్, హైడ్రో విద్యుత్ ప్రాజెక్టులు, హరిత హైడ్రోజన్, అమ్మోనియా ప్రాజెక్టులు మరియు బ్యాటరీ విద్యుత్ స్టోరేజ్ ప్రాజెక్టులు నిర్మించబడతాయి. ఈ స్వచ్ఛ ఇంధన పాలసీ సమర్థవంతమైన అమలు ద్వారా, రాబోయే 3-4 సంవత్సరములలో సగటు విద్యుత్ కొనుగోలు వ్యయాన్ని ప్రస్తుతం ఉన్న రూ.4.90 నుండి రూ.4.00 కు తగ్గించాలని, రాష్ట్ర ప్రభుత్వం పంపిణీ సంస్థలకు లక్ష్యాన్ని నిర్దేశించింది.

36. మనకు ఉన్న మిగులు సోలార్ విద్యుత్ ను సమర్థవంతంగా స్టోర్ చేసుకుని, పీక్ లోడ్ సమయాలలో మనకు అందుబాటులోకి వచ్చే విధంగా ఉపయోగపడే 'హైడ్రో పంప్డ్ స్టోరేజ్ / బ్యాటరీ స్టోరేజ్' ప్రాజెక్టుల ఆవశ్యకతను ప్రభుత్వం గుర్తించి, తదనుగుణంగా చర్యలు చేపట్టింది. రాబోయే రెండు సంవత్సరాలలో 1500 మెగావాట్లు/ 3000 మెగావాట్ గంటల సామర్థ్యంతో పనిచేసే బ్యాటరీ స్టోరేజ్ ప్రాజెక్టులను ఏర్పాటు చేసుకోడానికి పంపిణీ సంస్థలు ఒప్పందాలు చేసుకున్నాయి. ఇవి కేంద్ర ప్రభుత్వ వయబిలిటీ గ్యాప్ (VGF) నిధుల ద్వారా చేపట్టబడుతున్నాయి. మరో 4000 మెగావాట్ గంటల అదనపు బ్యాటరీ స్టోరేజ్ సామర్థ్యం కోసం, కేంద్ర ప్రభుత్వం తో సంప్రదింపులు జరుగుతున్నాయి.

37. రూఫ్ టాప్ సోలార్ ఉత్పత్తిని అన్నిరంగాలలోనూ ప్రోత్సహించి నెట్ మీటరింగ్, వర్చువల్ నెట్ మీటరింగ్ మరియు నెట్ బిల్లింగ్ విధానాల ద్వారా నిబంధనలకు లోబడి, వినియోగదారులకు సగటు విద్యుత్ వ్యయం తగ్గేలా ప్రణాళికలు అమలు చేయడం జరుగుతోంది.

38 వ్యవసాయ రంగానికి కావలసిన 9 గంటల విద్యుత్ ను పగటి పూటే రాష్ట్ర వ్యాప్తంగా అందించడానికి తగిన చర్యలు తీసుకోబడుతున్నాయి. వ్యవసాయ రంగంలో 11 కే.వి. ఫీడర్ స్థాయిలోనే చిన్న చిన్న సౌర విద్యుత్ కేంద్రాలు స్థాపించి, స్థానికంగా వ్యవసాయ అవసరాలు తీరగా మిగిలిన విద్యుత్ ను గ్రిడ్ కు అనుసంధానించి దానికి తగిన ధర పొందే

విధంగా కేంద్ర ప్రభుత్వ 'కుసుమ్' (KUSUM) పథకంలో చేపట్టడం జరిగింది. ఇప్పటివరకు దాదాపు 1200 మెగావాట్ల విద్యుత్ ఉత్పత్తికి పంపిణీ సంస్థలు ఒప్పందాలు కుదుర్చుకున్నాయి. దీనివల్ల రైతులు పగటి పూటే వారికి కావలసిన విద్యుత్ ను వాడుకోవచ్చు. ఈ కార్యక్రమాన్ని దశలవారీగా రాష్ట్రంలోని అన్ని వ్యవసాయ ఫీడర్లకు అమలు చేయడానికి ప్రయత్నాలు జరుగుతున్నాయి.

39. ప్రధాన మంత్రి సూర్య ఘర్ ఉచిత విద్యుత్ యోజన పథకం కింద రాష్ట్రంలో ఇప్పటివరకు దాదాపు లక్ష గృహాలకు సోలార్ రూఫ్ టాప్ పరికరాలు అమర్చబడ్డాయి. ఈ పథకాన్ని 7,77,000 SC/ST గృహ విద్యుత్ వినియోగదారులకు మొత్తం సబ్సిడీతో, అంటే వినియోగదారునిపై ఏ విధమైన భారం లేకుండా అమలు చేయబడుతుంది. ఈ పథకం రాష్ట్ర ప్రభుత్వం పై సబ్సిడీ భారాన్ని తగ్గించగలదని భావించడమైనది.

40. కేంద్ర ప్రభుత్వ విద్యుత్ మంత్రిత్వ శాఖ నిబంధనలకు అనుగుణంగా గౌరవ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి నిర్దేశించిన రెగ్యులేషన్ ప్రకారం, 150 కిలోవాట్ల లోడు వరకు వినియోగదారుడు విద్యుత్ పంపిణి వ్యవస్థకి 1 కిలోమీటర్ దూరం లోపల ఉంటె ఏ విధమైన ఎస్టిమేట్లు మరియు లైను చార్జీలు లేకుండా, కేవలం కమిషన్ ఆదేశించిన కిలోవాట్ లోడు చార్జీలను తీసుకుని విద్యుత్ కనెక్షన్ కానీ, అదనపు లోడు కానీ ఇచ్చే విధంగా మూడు విద్యుత్ పంపిణి సంస్థలు చర్యలు తీసుకున్నాయి.

41. గత డిసెంబర్ 31 న గౌరవ కమిషన్ వారు నాల్గవ నియంత్రణ కాలానికి (4th Control Period), అంటే ఆర్థిక సంవత్సరం 2019-20 నుంచి 2023-24 మధ్య కాలానికి పంపిణీ సంస్థల రిటైల్ సరఫరా వ్యాపారంపై మొత్తం 'ట్రూ-అప్' భారం రూ.4500 కోట్లుగా ఆదేశిస్తే వినియోగదారులపై ఏ విధమైన భారం పడకూడదని, ఆ భారం మొత్తాన్ని ప్రభుత్వమే భరించడానికి ముందుకు వచ్చింది. ఆ విధంగా గౌరవ కమిషన్ వారికి లేఖ కూడా రాయడం జరిగింది.

42. దేశంలోనే అతి తక్కువ విద్యుత్ ప్రసార & పంపిణీ నష్టాలు(T&D Losses) గల విద్యుత్ సంస్థలలో, మన మూడు విద్యుత్ పంపిణీ సంస్థలు కూడా ఉన్నాయి. ప్రస్తుత ఆర్థిక సంవత్సరానికి, మన సంస్థల నష్టాలు దాదాపు 10% గా ఉన్నాయి. కమిషన్ నిర్దేశించిన పనితీరు ప్రామాణికాలు (Standarad of Performance) అమలులోనూ, కొన్ని

ప్రామాణికాలు సకాలంలో చేయలేకపోతే వినియోగదారులకు పరిహారం చెల్లించే విధానం కూడా మన సంస్థలు అమలు చేస్తున్నాయి. ఇది మనందరికీ గర్వకారణం.

43. విద్యుత్ చట్టం 2003 కు లోబడి, వివిధ ప్రభుత్వ ఉత్తర్వులలో ప్రకటించిన విధంగా ఆయా రంగాల వినియోగదారులకు, గౌరవ కమిషన్ వారు రాబోయే ఆర్థిక సంవత్సరానికి ఇచ్చే రిటైల్ టారిఫ్ ఉత్తర్వులలో సిఫార్సులకు అనుగుణంగా, సబ్సిడీ విద్యుత్ ను అందించడానికి గాను అవసరమైన నిధులు రాష్ట్ర విద్యుత్ సంస్థలకు సమకూర్చడానికి ప్రభుత్వం కట్టుబడి ఉందని ఇందు నిమిత్తం తెలియజేస్తున్నాం.

CHAPTER - III

DISCOMs' PERFORMANCE REVIEW - FY2024-25

Introduction

44. Based on the data furnished in the filings and information subsequently obtained through emails from DISCOMS, the Commission has reviewed DISCOMS's Annual Performance for FY2024-25 (N-2 year of filings), as detailed hereunder, in accordance with the amendment issued to Regulation 4 of 2005. The Commission, while forming its views on the performance, has taken into account the views, objections, and suggestions on these issues raised during the public hearings and written submissions.

ARR Variations of Retail Supply Business:

45. The ARR Variations for FY2024-25 for each DISCOM and the three DISCOMS' total are shown in the tables below:

Table 3.1: ARR Variations for FY2024-25 - APSPDCL

S. No.	ARR	APPROVED	ACTUALS	Difference	%
		(a)	(b)	(c) = (b)-(a)	(d)= (c)/(a)
1	Transmission Cost	1522.53	1197.30	-325.23	-21.36%
2	SLDC Cost	41.96	35.80	-6.16	-14.68%
3	Net Distribution Cost - Transferred to RSB	3143.58	2651.55	-492.03	-15.65%
4	PGCIL Expenses	556.17	635.12	78.95	14.20%
5	ULDC Charges	1.41	3.17	1.76	124.82%
6	**Network and SLDC Cost (1+2+3+4+5)**	**5265.64**	**4522.94**	**-742.71**	**-14.10%**
7	Power Purchase / Procurement Cost	14707.55	16409.08	1701.53	11.57%
8	Distribution Cost attributable to Retail Supply Business	1346.42	993.88	-352.54	-26.18%
9	Interest on Consumer Security Deposits	183.46	161.50	-21.96	-11.97%
10	Supply Margin in Retail Supply Business	15.39	28.24	12.85	83.50%
11	Interest on Working Capital	1.30	0.00	-1.30	-100.00%
12	Provision for bad debts	148.36	148.36	0.00	0.00%
13	N-2 Year: Uncontrollable Items-Pass Through	767.25	767.25	0.00	0.00%
14	Additional Interest on Pension Bonds of APGenco Order	521.11	680.26	159.15	30.54%
15	Any other relevant expenditure as admissible	173.79	174.97	1.18	0.68%
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**17864.64**	**19363.54**	**1498.91**	**8.39%**
17	**Aggregate Revenue Requirement (6+16)**	**23130.28**	**23886.48**	**756.20**	**3.27%**

Table 3.2: ARR Variations for FY2024-25 - APCPDCL

S.No.	ARR	APPROVED	ACTUALS	Difference	%
		(a)	(b)	(c) = (b)-(a)	(d)= (c)/(a)
1	Transmission Cost	840.82	668.68	-172.14	-20.47%
2	SLDC Cost	23.17	20.15	-3.02	-13.03%
3	Net Distribution Cost - Transferred to RSB	1501.74	1954.08	452.34	30.12%
4	PGCIL Expenses	307.15	351.56	44.41	14.46%
5	ULDC Charges	0.78	1.70	0.92	117.95%
6	**Network and SLDC Cost (1+2+3+4+5)**	**2673.67**	**2996.17**	**322.51**	**12.06%**
7	Power Purchase / Procurement Cost	8122.33	9079.62	957.29	11.79%
8	Distribution Cost attributable to Retail Supply Business	659.58	927.47	267.89	40.62%
9	Interest on Consumer Security Deposits	118.67	154.83	36.16	30.47%
10	Supply Margin in Retail Supply Business	18.98	0.00	-18.98	-100.00%
11	Interest on Working Capital	0.00	0.00	0.00	0.00%
12	Provision for bad debts	28.39	2.17	-26.22	-92.36%
13	N-2 Year: Uncontrollable Items-Pass Through	607.13	607.13	0.00	0.00%
14	Additional Interest on Pension Bonds of APGenco Order	291.69	392.61	100.92	34.60%
15	Any other relevant expenditure as admissible	138.18	58.59	-79.59	-57.60%
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**9984.95**	**11222.42**	**1237.47**	**12.39%**
17	**Aggregate Revenue Requirement (6+16)**	**12658.61**	**14218.59**	**1559.98**	**12.32%**

Table 3.3: ARR Variations for FY2024-25 - APEPDCL

S.No.	ARR	Approved	Actuals	Difference	%
		(a)	(b)	(c) = (b)-(a)	(d)= (c)/(a)
1	Transmission Cost	1578.69	1133.80	-444.89	-28.18%
2	SLDC Cost	43.51	34.29	-9.22	-21.19%
3	Net Distribution Cost - Transferred to RSB	1690.51	1776.96	86.45	5.11%
4	PGCIL Expenses	576.69	595.02	18.33	3.18%
5	ULDC Charges	1.46	2.88	1.42	97.26%
6	**Network and SLDC Cost (1+2+3+4+5)**	**3890.86**	**3542.95**	**-347.91**	-8.94%
7	Power Purchase / Procurement Cost	15250.12	15311.73	61.61	0.40%
8	Distribution Cost attributable to Retail Supply Business	1172.49	990.54	-181.95	-15.52%
9	Interest on Consumer Security Deposits	202.86	177.95	-24.91	-12.28%
10	Supply Margin in Retail Supply Business	15.39	13.80	-1.59	-10.33%
11	Interest on Working Capital	0.00	0.00	0.00	0.00%
12	Provision for bad debts	3.63	24.80	21.17	583.20%
13	N-2 Year: Uncontrollable Items-Pass Through	-446.39	-446.95	-0.56	0.13%
14	Additional Interest on Pension Bonds of APGenco Order	533.73	609.27	75.54	14.15%
15	Any other relevant expenditure as admissible	90.24	32.93	-57.31	-63.51%
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**16822.07**	**16714.07**	**-108.00**	**-0.64%**
17	**Aggregate Revenue Requirement (6+16)**	**20712.92**	**20257.02**	**-455.91**	**-2.20%**

Table 3.4: ARR Variations for FY2024-25 - Three DISCOMS' Total

S. No.	ARR	APPROVED	ACTUALS	Diff	%
		(a)	(b)	(c) = (b)-(a)	(d)= (c)/(a)
1	Transmission Cost	3942.04	2999.78	-942.26	-23.90%
2	SLDC Cost	108.64	90.24	-18.40	-16.94%
3	Net Distribution Cost - Transferred to RSB	6335.83	6382.59	46.76	0.74%
4	PGCIL Expenses	1440.01	1581.70	141.69	9.84%
5	ULDC Charges	3.65	7.75	4.10	112.33%
6	**Network and SLDC Cost (1+2+3+4+5)**	**11830.17**	**11062.06**	**-768.11**	-6.49%
7	Power Purchase / Procurement Cost	38080.00	40800.43	2720.43	7.14%
8	Distribution Cost attributable to Retail Supply Business	3178.49	2911.89	-266.60	-8.39%
9	Interest on Consumer Security Deposits	504.99	494.28	-10.71	-2.12%
10	Supply Margin in Retail Supply Business	49.76	42.04	-7.72	-15.51%
11	Interest on Working Capital	1.30	0.00	-1.30	-100.00%
12	Provision for bad debts	180.38	175.33	-5.05	-2.80%
13	N-2 Year: Uncontrollable Items-Pass Through	927.99	927.43	-0.56	-0.06%
14	Additional Interest on Pension Bonds of APGenco Order	1346.53	1682.14	335.61	24.92%
15	Other Costs, if any	402.21	266.49	-135.72	-33.74%
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**44671.65**	**47300.03**	**2628.38**	**5.88%**
17	**Aggregate Revenue Requirement (6+16)**	**56501.82**	**58362.09**	**1860.27**	**3.29%**

Commission's view: The Commission proposes to discuss the variations in the DISCOMS' ARR of each item in an exclusive chapter, "True up for FY2024-25", in this Order.

The Sales and Revenue Variations for FY2024-25 for each DISCOM and the three DISCOMS' total are shown in the tables below:

Table 3.5: The Sales and Revenue Variations for FY2024-25 - APSPDCL

Category	Sales (MU)				Total Revenue (Cr.)			
	Approved	Actual	Diff	%	Approved	Actual	Diff	%
	(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)	(e)	(f)	(g)=(f)-(e)	(h)=(g)/(e)
LT Supply								
Domestic	5837.00	5760.58	-76.42	-1.31%	2962.00	2639.91	-322.09	-10.87%
Commercial & Others	1304.00	1297.05	-6.95	-0.53%	1407.00	1363.95	-43.05	-3.06%
Industry	663.00	543.29	-119.71	-18.06%	553.00	458.58	-94.42	-17.07%
Institutional	997.00	745.99	-251.01	-25.18%	803.00	1031.09	228.09	28.40%
Agriculture & Related	7432.00	8679.87	1247.87	16.79%	266.00	232.67	-33.33	-12.53%
Agl Free power	6967.98	8221.92	1253.94	18.00%	45.00	42.43	-2.57	-5.71%
Agl others	464.02	457.96	-6.06	-1.31%	221.00	190.24	-30.76	-13.92%
LT Total	**16233.00**	**17026.78**	**793.78**	**4.89%**	**5991.00**	**5726.20**	**-264.80**	**-4.42%**

Category	Sales (MU)				Total Revenue (Cr.)			
	Approved	Actual	Diff	%	Approved	Actual	Diff	%
	(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)	(e)	(f)	(g)=(f)-(e)	(h)=(g)/(e)
HT Supply								
Domestic	18.00	17.74	-0.26	-1.44%	16.00	14.73	-1.27	-7.94%
Commercial & Others	569.00	624.40	55.40	9.74%	642.00	683.85	41.85	6.52%
Industry	8656.00	7123.17	-1532.83	-17.71%	6742.00	5598.44	-1143.56	-16.96%
Institutional	1372.00	1227.21	-144.79	-10.55%	1212.00	1123.71	-88.29	-7.28%
Agriculture & Related	828.00	1127.74	299.74	36.20%	691.00	1513.22	822.22	118.99%
Resco	484.00	517.08	33.08	6.83%	107.00	193.09	86.09	80.46%
HT Total	**11927.00**	**10637.34**	**-1289.66**	**-10.81%**	**9410.00**	**9127.04**	**-282.96**	**-3.01%**
Grand Total (LT+HT)	**28160.00**	**27664.12**	**-495.88**	**-1.76%**	**15401.00**	**14853.24**	**-547.76**	**-3.56%**

Table 3.6: The Sales and Revenue Variations for FY2024-25 - APCPDCL

Category	Sales (MU)				Total Revenue (Cr.)			
	Approved	Actual	Difference	%	Approved	Actual	Difference	%
	(a)	(b)	(c) = (b)-(a)	(d)= (c)/(a)	(e)	(f)	(g)=(f)-(e)	(h)= (g)/(e)
LT Supply								
Domestic	5784.00	5805.29	21.29	0.37%	3011.00	3064.64	53.64	1.78%
Commercial & Others	1159.00	1236.50	77.50	6.69%	1223.00	1311.07	88.07	7.20%
Industrial	505.00	444.71	-60.29	-11.94 %	432.00	384.56	-47.44	-10.98%
Institutional	342.00	351.09	9.09	2.66%	268.00	277.16	9.16	3.42%
Agriculture & Related	3276.00	3299.05	23.05	0.70%	523.00	528.23	5.23	1.00%
Agl Free power	2143.92	2153.83	9.91	0.46%	18.00	17.00	-1.00	-5.56%
Agl others	1132.08	1145.22	13.14	1.16%	505.00	511.23	6.23	1.23%
LT Total	**11066.00**	**11136.64**	**70.64**	**0.64%**	**5457.00**	**5565.66**	**108.66**	**1.99%**
HT Supply								
Domestic	15.00	24.60	9.60	64.00%	12.00	19.51	7.51	62.58%
Commercial & Others	600.00	589.15	-10.85	-1.81%	671.00	658.69	-12.31	-1.83%
Industrial	2945.00	2864.50	-80.50	-2.73%	2564.00	2485.27	-78.73	-3.07%
Institutional	643.00	692.57	49.57	7.71%	552.00	599.44	47.44	8.59%
Agriculture & Related	80.00	64.03	-15.97	-19.96 %	56.00	45.39	-10.61	-18.95%
HT Total	**4283.00**	**4234.85**	**-48.15**	**-1.12%**	**3855.00**	**3808.30**	**-46.70**	**-1.21%**
Total (LT + HT)	**15349.00**	**15371.49**	**22.49**	**0.15%**	**9312.00**	**9373.96**	**61.96**	**0.67%**

Table 3.7: The Sales and Revenue Variations for FY2024-25 - APEPDCL

Category	Sales (MU)				Total Revenue (Cr.)			
	Approved	Actual	Difference	%	Approved	Actual	Difference	%
	(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)	(e)	(f)	(g)=(f)-(e)	(h)=(g)/(e)
LT Supply								
Domestic	7662.00	7540.89	-121.11	-1.58%	3750.00	3704.22	-45.78	-1.22%
Commercial and others	1470.00	1468.77	-1.23	-0.08%	1518.00	1531.63	13.63	0.90%
Industry	496.00	445.45	-50.55	-10.19%	408.00	375.56	-32.44	-7.95%
Institutional	485.00	486.37	1.37	0.28%	368.00	380.87	12.87	3.50%
Agriculture & Related	4525.00	4520.14	-4.86	-0.11%	1001.00	847.23	-153.77	-15.36%
Agl Free power	2187.57	2561.00	373.43	17.07%	11.00	10.63	-0.37	-3.36%
Agl others	2337.43	1959.00	-378.43	-16.19%	990.00	836.60	-153.40	-15.49%
LT Total	**14638.00**	**14461.62**	**-176.38**	**-1.20%**	**7045.00**	**6839.51**	**-205.49**	**-2.92%**
HT Supply								
Domestic	37.00	39.50	2.50	6.76%	28.00	30.46	2.46	8.79%
Commercial & Others	1071.00	1032.16	-38.84	-3.63%	1141.00	1108.12	-32.88	-2.88%
Industrial	12392.00	9756.25	-2635.75	-21.27%	8513.00	7066.11	-1446.89	-17.00%
Institutional	1316.00	1186.74	-129.26	-9.82%	1072.00	988.85	-83.15	-7.76%
Agriculture & Related	90.00	167.78	77.78	86.42%	64.00	116.60	52.60	82.19%
HT Total	**14906.00**	**12182.43**	**-2723.57**	**-18.27%**	**10818.00**	**9310.14**	**-1507.86**	**-13.94%**
Total	**29544.00**	**26644.05**	**-2899.95**	**-9.82%**	**17863.00**	**16149.65**	**-1713.35**	**-9.59%**

Table 3.8: The Sales and Revenue Variations for FY2024-25 - Three DISCOMS' Total

Category	Sales (MU)				Total Revenue (Cr.)			
	Approved	Actual	Difference	%	Approved	Actual	Difference	%
	(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)	(e)	(f)	(g)=(f)-(e)	(h)=(g)/(e)
LT Supply								
Domestic	19283.00	19106.76	-176.24	-0.91%	9723.00	9408.77	-314.23	-3.23%
Commercial & Others	3933.00	4002.32	69.32	1.76%	4148.00	4206.65	58.65	1.41%
Industry	1664.00	1433.45	-230.55	-13.86%	1393.00	1218.70	-174.30	-12.51%
Institutional	1824.00	1583.45	-240.55	-13.19%	1439.00	1689.12	250.12	17.38%
Agriculture & Related	15233.00	16499.06	1266.06	8.31%	1790.00	1608.13	-181.87	-10.16%
Agl Free power	11299.47	12936.75	1637.28	14.49%	74.00	70.06	-3.94	-5.32%
Agl others	3933.53	3562.18	-371.35	-9.44%	1716.00	1043.84	-672.16	-39.17%
LT Total	**41937.00**	**42625.04**	**688.04**	**1.64%**	**18493.00**	**18131.37**	**-361.63**	**-1.96%**
HT Supply								
Domestic	70.00	81.84	11.84	16.91%	56.00	64.70	8.70	15.54%
Commercial & Others	2240.00	2245.71	5.71	0.25%	2454.00	2450.66	-3.34	-0.14%
Industry	23993.00	19743.92	-4249.08	-17.71%	17819.00	15149.82	-2669.18	-14.98%
Institutional	3331.00	3106.52	-224.48	-6.74%	2836.00	2712.00	-124.00	-4.37%
Agriculture & Related	998.00	1359.55	361.55	36.23%	811.00	1675.21	864.21	106.56%
Resco	484.00	517.08	33.08	6.83%	107.00	193.09	86.09	80.46%
HT Total	**31116.00**	**27054.62**	**-4061.38**	**-13.05%**	**24083.00**	**22245.48**	**-1837.52**	**-7.63%**
Grand Total (LT+HT)	**73053.00**	**69679.66**	**-3373.34**	**-4.62%**	**42576.00**	**40376.85**	**-2199.15**	**-5.17%**

Commission's view: As observed from the aforementioned tables, the percentage variations in total sales are-1.76%, +0.15 %, and-4 .62%, with corresponding revenue variations of-3.56%, +0.67 %, and-5.17% for APSPDCL, APCPDCL, and APEPDCL, respectively. The Distribution Companies (DISCOMS) have not provided explanations for these variations in their ARR filings. However, they have submitted a separate application regarding the performance report on load forecasts and resource plans for FY2024-25. These applications are currently under review by the Commission. The primary causes of these variations are attributed to the Industrial and Agricultural sectors, with agricultural consumption being highly dependent on weather conditions and industrial consumption influenced by economic activity, penetration of renewable energy through open access, and captive models. Consequently, regardless of the forecasting models employed, such deviations are inevitable. Nonetheless, the Commission remains committed to minimising these variations.

46. The Variations in Distribution Cost for FY2024-25 for each DISCOM are shown in the tables below:

Table 3.9: Variations of Distribution Business for FY2024-25- APSPDCL

S. No.	Name of the Parameter		APSPDCL			
			Approved	Actuals	Diff	%
			(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)
1	Employee Cost	Controllable	1,542.74	1,400.56	-142.18	-9.22
2	Admin & General Expenses	Controllable	45.48	43.01	-2.47	-5.43
3	Repair & Maintenance Expenses	Controllable	324.16	326.75	2.59	0.80
4	Interest on Debt	Controllable	367.25	481.10	113.85	31.00
5	Return on Equity	Controllable	196.97	200.48	3.51	1.78
6	Depreciation	Controllable	494.48	580.77	86.29	17.45
7	Taxes on Income	Un Controllable	29.55	0.00	-29.55	-100.00
8	Other Expenditure	Controllable	15.00	0.00	-15.00	-100.00
9	Special Appropriations	Controllable	0.00	0.00	0.00	0.00
10	**Total Expenditure**		**3,015.63**	**3,032.67**	**17.04**	**0.57**
11	Less: O & M & IDC expenses Capitalized		660.55	450.09	-210.46	-31.86
12	**Gross ARR**		**2,355.08**	**2,582.58**	**227.50**	**9.66**
13	Less: Wheeling Revenue from 3rd party/Open access and NTI	Controllable	60.00	94.39	34.39	57.32
14	**Net ARR**		**2,295.08**	**2,488.19**	**193.11**	**8.41**

Table 3.10: Variations of Distribution Business for FY2024-25 - APCPDCL

S. No.	Name of the Parameter		APCPDCL			
			Approved	Actuals	Diff	%
			(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)
1	Employee Cost	Controllable	1,327.53	1,898.40	570.87	43.00
2	Admin & General Expenses	Controllable	60.56	84.87	24.31	40.14
3	Repair & Maintenance Expenses	Controllable	219.79	219.80	0.01	0.00
4	Depreciation	Controllable	299.33	695.54	396.21	132.37
5	Interest on Debt	Controllable	305.62	360.49	54.87	17.95
6	Return on equity	Controllable	182.13	171.66	-10.47	-5.75
7	Provision for Income Tax	Un Controllable	27.32	0.00	-27.32	-100.00
8	Special Appn	Controllable	0.00	0.00	0.00	0.00
9	Others	Controllable	15.00	21.49	6.49	43.24
10	**Total Expenditure**		**2,437.28**	**3,452.24**	**1,014.96**	**41.64**
11	Less: O&M & IDC expenses Capitalized		537.89	263.49	-274.40	-51.01
12	**Gross ARR**		**1,899.39**	**3,188.75**	**1,289.36**	**67.88**
13	Less: Wheeling Revenue from 3rd party/Open access and NTI	Controllable	17.21	307.20	289.99	1685.01
14	**Net ARR**		**1,882.18**	**2,881.55**	**999.37**	**53.10**

Table 3.11: Variations of Distribution Business for FY2024-25 - APEPDCL

S. No.	Name of the Parameter		APEPDCL			
			Approved	Actuals	Diff	%
			(a)	(b)	(c)=(b)-(a)	(d)=(c)/(a)
1	Employee Cost	Controllable	1336.32	1212.75	-123.57	-9.25
2	Admin & General Expenses	Controllable	42.65	39.15	-3.50	-8.21
3	Repairs & Maintenance Expenses	Controllable	228.75	192.29	-36.46	-15.94
4	Depreciation	Controllable	245.09	499.71	254.62	103.89
5	Interest on Debt	Controllable	284.84	255.63	-29.21	-10.25
6	Return on Equity		152.78	124.21	-28.56	-18.70
7	Taxes on Income	Uncontrollable	22.91	0.00	-22.91	-100.00
8	Special Appropriations		0.00	0.00	0.00	0.00
9	Other Expenditure	Controllable	15.00	6.93	-8.07	-53.77
10	**Total Expenditure**		**2328.34**	**2330.68**	**2.34**	**0.10**
11	Expenses capitalized		542.59	191.10	-351.49	-64.78
12	Net Expenditure(10)-(11)		1785.75	2139.58	353.83	19.81
13	**Gross ARR**		**1785.75**	**2139.58**	**353.83**	**19.81**
14	Wheeling Revenue from Third Party/Open Access/NTI	Controllable	19.20	362.62	343.42	1788.65
15	**Net ARR(13)-(14)**		**1766.55**	**1776.96**	**10.41**	**0.59**

Commission's view: The variations shown in the tables above are subsumed in the ARR variations for FY2024-25 discussed in the preceding paragraphs. The Commission proposes to discuss the variations in the DISCOMS' Distribution cost of each item in an exclusive chapter, " True up for FY2024-25" in this Order.

47. The Metered sales and Distribution loss percentages of each DISCOM are shown in the table below.

Table 3.12: Metered sales and Distribution loss Percentages - APSPDCL

Particulars	FY 2024-25			
	APERC Order		Actuals	
	MU	%	MU	%
Metered Sales (incl. EHT)	21192.10	70.21%	19442.20	64.66%
LT Agricultural Sales	6967.97	23.09%	8221.92	27.34%
Total Sales	**28160.07**	**93.30%**	**27664.12**	**92.01%**
EHT Sales	6350.84		5899.82	
DISCOM Input (Exc. EHT sales)	23832.40		24168.14	
DISCOM Losses (Exc. EHT sales)		**8.49%**		**9.95%**
DISCOM Input	30183.24	100.00%	30067.96	100.00%
Loss Including EHT Sales %		**6.70%**		**7.99%**

Table 3.13: Metered sales and Distribution loss Percentages - APCPDCL

Particulars	FY 2024-25			
	APERC Order		Actuals	
	MU	%	MU	%
Metered Sales (incl.EHT)	13205.12	79.22%	13217.64	79.16%
LT Agricultural Sales	2143.92	12.86%	2153.83	12.90%
Total Sales	**15349.04**	**92.08%**	**15371.47**	**92.05%**
EHT Sales	865.20		1108.92	
DISCOM Input (Exc. EHT Sales)	**15803.63**		**15589.23**	
DISCOM Losses (Exc. EHT Sales)		**8.35%**		**8.51%**
DISCOM Input	**16668.83**		**16698.15**	
Loss Incl EHT Sales %		**7.92%**		**7.95%**

Table 3.14: Metered sales and Distribution loss Percentages - APEPDCL

Particulars	FY 2024-25			
	APERC Order		Actuals	
	MU	%	MU	%
I)Total Metered Sales	**27356.33**	**87.41%**	**24082.33**	**85.07%**
a)EHT sales	9117.66	29.13%	6824.24	24.11%
b)HT sales	5787.99	18.49%	5358.19	18.93%
c)LT Metered sales	12450.68	39.78%	11899.90	42.04%
II) LT Agricultural Sales	2187.57	6.99%	2561.72	9.05%
III)Total Sales	**29543.9**	**94.40%**	**26644.05**	**94.12%**
IV)ADD: Distribution Losses				
Distribution Losses (Incl. EHT sales)	**1752.81**	5.60%	**1663.36**	5.88%

Commission's view: The aforementioned tables depict the percentage of metered sales, including sales to farmers without meters, and, accordingly, the billing efficiency. The percentage of metered sales shall be improved under all circumstances, as it notably deviates from the Commission's RST Orders for APSPDCL and APEPDCL. Nevertheless, it is noteworthy that, as per the 14th annual integrated rating and ranking of power distribution utilities for FY2024-25, issued by the Ministry of Power, Government of India, billing efficiency has demonstrated consistent improvement over the past three years. Additionally, there has been a reduction in Aggregate Technical and Commercial (AT&C) losses. The tables below illustrate the performance metrics of Billing Efficiency and AT&C losses from FY2022-23 to FY2024-25 for each DISCOM, in accordance with the Rating Booklet.

Table 3.15: Performance of Billing Efficiency and AT&C Losses - Three DISCOMs

Discoms	Items	FY 23	FY 24	FY 25
APSPDCL	Billing Efficiency	91.92%	91.94%	92.01%
	AT&C Loss	8.08%	13.95%	7.99%
APCPDCL	Billing Efficiency	91.98%	92.00%	92.05%
	AT&C Loss	10.33%	11.37%	7.95%
APEPDCL	Billing Efficiency	94.06%	93.85%	94.12%
	AT&C Loss	5.94%	10.41%	7.70%

48. The tables below show the revenue demand and collection efficiency of FY2024-25 compared to FY2023-24, LT and HT category-wise, for each DISCOMS

Table 3.16: The Collection Efficiency, FY2024-25 Vs FY2023-24 - Three DISCOMs

PERFORMANCE on REVENUE COLLECTIONS 2023-24 & 2024-25										
LT, HT DEMAND & COLLECTION (in Crores)										% of COLL VARIATION
Sl. NO.	CAT/ DISCOM	2023-24				2024-25				
		DEMAND for 2023-24	COLL. for 2023-24	SHORTFALL	% of COLL	DEMAND for 2024-25	COLL. for 2024-25	SHORT FALL	% of COLL	
1	LT	6582.58	5663.57	919.01	86.04	6803.90	8534.07	-1730.17	125.43	39.39
	HT	10946.12	8662.21	2283.91	79.13	10866.47	13667.10	-2800.63	125.77	46.64
	APSPDCL	**17528.70**	**14325.78**	**3202.92**	**81.73**	**17670.37**	**22201.17**	**-4530.80**	**125.64**	**43.91**
2	LT	6156.78	5810.80	345.98	94.38	6406.40	7104.71	-698.30	110.90	16.52
	HT	4847.37	4346.66	500.72	89.67	4569.53	4774.50	-204.96	104.49	14.82
	APCPDCL	**11004.15**	**10157.46**	**846.70**	**92.31**	**10975.94**	**11879.21**	**-903.27**	**108.23**	**15.92**
3	LT	7637.00	7141.00	496.00	93.51	7788.00	8204.00	-416.00	105.34	11.84
	HT	11736.00	11078.00	658.00	94.39	11110.00	10981.00	129.00	98.84	4.45
	APEPDCL	**19373.00**	**18219.00**	**1154.00**	**94.04**	**18898.00**	**19185.00**	**-287.00**	**101.52**	**7.48**
4	LT	20376.36	18615.37	1760.99	91.36	20998.30	23842.78	-2844.47	113.55	22.19
	HT	27529.49	24086.87	3442.63	87.49	26546.00	29422.60	-2876.59	110.84	23.34
	TOTAL	**47905.85**	**42702.24**	**5203.62**	**89.14**	**47544.31**	**53265.38**	**-5721.07**	**112.03**	**22.90**

Commission's view: Ideally, the collection efficiency shall be 100 per cent. The collection efficiency varied from 81.73 to 89.14 per cent among DISCOMS in FY2023-24, compared with 101 to 125 per cent in FY2024-25. Government revenue from consumption bills and subsidies accounts for around 33 per cent of total revenue. Hence, the delay in government collections significantly reduces collection efficiency. The contrasting collection efficiencies in FY2023-24 and FY2024-25 are primarily due to significant variation in collections from government departments. The higher collection efficiency in FY2024-25 indicates that collection from the Government exceeds demand, driven by the realisation of past arrears. It is pertinent to note the collection efficiency figures from FY22-23 to FY24-25 from the 14th annual integrated rating and ranking of power distribution utilities for the FY2024-25 booklet, as shown in the table below.

Table 3.17: Collection Efficiency - Three DISCOMs

Name of the Discom	FY 23	FY 24	FY 25
APSPDCL	100.00%	93.60%	100.00%
APCPDCL	97.49%	96.33%	100.00%
APEPDCL	100.00%	95.46%	98.07%

As shown in the table above, the collection efficiency has improved. The DISCOMS shall make all-out efforts to realise the CC bills and Subsidies from the Government in time to ensure 100 per cent collection efficiency, an important financial metric while computing the rating for DISCOMS by the Ministry of Power.

49. The table below shows the arrears/Dues (excluding subsidy) status of three DISCOMS.

Table 3.18: Status of Arrears (excluding subsidy) at the beginning and end of FY2024-25 - Three DISCOMS

SL NO	DISCOM	GOVT/PVT	2024-25					
			Dues on 01-04-2024	Demand 2024-25	Collection 2024-25	Dues on 31-03-2025	% of Coll.	Diff to OB & CB
1	APSPDCL	STATE GOVT	6851.53	2010.68	4980.92	3881.30	247.72	**-2970.23**
		CENTRAL GOVT	5.85	1180.31	1178.60	7.55	99.86	**1.70**
		LOCAL BODIES	3749.17	1524.49	3574.81	1698.85	234.49	**-2050.32**
		OTHERS (Resco)	409.54	268.12	42.30	635.36	15.78	**225.82**
		PRIVATE	2209.31	12686.78	12424.53	2471.57	97.93	**262.26**
		Total	**13225.41**	**17670.38**	**22201.17**	**8694.62**	125.64	**-4530.79**
2	APCPDCL	STATE GOVT	863.71	345.7	745.13	464.28	215.54	**-399.43**
		CENTRAL GOVT	17.72	579.69	573.52	23.90	98.94	**6.18**
		LOCAL BODIES	1330.29	605.45	1305.86	629.88	215.68	**-700.41**
		OTHERS	0.00	0.00	0.00	0.00	0.00	**0.00**
		PRIVATE	1083.44	9445.1	9254.70	1273.85	97.98	**190.41**
		Total	**3295.16**	**10975.94**	**11879.21**	**2391.91**	108.23	**-903.25**
3	APEPDCL	STATE GOVT	951.83	530.22	965.87	516.18	182.16	**-435.65**
		CENTRAL GOVT	15.62	1153.74	1154.27	15.09	100.05	**-0.53**
		LOCAL BODIES	1417.39	854.45	1295.07	976.77	151.57	**-440.62**

SL NO	DISCOM	GOVT/PVT	2024-25					
			Dues on 01-04-2024	Demand 2024-25	Collection 2024-25	Dues on 31-03-2025	% of Coll.	Diff to OB & CB
		OTHERS	0.00	0.00	0.00	0.00	0.00	**0.00**
		PRIVATE	1953.04	16359.87	15769.97	2542.95	96.39	**589.91**
		Total	**4337.88**	**18898.28**	**19185.18**	**4050.99**	101.52	**-286.89**
4	TOTAL	STATE GOVT	8667.07	2886.6	6691.92	4861.76	231.83	**-3805.31**
		CENTRAL GOVT	39.19	2913.74	2906.39	46.54	99.75	**7.35**
		LOCAL BODIES	6496.85	2984.39	6175.74	3305.50	206.93	**-3191.35**
		OTHERS	409.54	268.12	42.30	635.36	15.78	**225.82**
		PRIVATE	5245.79	38491.75	37449.20	6288.37	97.29	**1042.58**
		Total	**20858.45**	**47544.6**	**53265.56**	**15137.52**	**112.03**	**-5720.93**

Commission's view: As seen from the above table, arrears have decreased at the end of FY2024–25 compared to the opening balances for State Government departments and local bodies. Dues from Central Government departments have increased slightly. But the dues from the private consumers have been abnormally increased by Rs. 1042.58 crores. The percentage of arrears from the government and private consumers was 58 per cent and 42 per cent, respectively, at the end of FY2024-25. **Though there has been significant improvement in the recovery of arrears from the government, the DISCOMS shall continue to make persistent efforts to realise 100 per cent of the arrears. It is pertinent to note that the Ministry of Power, Government of India, issued an office memorandum dated 09.11.2022 outlining targets and evaluation metrics for Indian state electricity distribution companies (DISCOMs) under the Revamped Distribution Sector Scheme (RDSS). It sets phased goals for financial and operational improvements. The States and DISCOMs are given year-wise targets (FY2022–FY2026) for liquidation of legacy subsidy dues and Government Department Dues. As part of the RDSS Scheme approval for the State of Andhra Pradesh, the GoI set the goal of 100 per cent liquidation of legacy subsidy dues and Government Department Dues, to be completed by FY2026 and FY2025, respectively. Accordingly, the DISCOMS shall remind the GoAP while pursuing the subsidy and department arrears from the Government.**

Regarding arrears from private consumers, the Commission has conducted an in-depth analysis based on information obtained from the DISCOMS.

PRIVATE ARREARS (Rs.in Crores):

The Private Arrears, including locked-in court cases, for all Discoms are shown in the table below.

Sl. No.	Particulars	SPDCL	CPDCL	EPDCL	TOTAL
1	Arrears as on 01-04-2023	1884.74	823.67	1598.84	4307.25
2	Arrears as on 31-03-2024	2209.65	1083.43	1947.36	5240.44
3	Arrears as on 31-03-2025	2471.57	1273.85	2534.48	6279.90

As seen above, the private arrears have increased during FY2024-25. The further breakdown of the private arrears into amounts locked in court cases and not involved in court cases is shown in the table below.

Sl No.	Discom	Court Cases Arrears 01-04-2024	Other than Court Cases Arrears 01-04-2024	Total on 01-04-2024	Court Cases Arrears 31-03-2025	Other than Court Cases Arrears 31-03-2025	Total on 31-03-2025
1	SPDCL	1744.41	465.24	2209.65	1994.20	477.37	2471.57
2	CPDCL	635.80	447.63	1083.43	236.02	1037.83	1273.85
3	EPDCL	1147.58	799.78	1947.36	1131.02	1403.46	2534.48
	Total	3527.79	1712.64	5240.44	3361.24	2918.66	6279.90

As seen above, around 46 per cent of total private arrears have not been involved in court cases.

Regarding private arrears not involved in court cases, the breakdown as of 31.03.2025 is shown in the table below.

Sl No.	Discom	Live	UDC	Bill Stop & Dismantled	Total
1	SPDCL	219.97	8.72	248.69	477.37
2	CPDCL	647.16	44.31	346.37	1037.83
3	EPDCL	794.11	137.97	471.38	1403.46
	Total	1661.23	190.99	1066.44	2918.66

As seen above, around 56 per cent of the total private arrears not involved in court cases remain live and continue to draw power from the DISCOMS. It is a matter of serious concern.

The arrears from live services that have not been realised for more than 3 months without disconnection are shown in the table below.

Sl No.	Particulars	LT		HT		TOTAL	
		Services	Amount	Services	Amount	Services	Amount
1	SPDCL	10499	8.62	11	10.28	10510	18.90
2	CPDCL	331952	126.67	19	177.38	331971	304.05
3	EPDCL	34067	10.19	7	64.44	34074	74.63
	TOTAL	376518	145.48	37	252.10	376555	397.58

As seen above, 25 per cent of total arrears from live services remain unpaid even after three months without disconnection. It shall be viewed seriously.

Regarding arrears in bill-stopped cases, it is expected that the DISCOMS will initiate proceedings under the Revenue Recovery (RR) Act to ensure prompt realisation in accordance with the Rules in Vogue. The table below shows the RR Act initiation and the amount realised.

Sl No.	Discom	RR Act initiated FY2024-25	Realised against the RR Act in 2024-25	Bill Stop Arrears as on 31-03-2025
1	SPDCL	4.63	3.92	248.69
2	CPDCL	96.55	23.73	346.37
3	EPDCL	0.00	16.05	471.38
	Total	101.18	43.7	1066.44

As seen above, compared to the amount in bill-stopped cases, the actions of DISCOMS in realising arrears under the RR Act appear not to be in their interest.

Regarding the private arrears involved in court cases, the breakdown as of 31.03.2025 is shown in the table below

Sl No.	Discom	Live	UDC	Bill Stop & Dismantled	Total
1	SPDCL	1928.75	7.14	58.31	1994.20
2	CPDCL	207.97	11.56	16.48	236.02
3	EPDCL	1080.73	0.14	50.16	1131.02
	Total	3217.46	18.84	124.95	3361.24

As seen above, interestingly, arrears in court cases are mostly from the live services only.

The further breakdown of arrears locked in court cases category-wise, is shown in the table below.

Sl No.	Cat	SPDCL	CPDCL	EPDCL	Total
1	LT	0.00	8.55	4.71	13.26
2	HT (Other than Industry)	1.75	25.83	67.06	102.32
3	HT Industry	1742.66	201.64	1059.25	3245.66
4	Total	1744.41	236.02	1131.02	3361.24

As seen above, the arrears are mainly from the HT Industry. Further, out of the arrears, Rs. 3217 crores from live services, the cases of more than three years as of 31.03.2025 are shown in the table below.

Sl No.	DISCOM	LIVE	
		No of Services	Amount in Crs
1	SPDCL	114	1606.95
2	CPDCL	190	166.13
3	EPDCL	1688	1038.45
4	TOTAL	1992	2811.53

As observed hereinabove, an amount of Rs. 2811 crores has been entangled in legal proceedings from live services for over three years. Regarding the legal cases, the Commission, in the RST Orders for the fiscal year 2025- 26, instructed the Distribution Companies (DISCOMS) to establish an exclusive committee to manage them. In their

submissions in the Aggregate Revenue Requirement (ARR) filing, the DISCOMS have indicated that such committees have been constituted. The information obtained from the DISCOMS regarding outstanding arrears is presented in Annexures 15(A), 15(B), 15(C), and 15(D) accordingly.

The Committee shall develop strategies to minimise private arrears to the greatest extent feasible and shall submit comprehensive quarterly reports to the Commission, commencing for the quarter ending June 2026 by the end of July 26 and so on. These reports will detail the various measures undertaken to resolve arrears entangled in legal proceedings. Additionally, the Committee shall investigate the causes of arrears related to live & bill-stopped services not involved in legal cases and recommend management actions to mitigate these issues. Such suggestions shall also be included in the quarterly reports submitted to the Commission.

Further, as with APSPDCL, the APCPDCL and APEPDCL shall place the arrears details for private consumers on their websites. Where the arrears are involved in court cases, such information shall also be briefly indicated against the arrears.

50. The tables below show the Status of Tariff Subsidy, Tariff Concessions from GoAP for FY2024-25 for each DISCOM:

Table 3.19: Tariff Subsidy & Tariff Concessions for FY 2024-25 from Government to Three DISCOMs (Rs. Cr.)

DISCOM	Description	No. of consumers	Balance on 01-04-2024	Demand FY 2024-25	Receipts FY 2024-25	Balance 31-03-2025
APSPDCL	Tariff Subsidy (Agriculture & Domestic)	1178814	6001.86	8771.25	7745.56	7027.55
	Tariff Concessions	826074	270.79	483.14	483.12	270.81
	Total	2004888	6272.65	9254.39	8228.68	7298.36
APCPDCL	Tariff Subsidy (Agriculture & Domestic)	472263	1837.94	3457.45	3509.96	1785.43
	Tariff Concessions	583646	655.06	516.37	350.06	821.37
	Total	1055909	2493.00	3973.82	3860.02	2606.80
APEPDCL	Tariff Subsidy (Agriculture & Domestic)	6412960	2650.03	3032.75	2947.28	2735.50
	Tariff Concessions	781801	353.51	950.68	515.06	789.14
	Total	7194761	3003.54	3983.43	3462.34	3524.64
3 DISCOMs	**Tariff Subsidy (Agriculture & Domestic)**	**8064037**	**10489.83**	**15261.45**	**14202.80**	**11548.48**
	Tariff Concessions	**2191521**	**1279.36**	**1950.19**	**1348.24**	**1881.32**
	Total	**10255558**	**11769.19**	**17211.64**	**15551.04**	**13429.80**

As illustrated above, the subsidy arrears have risen over the course of the year. However, this information is compared with the data presented in the 14th Annual Integrated Rating and Ranking of Power Distribution Utilities for FY2024-25, published by the Ministry of Power, Government of India. The following tables show the tariff subsidy details from FY23 to FY25 in accordance with the rating booklet.

APSPDCL

Parameters	Units	Item	FY 23	FY 24	FY 25	Total
Tariff Subsidy Received	INR Cr.	A	5178	8454	8229	21861
Tariff Subsidy Booked	INR Cr.	B	3530	8323	8909	20762
% Subsidy Realisation	%	A/B	147%	102%	92%	105%

APCPDCL

Parameters	Units	Item	FY 23	FY 24	FY 25	Total
Tariff Subsidy Received	INR Cr.	A	2218	3023	3860	9101
Tariff Subsidy Booked	INR Cr.	B	1992	3075	3974	9041
% Subsidy Realisation	%	A/B	111%	98%	97%	101%

APEPDCL

Parameters	Units	Item	FY 23	FY 24	FY 25	Total
Tariff Subsidy Received	INR Cr.	A	2908	2950	3438	9296
Tariff Subsidy Booked	INR Cr.	B	2075	3011	3797	8883
% Subsidy Realisation	%	A/B	140%	98%	91%	105%

Three DISCOMS' total

Parameters	Units	Item	FY 23	FY 24	FY 25	Total
Tariff Subsidy Realised						
Tariff Subsidy Received	INR Cr.	A	10304	14427	15527	40258
Tariff Subsidy Booked	INR Cr.	B	7597	14409	16680	38686
% Subsidy Realisation	%	A/B	136%	100%	93%	104%

Based on the information presented in the ARRs and the Rating booklet, the subsidy disbursement for fiscal year 2024- 25 was less than 100 per cent. **The distribution companies (DISCOMS) are mandated to strictly adhere to the guidelines set forth in the Standard Operating Procedure (SoP) issued by the MoP, GoI, for the realisation of**

subsidy of DISCOMS from respective state governments and shall also proactively engage with the Government to address and minimise legacy arrears, as directed by this Commission in the preceding paragraphs of this chapter.

51. The table below shows the pending applications for the release of supplies at the end of FY2024-25.

Table 3.20: Pending applications for release of supply in three DISCOMs as of 31.03.2025

SL NO	DISCOM	LT/HT	LT & HT Services to be released as of 01-04-2024	LT & HT SERVICES TO BE RELEASED as on 31-03-2025					
				CAT 1	CAT 2	CAT 3	CAT 4	CAT 5	TOTAL
1	APSPDCL	LT	31871	4694	1897	129	228	48562	55510
		HT	68	1	43	26	2	3	75
		TOTAL	31939	4695	1940	155	230	48565	55585
2	APCPDCL	LT	41880	965	1279	39	110	16799	19192
		HT	58	2	54	40	0	0	96
		TOTAL	41938	967	1333	79	110	16799	19288
3	APEPDCL	LT	37209	23349	8269	141	352	5963	38074
		HT	119	1	108	32	11	3	155
		TOTAL	37328	23350	8377	173	363	5966	38229
4	TOTAL	LT	113471	29008	11445	309	690	71324	112776
		HT	245	4	205	98	13	6	326
		TOTAL	113716	29012	11650	407	703	71330	113102

Commission's view: As observed from the above table, the number of pending applications for the release of LT supply has increased in APS PDCL and APEPDCL, while the pending applications for the release of HT have escalated across all three Distribution Companies. It is reaffirmed that the Distribution Companies shall discharge their obligations to release all new services in accordance with the timelines stipulated in the APERC Standard of Performance (SoP) Regulation. Category V under free power shall be discharged in accordance with government policy. **Furthermore, the Distribution Companies shall ensure that such new services are provided with Smart Meters, as per their rollout strategy, to replace traditional meters, thereby enhancing transparency, enabling accurate billing, and improving energy management accounting**.

52. The status of the stuck-up/burnt meter replacement in each DISCOMS is shown in the table below.

Table 3.21: Status of Struck/Burnt Meters - Three DISCOMs

SL NO	DISCOM/ METER STATUS		METERs TO BE REPLACED ON 31-03-2024	STRUCK UP/ BURNT in 2024-25	METERs REPLACED in 2024-25	METERs TO BE REPLACED ON 31-03-2025
1	APSPDCL	STRUCK UP	16699	130066	130049	16716
		BURNT	3156	27519	27489	3186
		TOTAL	19855	157585	157538	19902
2	APCPDCL	STRUCK UP	30983	84594	109364	6213
		BURNT	4122	23801	27162	761
		TOTAL	35105	108395	136526	6974
3	APEPDCL	STRUCK UP	31078	331779	337987	24870
		BURNT	2721	26778	27213	2286
		TOTAL	33799	358557	365200	27156
4	TOTAL	STRUCK UP	78760	546439	577400	47799
		BURNT	9999	78098	81864	6233
		TOTAL	88759	624537	659264	54032

Commission's view: As seen from the above table, the replacement of struck-up and burnt meters needs further improvement in APSPDCL and APEPDCL.The Commission directs DISCOMs to ensure that all struck-up and burnt meters are replaced promptly, so that consumer billing remains accurate and losses are minimised. Sustained monitoring and timely compliance will help improve service quality and reduce revenue leakage.

53. The table below shows the status of booking energy theft and malpractice.

Table 3.22: Status of Theft of Energy and Malpractice cases - Three DISCOMs

SL NO	DISCOM	CASE TYPE	BOOKED in 2023-24		COLLECTION IN 2023-24		% OF REALISATION		BOOKED in 2024-25		COLLECTION IN 2024-25		% OF REALISATION	
			CASEs	AMT	CASEs	AMT	CASEs	AMT	CASEs	AMT	CASEs	AMT	CASEs	AMT
1	APSPDCL	THEFT METERED	7499	5.12	6403	4.14	85.38	80.78	11319	6.55	10519	5.51	92.93	84.12
		MAL PRACTICE	2840	3.26	2260	2.16	79.58	66.15	5951	3.40	5029	3.08	84.51	90.59
		DIRECT TAPPING	4566	1.24	825	0.19	18.07	15.52	12685	2.35	2728	0.52	21.51	22.13
		BACK BILLING	900	4.21	497	2.06	55.22	48.98	2121	9.86	2226	9.30	104.95	94.32
		TOTAL	15805	13.84	9985	8.55	63.18	61.81	32076	22.16	20502	18.42	63.92	83.12
2	APCPDCL	THEFT METERED	2178	5.97	2307	5.48	105.92	91.69	1754	2.96	1739	3.48	99.14	117.57
		MAL PRACTICE	1389	2.37	1646	2.39	118.50	100.95	1843	3.03	1819	2.88	98.70	95.05
		DIRECT TAPPING	9415	6.71	9202	6.24	97.74	92.99	2743	0.62	4563	0.44	166.35	70.97
		BACK BILLING	991	5.49	1118	4.48	112.82	81.55	1077	4.66	1372	6.52	127.39	139.91
		TOTAL	13973	20.54	14273	18.58	102.15	90.48	7417	11.27	9493	13.33	127.99	118.28
3	APEPDCL	THEFT METERED	649	2.25	390	0.71	60.09	31.56	731	1.85	569	1.50	77.84	81.08

SL NO	DISCOM	CASE TYPE	BOOKED in 2023-24		COLLECTION IN 2023-24		% OF REALISATION		BOOKED in 2024-25		COLLECTION IN 2024-25		% OF REALISATION	
			CASEs	AMT	CASEs	AMT	CASEs	AMT	CASEs	AMT	CASEs	AMT	CASEs	AMT
		MALPRACTICE	2273	9.84	752	1.45	33.08	14.74	1762	5.11	1638	4.49	92.96	87.87
		DIRECT TAPPING	5257	2.32	2181	0.43	41.49	18.53	5502	2.19	3304	0.75	60.05	34.25
		BACK BILLING	2338	14.75	1062	4.09	45.42	27.73	2323	14.01	2217	11.78	95.44	84.08
		TOTAL	10517	29.16	4385	6.68	41.69	22.91	10318	23.17	7728	18.53	74.90	79.97
4	TOTAL	THEFT METERED	10326	13.35	9100	10.33	88.13	77.36	13804	11.36	12827	10.49	92.92	92.34
		MALPRACTICE	6502	15.47	4658	6.00	71.64	38.78	9556	11.54	8486	10.45	88.80	90.55
		DIRECT TAPPING	19238	10.27	12208	6.86	63.46	66.82	20930	5.16	10595	1.71	50.62	33.14
		BACK BILLING	4229	24.45	2677	10.63	63.30	43.47	5521	28.53	5815	27.60	105.33	96.74
		TOTAL	40295	63.53	28643	33.81	71.08	53.22	49811	56.6	37723	50.28	75.73	88.83

Commission's view: As observed from the above table, the incidence of theft-related cases has increased within APSPDCL and APEPDCL in comparison to APCPDCL during Fiscal Year 2024–25 relative to Fiscal Year 2023–24. Nevertheless, the percentage of realisation in energy theft cases, through meter tampering, is low in APEPDCL relative to the other two DISCOMS, and realisation in direct-tapping cases needs improvement in APSPDCL. The Commission emphasises that, in such cases, the goal should be to achieve 100% realisation, except where consumers opt to pursue legal proceedings in designated civil courts. **The Distribution Companies are instructed to remain vigilant in following up on pending court cases and to enhance enforcement efforts. Regular and thorough inspections should be conducted to identify energy theft, unauthorised additional loads, and malpractice. Additionally, awareness campaigns must be organised to inform consumers about the repercussions of energy theft.**

54. The status of attending fuse-off calls in each DISCOM through 1912 is shown in the table below.

Table 3.23: DISCOM wise FOC Complaints & Resolved (Rs. Thousands)

SL NO	DISCOM	2023-24					2024-25				
		No. of COMPLAINTS RECEIVED	RESOLVED WITHIN TIME	RESOLVED BEYOND TIME	No. of CASEs COMPENSATION PAID	TOTAL AMOUNT PAID	No. of COMPLAINTS RECEIVED	RESOLVED WITHIN TIME	RESOLVED BEYOND TIME	No. of CASEs COMPENSATION PAID	TOTAL AMOUNT PAID
1	APSPDCL	33028	30029	2999	2999	149.95	82079	75587	6492	6492	324.60
2	APCPDCL	31688	31112	576	576	57.60	54599	54075	524	524	52.40
3	APEPDCL	61900	60335	1565	1565	156.49	78930	76127	2803	2803	280.30
4	Total	126616	121476	5140	5140	364.04	215608	205789	9819	9819	657.30

Commission's view: As shown in the above table, the number of complaints received increased significantly in FY2024–25 compared to FY2023–24. While a majority of complaints were resolved within the stipulated timelines, the increase in complaints and compensation cases indicates gaps in service delivery and consumer grievance redressal. **The Commission directs the DISCOMs to analyse the reasons for the rise in complaints, strengthen consumer service mechanisms, and ensure the timely resolution of grievances. DISCOMs shall also take proactive measures to minimize recurrence of issues, thereby improving consumer satisfaction and reducing compensation liability. The channels available for consumer complaints are 1912, GOAP's WhatsApp Number, DISCOM WhatsApp number, Mobile App, Mee Seva, DISCOMs' web portal, in addition to local fuse-off calls at the section office, Dial CMD, and PGRS of GoAP (Dial Collector). The DISCOMS shall provide data on complaints attended each month through all the above channels, and accordingly, in the next ARR & FPT filings under performance review. The DISCOMS shall widely publicise their WhatsApp numbers to all consumers through regular CC bills, print media, electronic media, and social media to improve WhatsApp Governance in handling complaints and other consumer services, and to report compliance**.

55. The status of SAIDI and SAIFI in each DISCOM is shown in the table below:

Table 3.24: SAIDI and SAIFI - Three DISCOMs

DISCOM WISE SAIDI SAIFI ANALYSIS				
SL NO	**DISCOM**	**SAIDI/SAIFI**	**AVG of months FY 2023-24**	**AVG of months FY 2024-25**
1	APSPDCL	SAIDI	4.56	04:22:08
		SAIFI	8.00	7.00
2	APCPDCL	SAIDI	3.14	04:15:17
		SAIFI	3.08	6.45
3	APEPDCL	SAIDI	6.21	04:41:26
		SAIFI	14.75	11.02

Commission's view: As shown in the above table, the average of the last 12 months of SAIDI and SAIFI has decreased in APSPDCL and APEPDCL compared to FY2023–24, indicating improved reliability. However, in APCPDCL, both SAIDI and SAIFI have increased, indicating a deterioration in supply reliability. **The Commission appreciates the improvement shown by APSPDCL and APEPDCL, but directs APCPDCL to analyse the reasons for the increase in the interruption indices and to take corrective measures to improve supply reliability.**

56. The status of DTR failure in each DISCOM is shown in the table below.

Table 3.25: DISCOM wise DTRs Failure, DTRs Replacement & Balance

SL.NO.	INFORMATION		2023-2024						2024-2025				
			DTRs as on 01-04-2023	DTRs FAILED in 2023-24	% of FAILED	DTRs REPLACED	NEW DTRs ERECTED IN 2023-24	TOTAL DTRs ON 31-03-2024	DTRs FAILED in 2024-25	% of FAILED	DTRs REPLACED	NEW DTRs ERECTED IN 2024-25	TOTAL DTRs ON 31-03-2025
1	APSPDCL	1 PH	82222	5765	6.67	5765	3616	86487	6287	7.05	6287	2536	89186
		3 PH	604860	31633	4.99	31633	26385	634249	33619	5.21	33619	12558	645460
		TOTAL	687082	37398	5.19	37398	30001	720736	39906	5.43	39906	15094	734646
2	APCPDCL	1 PH	55623	3160	5.68	3160	1743	57366	3613	6.30	3613	768	58134
		3 PH	225731	12491	5.53	12491	19023	244754	10896	4.45	10896	8622	253376
		TOTAL	281354	15651	5.56	15651	20766	302120	14509	4.80	14509	9390	311510
3	APEPDCL	1 PH	63482	2599	3.90	2599	3138	66620	2865	4.27	2865	462	67082
		3 PH	234333	9891	3.94	9891	17026	251359	11664	4.49	11664	8543	259902
		TOTAL	297815	12490	3.93	12490	20164	317979	14529	4.44	14529	9005	326984
4	TOTAL	1 PH	201327	11524	5.48	11524	8497	210473	12765	5.95	12765	3766	214402
		3 PH	1064924	54015	4.78	54015	62434	1130362	56179	4.85	56179	29723	1158738
		TOTAL	1266251	65539	4.89	65539	70931	1340835	68944	5.02	68944	33489	1373140

Commission's view: As shown in the above table, the percentage of DTR failures in APSPDCL and APEPDCL increased in FY2024–25 compared to FY2023–24, underscoring the need to reduce the failure rate. **The Commission directs the DISCOMs to replace failed DTRs promptly in accordance with the SoP norms prescribed for Urban and Rural areas. Further, GPS-based tracking systems may be adopted to monitor and ensure the timely replacement of failed DTRs, thereby improving supply reliability and minimising consumer inconvenience.**

57. The status of electrical accidents and compensation payments to the victims in each DISCOM is shown in the table below

Table 3.26: Status of Electrical Accidents - Three DISCOMs

SL NO	DISCOM	TYPE	ACCIDENTS in 2023-24	ACCIDENTS in 2024-25	VARIATION	COMPENSATION PAID IN 2024-25	
						CASEs	AMOUNT
1	APSPDCL	HUMAN FATAL	150	127	-23	170	855.00
		HUMAN NON FATAL	30	38	8	0	0.00
		ANIMAL FATAL	71	106	35	176	66.29
2	APCPDCL	HUMAN FATAL	69	107	38	107	560.00
		HUMAN NON FATAL	5	1	-4	1	5.00
		ANIMAL FATAL	81	103	22	103	69.61
3	APEPDCL	HUMAN FATAL	135	231	96	74	412.65
		HUMAN NON FATAL	15	24	9	0	0.00
		ANIMAL FATAL	63	94	31	44	43.40
4	ANDHRA PRADESH	HUMAN FATAL	354	465	111	351	1827.65
		HUMAN NON FATAL	50	63	13	1	5.00
		ANIMAL FATAL	215	303	88	323	179.30

Commission's view: As seen from the above tables, the number of electrical accidents in FY2024-25 increased in three DISCOMs compared to FY2023-24, indicating the need for immediate attention from top management. **The human fatalities increased in APCPDCL & APEPDCL underscores immediate attention of CMDs. The DISCOMS are needed to comply with the Commission's directions in various Orders/proceedings and the instructions of the Government of Andhra Pradesh regarding the Electrical Safety in Power Utilities and General Public vide GO.Rt.No 147 dated 05.12.2022. The Commission also sanctioned a special budget for other expenses to improve the safety aspects of DISCOMS' network vide para 63 of MYT wheeling charges Order dated 27.09.2024. The same shall be spent as per the directions in the Order. It is noted that the compensation paid to victims of electrical accidents in APEPDCL is not satisfactory, despite the creation of a special reserve fund in ARR. The DISCOMS shall comply with the APERC Regulation 2 of 2017 and its amendments for payment of compensation to victims of electrical accidents**.

58. The Status of various Court cases pending for FY 2024-25 in 3 Discoms:

SL NO	DISCOM	CASEs	SUPREME COURT of INDIA		HIGH COURTs		OTHER COURTs		TOTAL	
			NOs	AMT	NOs	AMT	NOs	AMT	NOs	AMT
1	APSPDCL	OB on 01-04-2024	105	168.31	452	1355.42	11	54.00	568	1577.73
		ADDED CASEs 2024-25	307	3.00	341	78.03	17	1.97	665	83.00
		CLOSED CASES 2024-25	172	6.11	193	49.63	4	42.04	369	97.78
		BALANCE CASES 31-03-2025	240	165.20	600	1383.82	24	13.93	864	1562.95
2	APCPDCL	OB on 01-04-2024	48	7.92	558	217.24	18	0.94	624	226.1
		ADDED CASEs 2024-25	0	0.65	305	10.08	0	0.00	305	10.73
		CLOSED CASES 2024-25	32	6.37	419	35.60	0	0.00	451	41.97
		BALANCE CASES 31-03-2025	16	2.21	444	191.73	18	0.94	478	194.87
3	APEPDCL	OB on 01-04-2024	302	69.51	1012	1038.21	11	96.13	1325	1203.84
		ADDED CASEs 2024-25	5	5.88	947	18.64	0	0.00	952	24.52
		CLOSED CASES 2024-25	0	3.12	61	3.76	8	72.27	69	79.14
		BALANCE CASES 31-03-2025	307	72.27	1898	1053.09	3	23.86	2208	1149.22
	TOTAL	OB on 01-04-2024	455	245.74	2022	2610.87	40	151.07	2517	3007.68
		ADDED CASEs 2024-25	312	9.53	1593	106.75	17	1.97	1922	118.25
		CLOSED CASES 2024-25	204	15.60	673	88.99	12	114.31	889	218.90
		BALANCE CASES 31-03-2025	563	239.68	2942	2628.64	45	38.73	3550	2907.05

Commission's view: The Committee established for monitoring the court cases in compliance with this Commission shall monitor the above cases, and quarterly reports shall be sent to the Commission as directed in the preceding paragraphs.

59. The financial performance of Andhra Pradesh DISCOMs (APCPDCL, APEPDCL, APSPDCL) in FY25, as per the 14th annual integrated rating and ranking of power distribution utilities published by the Government of India, is summarised as follows:

i. **Grades**: APCPDCL and APSPDCL improved their grades from C to B, while APEPDCL was downgraded from A to B.

ii. **Profit After Tax (PAT)**: APCPDCL reported a **profit** of INR 7 Crores, APEPDCL INR 181 Crores, and APSPDCL INR 2 Crores.

iii. **ACS-ARR Gap (Cash Adjusted)**: All three **DISCOMs** recorded a surplus in ACS-ARR gap, with APCPDCL at INR -1.14/unit, APEPDCL at INR -0.09/unit, and APSPDCL at INR -1.49/unit, showing improved cost recovery compared to FY24.

iv. **AT&C Loss**: Significant reductions in AT&C **losses** were observed, with APCPDCL at 7.95%, APEPDCL at 7.70%, and APSPDCL at 7.99%.

v. **Billing and Collection Efficiency**: APCPDCL and **APSPDCL** achieved 100% collection efficiency, while APEPDCL recorded 98.07%. Billing efficiency ranged from 92.01% to 94.12%.

vi. **Days Receivable and Payable**: APCPDCL Days Receivable and Payable (54 days) and (83 days) APEPDCL Days Receivable (62) and Payable (113) and APSPDCL Days Receivable(153) and Payable (109).

vii. **Accumulated Losses**: As on 31.03.2025 are 12,577 Cr, 9,688 Cr & 7,155 Cr in respect of APSPDCL, APCPDCL and APEPDCL, respectively.

viii. **Overall Trends**: The DISCOMs improved the ACS-ARR gap, moving from a deficit to a surplus in FY25. However, borrowings increased significantly over the years, from INR 51,867 Cr in FY23 to INR 77,583 Cr in FY25.

Despite improved financial performance, the DISCOMS rating was affected by adverse auditor's remarks in the audited books. The DISCOMS shall analyse the reasons and shall make persistent efforts to improve the rating of the DISCOMS.

CHAPTER - IV

SALES, LOSSES, AND POWER PURCHASE REQUIREMENT

Introduction

60. In this Chapter, the Commission has examined the sales projections, network losses, and the power purchase requirement estimated by the DISCOMS in their respective ARR & FPT filings for FY2026-27. While examining the same, the Commission has reckoned/considered all the views/objections/suggestions expressed by the stakeholders in writing and during the public hearings to the extent they are relevant to the subject matter. Accordingly, the Commission has finalised the sales and power purchase requirements for the three DISCOMS as detailed hereunder:

DISCOMS' Filings:

The methodology followed by the DISCOMS

61. As a prelude to the estimation of Power Purchase Cost for the tariff year FY 2026-27, the DISCOMS have computed the power purchase requirement in the following manner;

- Forecasted the sales for different consumer categories separately for the FY 2026-27,
- Aggregated the forecasted sales at different voltage levels, i.e., at LT, HT-11kV, HT-33 kV and HT-132kV, and above,
- Grossed up the forecasted sales with the applicable network losses at each voltage level to arrive at the total power purchase requirement for the whole year.

Sales Forecast followed by DISCOMS

62. The APSPDCL and APCPDCL have stated that the sales forecast for the Financial Year (FY) 2026-27 is primarily based on an analysis of historical data from FY 2019-20 to the first half (H1) of FY 2025-26, employing the Monthly Linear Trend method. However, the APEPDCL forecast uses actual sales data from FY 2017-18 through the first half (H1) of FY2025-26, projecting sales from October '25 to March '27.

63. The DISCOMS have stated that the Monthly Linear Trend method is a time-series model for sales forecasting that assumes the underlying factors driving electricity demand. That the electricity forecast also assumes the past electricity consumption trend will continue. That this method, when used with balanced judgement, will reflect recent changes and, therefore, is probably best suited for a short-term projection for the ARR/Tariff filing.

64. The DISCOMS have stated that while this method may provide a better estimate of consumption for the domestic, commercial, Industrial, & Institutional categories of consumers, it may not be suitable for the Agriculture/Lift Irrigation category because of the high dependence on end-use demand and other factors. Accordingly, the estimates have been corrected.

65. The DISCOMS have stated that, insofar as LT Agriculture Consumption is concerned, they estimated consumption based on 11kV feeder meter readings, as per the methodology communicated in the RST Order for FY2024-25 by the APERC.

66. The DISCOMs have further stated that numerous factors affect the actual consumption, which are often beyond their control, such as the following:

- Economic climate;
- Weather conditions;
- Government Policy and
- Force majeure events such as natural disasters.

Therefore, they have stated that an accurate point estimate of consumption is not possible.

67. APSPDCL's additional submissions regarding the sales forecast are that

- **Domestic Sales**: The projected sales for the domestic category were moderated to account for the impact of solar rooftops under the PM Surya Ghar scheme.
- **HT Industry**: The projected growth rate for HT industry sales is **2.29%** for FY 2026-27, indicating anticipated growth in the industrial sector.
- **LT Agricultural Sales**: The sales are projected to increase by **4%** due to the proposed release of additional agricultural services.

68. APCPDCL's additional submissions regarding the sales forecast are that

- **Domestic Sales:** The sales estimates obtained with the trend method for the domestic category were adjusted to account for the impact of solar rooftops under the PM Surya Ghar scheme.
- **Industrial Growth:** The HT industry's growth rate for FY 2026-27 is forecast at 45.41%, reflecting growth in the industrial sector. The forecast incorporates the anticipated 241 MVA load (201 MVA by May '26 and 40 MVA by Oct '26) for the proposed solar PV module manufacturing plant by Indosol Solar Private Limited at the 220 kV and 33 kV voltage levels, with sales projected using a moderate growth rate.
- **Agriculture Sector:** Consumption from 15,000 new agricultural connections proposed for release during FY 2026-27 has also been considered.

69. APEPDCL's additional submissions regarding the sales forecast are that

- For the Agriculture-LT category, an anticipated 20,503 new connections are included, with an adopted growth rate of 4.00% over FY 2025-26. The licensee plans to continue extending **9 hours** of power supply to agricultural consumers during the daytime in FY 2026-27, as per G.O.Ms. No.17, dt. 15-02-2019.

70. Accordingly, the sales estimated category-wise for each DISCOM and the total for all three DISCOMS for FY2026-27 are shown in the table below:

Table 4.1: Sales (MU) projected by DISCOMs for FY 2026-27

LT-Supply		SPDCL	CPDCL	EPDCL	Total for three DISCOMS
I	Domestic	5,900.57	5,969.61	7,934.63	19,804.81
II	Commercial & Other	1,413.18	1,388.89	1,593.76	4,395.83
III	Industry	588.89	471.21	468.16	1,528.26
IV	Institutional	826.43	387.12	542.55	1,756.10
V	Agricultural & Related	9,195.18	3,751.87	5,046.68	17,993.73
	i) Free power categories	8630.07	2457.66	2810.25	13897.98
	ii) Others	565.11	1294.22	2236.43	4095.76
LT-Total		**17,924.24**	**11,968.70**	**15,585.77**	**45,478.71**
HT-Supply					
I	Domestic	19.79	29.75	46.70	96.24
II	Commercial & Other	743.87	659.90	1,176.17	2,579.94
III	Industry	7,213.77	4,304.48	9,555.42	21,073.67
IV	Institutional	1,330.96	740.31	1,358.78	3,430.05
V	Agricultural & Related	1,542.72	69.05	253.04	1,864.81
	RESCO	548.81	0.00	0.00	548.81
HT-Total		**11,399.92**	**5,803.48**	**12,390.12**	**29,593.52**
Total		**29,324.16**	**17,772.18**	**27,975.89**	**75,072.23**

71. The summary of the Views/Objections/Suggestions from the stakeholders, including the DISCOMS's response to the Sales forecast:

- The Power Foundation of India (PFI) suggested considering the impact of the **PM Surya Ghar – Muft Bijli Yojna (PMSGMBY)** and Demand Side Management (DSM) initiatives. The APDISCOMs replied that the impact of PMSGMBY has been considered in their sales forecasts.
- **The AP Textile Mills Association** noted significant differences between the sales forecast and actual sales. DISCOMs responded that while forecasts consider all factors, including seasonal indices, actual sales are subject to uncontrollable external factors such as weather and open access.
- Sri Thimma Reddy raised concerns about overestimating sales, citing APDISCOMs' adoption of higher growth rates for FY 2026-27 (e.g., APCPDCL's 12.33% growth) and noting that past consumption has been lower than the Commission's estimates. DISCOMS maintains that its growth estimates are reasonable.

- Sri P. Koti Rao, Sri R. Ranganathan, and the AP Textile Mills Association questioned the reasons for the high **45.11% HT Sales growth forecast** in the APCPDCL ARR for FY 2026-27. APCPDCL clarified that this high growth rate is based on the anticipated **241 MVA load** from a proposed solar panel manufacturing unit in Karredu village, Kandukuru division. This load is expected to be released in two phases: 201 MVA in May 2026 and an additional 40 MVA in October 2026.
- **R. Harikrishna's** observation that the average annual consumption estimate of 9800 units per pump set is not incorrect was addressed by DISCOMs, noting their specific average estimated consumption per pump set for FY 2026-27 is lower and varies by company:
  - APSPDCL : 6637 units
  - APCPDCL : 4892 units
  - APEPDCL : 8806 units
- **Sri R. Shiva Kumar of the AP Textile Mills Association** contended that the time-series method is unsuitable for estimating agricultural sales. DISCOMS confirmed that agricultural estimates were not prepared using the time-series method. The estimate for FY 2026-27 was based on FY 2025-26 actuals and estimates, with a 4.00% growth rate and 20,503 new connections anticipated. The consumption for free electricity pump sets is tracked and published monthly using feeder meters.
- SAC Members during the SAC meeting on ARR filings have also raised concerns about the variations between forecast and actual sales.

Commission's View: Actual sales depend on the economic climate and weather conditions, Government Policy**,** and Force majeure events, such as natural disasters. Hence, whatever statistical and AI tools are used to forecast sales, deviations between forecasts and actuals are inevitable. The deviations between forecasts and actuals from FY2018-19 are given in the table below.

Table 4.2: Actual Sales Vs Approved Sales from FY 2018-19 to FY 2025-26 (MU)

FY	APSPDCL			APCPDCL			APEPDCL			Three DISCOMs		
	Appr.	Act.	%	Appr.	Act.	%	Appr.	Act.	%	Appr.	Act.	%
2018-19	34922	34889	-0.09	0.00	0.00	0.00	19470	19668	1.02	54392	54557	0.30
2019-20	37167	35159	-5.40	0.00	0.00	0.00	21996	20777	-5.54	59162	55935	-5.45
2020-21	24146	21460	-11.12	14341	12715	-11.34	23332	20416	-12.50	61819	54592	-11.69
2021-22	24015	23173	-3.51	14392	14010	-2.65	22537	23130	2.63	60944	60313	-1.04
2022-23	25938	24614	-5.10	15227	13866	-8.94	24665	25344	2.75	65830	63825	-3.05
2023-24	25838	28732	11.20	15060	15644	3.88	26992	27347	1.31	67890	71722	5.64
2024-25	28160	27664	-1.76	15349	15371	0.15	29544	26644	-9.82	73053	69680	-4.62
2025-26*	29728	28313	-4.76	16193	15821	-2.30	29939	26792	-10.51	75860	70926	-6.50

*Estimates

In the State of Andhra Pradesh, the power procurement is being planned together for all three DISCOMS. Hence, the variations between the forecasts and actuals for the three DISCOMS together amount to around (+/-) 5 per cent, except in the COVID year 2020-21 during the last 9 years. Given the many weather variations due to the El Niño effect and post-COVID-19 economic activity, the observed variations are very reasonable. Nonetheless, the Commission proposes to minimise these variations to the extent possible for FY2026-27.

Commission's analysis and decision on sales finalisation

72. To find the rationality in the sales forecasts made by the DISCOMS for each category for FY2026-27, the Commission has examined the comparative statements viz., (i) estimates for 2025-26 against approved sales for FY2025-26 in RST Order, (ii) projected sales for FY2026-27 against estimated sales for FY2025-26 and (iii) estimation of consumption for free power category consumers who are unmetered, of each DISCOM and three DISCOMS put together, as detailed below:

(i) Estimated sales against approved sales for FY 2025-26: The comparative statement of estimated sales against approved sales for FY 2025-26 for each DISCOM and the three DISCOMS put together is shown in the tables below:

Table 4.3: Estimated Sales against Approved Sales for FY 2025-26 (MU)

Sl.	DISCOM	FY 2025-26 Approved (as per TO)	FY 2025-26 Estimates	(Estimates) over (Approval) (%)
1	APSPDCL	29,727.54	28,313.18	-4.76%
2	APCPDCL	16,193.21	15,821.29	-2.30%
3	APEPDCL	29,938.80	26,791.92	-10.51%
4	**TOTAL**	**75,859.55**	**70,926.39**	**-6.50%**

As seen from the table above, except in EPDCL, the variation between approved and estimated sales in the other two DISCOMS is reasonable. Overall, the variations exceeded 5 per cent, primarily due to Industrial Sales variations in APEPDCL.

(ii) Projections for FY2026-27 against Estimated sales for FY2025-26: The comparative statement of projected sales for FY 2026-27 against estimated sales of FY 2025-26 for each DISCOM and the three DISCOMS put together is shown in the tables below:

Table 4.4: Sales Volume Estimates for FY 2025-26 and Projections for FY2026-27 (MU)

Sl.	DISCOM	FY 2025-26 Estimates	FY 2026-27 Projections	Projections over Estimates (%)
1	APSPDCL	28,313.18	29,324.16	3.57%
2	APCPDCL	15,821.29	17,772.18	12.33%
3	APEPDCL	26,791.92	27,975.89	4.42%
4	**TOTAL**	**70,926.39**	**75,072.23**	**5.85%**

The above-projected growth rates were compared with the economic growth rate projected by the GoAP and the Government of India for FY2026-27 and found to be not commensurate. Hence, the Commission proposes to modify the same. The Commission appropriately adjusted projected sales across all categories (except free power categories) to make the projections commensurate with an optimistically projected economic growth rate. However, CPDCL's sales estimate for the HT industry has been suitably modified to account for the ground situation arising from the commissioning of solar module manufacturing units in its operational area. The sales estimates for free power categories are presented in the following paragraph.

(iii) Estimation of consumption for free power category consumers who are unmetered: The Commission compared free power sales as shown in the table below.

Table 4.5: Consumption for Free Power Category Consumers

S.No.	Particulars	SPDCL	CPDCL	EPDCL	Total for all three DISCOMS
(A)	Approved Sales (MU) for FY2023-24	5,909.63	1,962.76	2,330.05	10,202.44
(B)	Actual Sales (MU) for FY 2023-24	9,334.17	2,512.08	2,651.21	14,497.46
(C)	Approved Sales for FY 2024-25	6,967.98	2,143.92	2,187.57	11,299.47
(D)	Actual sales for FY 2024-25	8221.92	2153.83	2,561.24	12,936.99
(E)	Approved sales for FY 2025-26	8418.67	2116.32	2391.9	12926.89
(F)	Estimated sales for FY 2025-26	8298.15	2264.82	2702.16	13265.13
(G)	Projected sales for FY2026-27	**8630.07**	**2457.66**	**2810.25**	**13897.98**
(H)	**% of hike - Actuals over approved sales FY2023-24**	**57.95%**	**27.99%**	**13.78%**	**42.10%**
(I)	**% of hike - Actuals over Approved sales for FY2024-25**	**18.00%**	**0.46%**	**17.08%**	**14.49%**
(J)	**% of hike - Estimated over Approved sales 2025-26**	**-1.43%**	**7.02%**	**12.97%**	**2.62%**
(K)	**% hike - projected for FY2026-27 over approval for FY 2025-26**	**2.51%**	**16.13%**	**17.49%**	**7.51%**
(L)	**% hike projected over Estimated sales for FY 2025-26**	**4.00%**	**8.51%**	**4.00%**	**4.77%**

After examining the above comparisons, actual sales in H1 of FY2025-26, and the number of services to be released during FY2026-27, the Commission modified the projected sales for the free power categories. The sales in MU projected by the DISCOMS and approved by the Commission for FY2026-27 for free power categories are shown in the table below and month wise free agricultural sales are shown in Annexure-12.

Sl.	DISCOM	Sales Projected for FY2026-27	Sales Approved by APERC for FY2026-27	Diff (App-Filings)
1	APSPDCL	8630.07	8576.35	-53.72
2	APCPDCL	2457.66	2206.58	-251.08
3	APEPDCL	2810.25	2594.98	-215.27
4	**TOTAL**	**13,897.98**	**13,377.91**	**-520.07**

The DISCOMS shall raise the subsidy as per the sales estimate shown above, and at the end of the quarter, the subsidy shall be reconciled against the actuals. The DISCOMS may follow the SoP issued by the MoP in this regard and report compliance.

73. As discussed supra, the sales forecast filed by the DISCOMS and approved by the Commission is shown in the tables below.

Table 4.6: APSPDCL - Sales Volume Filed by the DISCOM and Approved by the Commission for the FY 2026-27 (MU)

Consumer Category		Filed by the Licensee	Approved by APERC	Variations over Filings
LT-Supply				
I	Domestic	5900.57	6202.08	301.51
II	Commercial & Other	1413.18	1489.08	75.90
III	Industry	588.89	614.70	25.81
IV	Institutional	826.43	848.83	22.40
V	Agricultural & Related	9195.18	9141.46	-53.72
	i) Free power categories	8630.07	8576.35	-53.72
	ii) Others	565.11	565.11	0.00
LT-Total		**17924.24**	**18296.14**	**371.90**
HT-Supply				
I	Domestic	19.79	20.74	0.95
II	Commercial & Other	743.87	773.69	29.82
III	Industry	7213.77	7545.84	332.07
IV	Institutional	1330.96	1401.37	70.41
V	Agricultural & Related	1542.72	1611.45	68.73
	RESCO	548.81	568.04	19.23
HT-Total		**11399.92**	**11921.12**	**521.20**
Total		**29324.16**	**30217.26**	**893.10**

Table 4.7: APCPDCL - Sales Volume Filed by the DISCOM and Approved by the Commission for the FY 2026-27 (MU)

Consumer Category		Filed by the Licensee	Approved by APERC	Variations over Filings
LT-Supply				
I	Domestic	5969.61	6093.13	123.52
II	Commercial & Other	1388.89	1442.41	53.52
III	Industry	471.21	487.01	15.80
IV	Institutional	387.12	387.11	-0.01
V	Agricultural & Related	3751.87	3500.80	-251.07
	i) Free power categories	2457.66	2206.58	-251.07
	ii) Others	1294.22	1294.22	0.00
LT-Total		**11968.70**	**11910.46**	**-58.25**
HT-Supply				
I	Domestic	29.75	29.75	0.00
II	Commercial & Other	659.90	685.79	25.89
III	Industry	4304.48	3493.78	-810.70
IV	Institutional	740.31	762.64	22.33
V	Agricultural & Related	69.05	70.48	1.43
HT-Total		**5803.48**	**5042.44**	**-761.04**
Total		**17772.18**	**16952.89**	**-819.29**

Table 4.8: APEPDCL - Sales Volume Filed by the DISCOM and Approved by the Commission for the FY 2026-27 (MU)

Consumer Category		Filed by the Licensee	Approved by APERC	Variations over Filings
LT-Supply				
I	Domestic	7934.63	8256.61	321.99
II	Commercial & Other	1593.76	1682.90	89.14
III	Industry	468.16	493.49	25.34
IV	Institutional	542.55	555.41	12.86
V	Agricultural & Related	5046.68	4831.41	-215.27
	i) Free power categories	2810.25	2594.98	-215.27
	ii) Others	2236.43	2236.43	0.00
LT-Total		**15585.77**	**15819.82**	**234.05**
HT-Supply				
I	Domestic	46.70	46.71	0.00
II	Commercial & Other	1176.17	1206.00	29.83
III	Industry	9555.42	10025.29	469.86
IV	Institutional	1358.78	1374.45	15.66
V	Agricultural & Related	253.04	253.04	0.00
HT-Total		**12390.12**	**12905.48**	**515.36**
Total		**27975.89**	**28725.30**	**749.41**

Table 4.9: Total of Three DISCOMS - Sales Volume Filed by the DISCOMS and Approved by the Commission for the FY 2026-27 (MU)

Consumer Category		Filed by the DISCOMS	Approved by APERC	Variations over Filings
LT-Supply				
I	Domestic	19804.81	20551.82	747.01
II	Commercial & Other	4395.83	4614.38	218.56
III	Industry	1528.26	1595.20	66.94
IV	Institutional	1756.10	1791.35	35.25
V	Agricultural & Related	17993.73	17473.67	-520.06
	i) Free power categories	13897.98	13377.91	-520.06
	ii) Others	4095.76	4095.76	0.00
LT-Total		**45478.71**	**46026.42**	**547.71**
HT-Supply				
I	Domestic	96.24	97.19	0.95
II	Commercial & Other	2579.94	2665.48	85.54
III	Industry	21073.67	21064.90	-8.76
IV	Institutional	3430.05	3538.45	108.40
V	Agricultural & Related	1864.81	1934.97	70.16
	RESCO	548.81	568.04	19.23
HT-Total		**29593.52**	**29869.04**	**275.52**
Total		**75072.23**	**75895.46**	**823.23**

Network Losses

74. To meet the estimated sales volume across different consumer categories, the DISCOMS need to purchase power from various generating stations and market sources. As power is to be transmitted from various sources to the consumer end (over networks of different voltages), DISCOMS have to purchase electricity in excess of their sales volume to compensate for network losses. Therefore, once the sales estimate is made, the power purchase requirement is computed by grossing up the sales volume to account for the losses. The sales estimates are grossed up with the appropriate loss levels to arrive at the power purchase requirement to meet the sales at each voltage level, and later on, these purchase requirements at different voltages are aggregated to arrive at the gross power purchase requirement (sales plus losses) for which the power procurement plan is to be made.

75. The DISCOMS have applied the losses at different voltage levels as shown in the table below for arriving at the power purchase requirement for the FY 2026-27:

Table 4.10: Voltage-Wise T&D Losses (%) filed by the DISCOMs

S. No.	Network	SPDCL	CPDCL	EPDCL
1	Distribution – LT	4.11%	3.71%	3.40%
2	Distribution - 11 kV	3.04%	3.04%	3.37%
3	Distribution - 33 kV	2.97%	2.97%	2.72%
4	APTRANSCO including PGCIL	3.65%	3.65%	3.65%

Views/objections/suggestions

76. The views/objections/suggestions and replies of licensees concerning Transmission and Distribution (T&D) losses shown in the Annual Revenue Requirement (ARR) filings for FY 2026-27.

A. **Sri Thimma Reddy, PMG.**

- Total Estimated T&D Losses: The estimated total T&D losses for FY 2026-27 are 10.14% (83,544.57 MU power procurement vs. 75,072.23 MU energy sales), which implies a loss of over Rs. 4,000 Crores.
- Losses by DISCO M: T&D losses for APCPDCL (10.74%) and APSPDCL (10.30%) were higher than for APEPDCL (9.58%), indicating a clear scope for reduction.

The Distribution Companies (DISCOMs) responded that the T&D losses in ARR filings align with approved levels, noting a gradual decrease in overall Distribution Losses. APSPDCL stated that it is strengthening its system under the RDSS scheme and implementing technical measures like covered conductors, load balancing, and field inspections to curb power theft. APCPDCL stated that it shows a consistent downward trend, projecting 7.36% for FY 2026-27, through initiatives like smart meters and energy audits, and noted that its lower proportion of EHT consumers contributes to relatively higher T&D losses. APEPDCL stated that its T&D losses had reduced to 8.47% (through Sep-25) due to network investment, with projected losses matching the Commission's approved trajectory.

B.Voltage-wise Distribution Losses and Adjustments (SICMA, FAPCCI & APFAPA):

Objection: Claimed distribution losses, though approved, lead to overstated energy requirements, urging a reassessment based on *actual* losses to protect consumers and demanding accountability for overstated figures.

APDISCOMs' Reply: Rejected the request to use a 2.70% figure for transmission losses, arguing that PGCIL losses (3.5% to 4%) must be incorporated for power purchased from Central Generating Stations (CGS).

C.System Losses (The Andhra Sugars Ltd.):

- **Suggestion:** Transmission/Wheeling losses should be reduced by renovating the network and upgrading equipment to high-energy-efficient models.

DISCOM's Reply: Projected losses are in line with the loss trajectory approved by the Commission in its Multi-Year Tariff (MYT) orders, finalised after public consultation.

D.Transmission Losses Exceeding Approved Values (Sri M. Venugopala Rao and others):

- **Objection:** Projected Transmission Losses exceed the values approved by APERC.

APTRANSCO's Reply: The APERC MYT order addresses only Intra-State Transmission Losses. Since DISCOMs procure 13,000 MW from Inter-State Central Generating Stations (CGS), which are subject to Inter-State Transmission System (ISTS) losses, the resultant aggregate losses (ISTS plus approved Intra-State) exceed the figures approved by APERC.

The Commission's analysis and decision:

77. The percentage of losses at LT, 11kV and 33kV filed by the DISCOMS are as per MYT Orders of the Commission. After examining the actual losses communicated to BEE every quarter, the Commission is inclined to approve the loss levels as filed for the Distribution Network. However, considering the actual intrastate transmission network losses and the interstate power procurement and corresponding losses, the Commission is inclined to modify the Transmission & PGC IL losses from 3.65 per cent to 2.92 per cent. Accordingly, the percentage of network losses as filed by the DISCOMS and that approved by the Commission for FY2026-27 are shown in the table below:

Sl. No.	Network	SPDCL		CPDCL		EPDCL	
		Filed	Apprvd	Filed	Apprvd	Filed	Apprvd
1	Distribution – LT	4.11%	4.11%	3.71%	3.71%	3.40%	3.40%
2	Distribution - 11 kV	3.04%	3.04%	3.04%	3.04%	3.37%	3.37%
3	Distribution - 33 kV	2.97%	2.97%	2.97%	2.97%	2.72%	2.72%
4	APTRANSCO including PGCIL	3.65%	2.92%	3.65%	2.92%	3.65%	2.92%

78. After examining the quarterly reports furnished to the BEE on T&D losses, the Commission has identified some divisions in each DISCOMS that need special attention. The DISCOMS shall focus on the T&D losses of the Divisions listed in the table below to keep their loss trajectories aligned with those approved by the Commission.

Table 4.11: Divisional Wise T&D Losses (%), Q1, Q2 & Q3 of FY 2025-26

DISCOM	Division Name	Q1 T&D Loss	Q2 T&D Loss	Q3 T&D Loss
APSPDCL	ATMAKURU_NLR	9.57%	9.41%	-
	KOVUR	9.18%	9.06%	-
	NELLORE RURALS	9.51%	9.71%	9.35%
	PUTTUR	9.65%	9.16%	-
	TIRUPATI RURALS	9.55%	9.65%	9.27%
	KALYANDURG	9.65%	9.39%	9.17%
	KADIRI	9.73%	9.32%	9.04%
	PUTTAPARTHY	9.12%	9.10%	-
APCPDCL	NUZVIDU	-	10.13%	9.05%
	GUDIVADA	10.00%	-	10.19%
	MACHILIPATNAM	9.51%	-	-
	NARASARAOPET	-	9.08%	-
	MARKAPURAM	9.06%	10.09%	9.18%
	DARSI		9.48%	
APEPDCL	TEKKALI	10.61%	10.12%	11.40%
	PALASA	10.05%	9.07%	9.11%
	VIZIANAGARAM -TOWN	-	-	-
	CHEEPURUPALLI	-	9.72%	-
	PARVATHIPURAM	-	9.52%	11.19%
	PALAKONDA	17.74%	17.06%	13.33%
	NARSIPATNAM	-	13.83%	16.72%
	KASIMKOTA	-	-	-
	PADERU	28.11%	27.62%	26.92%
	R.CHODAVARAM	-	9.50%	-
	RAJAMAHENDRAVARAM RURAL	12.69%	-	-
	NIDADAVOLU	-	-	9.29%
	JAGGAMPETA	-	9.36%	-
	RAMACHANDRAPURAM	-	-	9.54%
	AMALAPURAM	-	9.67%	11.47%
	NARSAPURAM	10.30%	-	-

Power Purchase Requirement

79. The power purchase requirement estimated by the DISCOMS on the proposed sales after applying their projected voltage-wise losses is as given in the table below:

Table 4.12: Power Purchase Requirement Estimates by the DISCOMs for FY 2026-27

S. No.	DISCOMS	Sales (MU)	Losses (MU)	Power purchase requirement (MU)	T&D loss
(a)	(b)	(c)	(d)	(e)=(c)+(d)	(f)=[1-(c)/(e)]*100
1	APSPDCL	29324.16	3368.26	32692.42	10.30%
2	APCPDCL	17772.18	2139.35	19911.53	10.74%
3	APEPDCL	27975.89	2964.74	30940.63	9.58%
4	**TOTAL**	**75072.23**	**8472.35**	**83544.58**	**10.14%**

80. The Power Purchase requirement computed by the Commission by grossing up the approved sales with the voltage-wise losses approved in this order is as given in the table below:

Table 4.13: Power Purchase Requirement Approved by the Commission for FY 2026-27

S. No.	DISCOMS	Sales (MU)	Losses (MU)	Power Purchase requirement (MU)	T&D loss
(a)	(b)	(c)	(d)	(e)=(c)+(d)	(f)=[1-(c)/(e)]*100
1	APSPDCL	30217.26	3201.25	33418.51	9.58%
2	APCPDCL	16952.89	1960.69	18913.58	10.37%
3	APEPDCL	28725.30	2789.89	31515.19	8.85%
4	**TOTAL**	**75895.46**	**7951.83**	**83847.28**	**9.48%**

81. The Commission estimated the Power Purchase requirement at **83847.28 MU** based on the approved sales of **75895.45 MU** for the FY 2026-27 after factoring in the approved losses as detailed above for the three DISCOMS together. The power purchase requirement arrived at in the above manner is higher by about **302.70 MU** than the power purchase requirement of **83544.58 MU** as filed by the three DISCOMS for sales of **75072.23 MU**. The details of the power purchase requirements filed by DISCOMS and those estimated by the Commission for each DISCOM and the three DISCOMS together are shown in the tables below:

Table 4.14: Filed and Approved Power Purchase Requirements for FY 2026-27

S. No.	DISCOMS	Sales (MU)		Losses (MU)		Power purchase requirement (MU)		T&D loss (%)	
		Filed	App.	Filed	App.	Filed	App.	Filed	App.
1	SPDCL	29324.16	30217.26	3368.26	3201.25	32692.42	33418.51	10.30%	9.58%
2	CPDCL	17772.18	16952.89	2139.35	1960.69	19911.53	18913.58	10.74%	10.37%
3	EPDCL	27975.89	28725.30	2964.74	2789.89	30940.63	31515.19	9.58%	8.85%
4	**Total**	**75072.23**	**75895.45**	**8472.35**	**7951.83**	**83544.58**	**83847.28**	**10.14%**	**9.48%**

82. The computations related to the power procurements filed by the DISCOMS and those approved by the Commission are shown in the following tables:

Table 4.15: Power Purchase Requirement for FY 2026-27 as per Filings Power Purchase (in MU), Voltage Wise sales (in MU) and Voltage Wise Loss (%)

DISCOM	Voltage	Loss	Voltage	Sales	LT	11kV	33kV	132kV
APSPDCL	L.T.	4.11%	L.T.	17924.25	18692.51	19278.58	19868.68	20621.36
	11kV	3.04%	11kV	2302.62	-	2374.82	2447.51	2540.23
	33kV	2.97%	33kV	2798.81	-	-	2884.48	2993.75
	132kV	3.65%	132kV	6298.48	-	-	-	6537.08
				29324.16	18692.51	21653.40	25200.67	32692.42
			Loss up to said voltage		4.11%	6.59%	8.63%	10.30%
						D. Loss(MU)	2174.99	
						T. Loss(MU), including PGCIL Loss	1193.27	
			Total Loss(MU) & % Loss including PGCIL				3368.26	10.30%
			Total Power Purchase Requirement (MU)				**32692.42**	
DISCOM	**Voltage**	**Loss**	**Voltage**	**Sales**	**LT**	**11kV**	**33kV**	**132kV**
APCPDCL	L.T.	3.71%	L.T.	11968.71	12429.86	12819.57	13211.97	13712.47
	11kV	3.04%	11kV	1833.76	-	1891.25	1949.14	2022.98
	33kV	2.97%	33kV	1762.51	-	-	1816.45	1885.27
	132kV	3.65%	132kV	2207.20	-	-	-	2290.81
			TOTAL	17772.18	12429.86	14710.82	16977.56	19911.53
			Loss up to said voltage		3.71%	6.17%	8.32%	10.74%
						D. Loss(MU)	1412.58	
						T. Loss(MU), including PGCIL Loss	726.77	
			Total Loss(MU) & % Loss including PGCIL				2139.35	10.74%
			Total Power Purchase Requirement (MU)				**19911.53**	

DISCOM	Voltage	Loss	Voltage	Sales	LT	11kV	33kV	132kV
APEPDCL	**L.T.**	3.40%	L.T.	15585.80	16134.37	16697.06	17163.92	17814.13
	11kV	3.37%	11kV	2622.90	-	2714.37	2790.27	2895.97
	33kV	2.72%	33kV	3215.83	-	-	3305.75	3430.98
	132kV	3.65%	132kV	6551.36	-	-	-	6799.55
			TOTAL	27975.89	16134.37	19411.43	23259.93	30940.63
			Loss up to said voltage		3.40%	6.20%	7.89%	9.58%
						D. Loss(MU)	1835.40	
						T. Loss(MU), including PGCIL Loss	1129.33	
			Total Loss(MU) & % Loss including PGCIL				2964.74	9.58%
			Total Power Purchase Requirement (MU)				**30940.63**	
DISCOM	**Voltage**	**Loss**	**Voltage**	**Sales**	**LT**	**11kV**	**33kV**	**132kV**
All DISCOMs	L.T.	3.76%	L.T.	45479	47256.74	48795.21	50244.56	52147.96
	11kV	3.17%	11kV	6759.28	-	6980.44	7186.92	7459.18
	33kV	2.87%	33kV	7777.14	-	-	8006.68	8309.99
	132kV	3.65%	132kV	15057.04	-	-	-	15627.45
			TOTAL	75072.23	47256.74	55775.65	65438.16	83544.58
			Loss up to said voltage		3.76%	6.34%	8.29%	10.14%
						D. Loss(MU)	5422.97	
						T. Loss(MU), including PGCIL Loss	3049.38	
			Total Loss(MU) & % Loss including PGCIL				8472.35	10.14%
			Total Power Purchase Requirement (MU)				**83544.58**	

Table 4.16: Power Purchase Requirement for the FY2026-27 Approved by APERC

Power Purchase (in MU), Voltage Wise sales (in MU) and Voltage Wise Loss (%)

DISCOM	Voltage	Loss	Voltage	Sales	LT	11kV	33kV	132kV
APSPDCL	L.T.	4.11%	L.T.	18296.14	19080.34	19678.57	20280.92	20890.93
	11kV	3.04%	11kV	2400.54	-	2475.81	2551.59	2628.34
	33kV	2.97%	33kV	2927.39	-	-	3016.99	3107.74
	132kV	2.92%	132kV	6593.19	-	-	-	6791.51
				30217.26	19080.34	22154.38	25849.50	33418.51
			Loss up to said voltage		4.11%	6.58%	8.61%	9.58%
						D. Loss(MU)	2225.43	
						T. Loss(MU), including PGCIL Loss	975.82	
			Total Loss(MU) & % Loss including PGCIL				3201.25	9.58%
			Total Power Purchase Requirement (MU)				**33418.51**	
DISCOM	**Voltage**	**Loss**	**Voltage**	**Sales**	**LT**	**11kV**	**33kV**	**132kV**
APCPDCL	L.T.	3.71%	L.T.	11910.46	12369.36	12757.17	13147.66	13543.12
	11kV	3.04%	11kV	1860.30	-	1918.62	1977.35	2036.83
	33kV	2.97%	33kV	1769.35	-	-	1823.51	1878.36
	132kV	2.92%	132kV	1412.79	-	-	-	1455.28
			TOTAL	16952.89	12369.36	14675.79	16948.52	18913.58
			Loss up to said voltage		3.71%	6.17%	8.31%	10.37%
						D. Loss(MU)	1408.41	
						T. Loss(MU), including PGCIL Loss	552.28	
			Total Loss(MU) & % Loss including PGCIL				1960.69	10.37%
			Total Power Purchase Requirement (MU)				**18913.58**	
DISCOM	**Voltage**	**Loss**	**Voltage**	**Sales**	**LT**	**11kV**	**33kV**	**132kV**
APEPDCL	L.T.	3.40%	L.T.	15819.82	16376.63	16947.77	17421.64	17945.65
	11kV	3.37%	11kV	2723.80	-	2818.79	2897.61	2984.76
	33kV	2.72%	33kV	3362.87	-	-	3456.90	3560.87
	132kV	2.92%	132kV	6818.81	-	-	-	7023.91
			TOTAL	28725.30	16376.63	19766.56	23776.14	31515.19

			Loss up to said voltage		3.40%	6.19%	7.86%	8.85%
						D. Loss(MU)	1869.65	
						T. Loss(MU) including PGCIL Loss	920.24	
			Total Loss(MU) & % Loss including PGCIL				2789.89	8.85%
			Total Power Purchase Requirement (MU)				**31515.19**	
DISCOM	**Voltage**	**Loss**	**Voltage**	**Sales**	**LT**	**11kV**	**33kV**	**132kV**
All DISCOMs	L.T.	3.76%	L.T.	46026	47826.33	49383.51	50850.21	52379.70
	11kV	3.17%	11kV	6984.64	-	7213.22	7426.55	7649.92
	33kV	2.87%	33kV	8059.61	-	-	8297.40	8546.97
	132kV	2.92%	132kV	14824.79	-	-	-	15270.70
			TOTAL	75895.46	47826.33	56596.73	66574.15	83847.28
			Loss up to said voltage		3.76%	6.34%	8.27%	9.48%
						D. Loss(MU)	5503.48	
						T. Loss(MU) including PGCIL Loss	2448.34	
			Total Loss(MU) & % Loss including PGCIL				7951.83	9.48%
			Total Power Purchase Requirement (MU)				**83847.28**	

CHAPTER - V
POWER PURCHASE COSTS

83. In this Chapter, the Commission proposes to determine the power purchase costs for each DISCOM for FY 2026-27 based on the power purchase requirement approved in Chapter IV while keeping in view the stakeholders' views/objections/suggestions and all other related aspects as detailed hereunder:

Important submissions of APDISCOMs:

84. The important submissions of the DISCOMS on sources of power/contracted capacities, energy availability, despatch and power purchase costs are detailed in the following paragraphs.

85. **Introduction**

a) The three AP DISCOMs, viz. APCPDCL, APEPDCL & APSPDCL carry out power procurement activities together to leverage economies of scale and optimise procurement costs.

b) The share of capacities among the APDISCOMs in common PPAs as per GO Ms No 13 dated 6th April 2020 of GoAP are shown in the table below.

Sl.No.	Name of Discom	Allocated Share in %
1	APSPDCL	40.44%
2	APEPDCL	36.22%
3	APCPDCL	23.34%
4	**Total**	**100.00%**

c) The above ratios prevailed until the end of the financial year FY2022-23, and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs, with a due D<>D settlement mechanism to address DISCOM drawal/requirement variations against the allocated generation.

d) As per Regulation 2 of 2023 of APERC, the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month, so as not to have much variance in the FPPCA of each Licensee. This naturally obviates the need for D-D energy & cost settlement, as energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement; this has been followed since the second half of the last financial year.

e) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out under the name APCPDCL.

Contracted Capacities.

86. The details of capacities contracted/availed by APDISCOMs from various sources, as of 30th September 2025, are shown in the following table.

Sl. No.	SOURCE	Installed/ Contracted Capacity (MW)	APDISCOMs share (%)	APDISCOMs Contracted Capacity (MW)
1	APGENCO-THERMAL	4,210.00	100%	4,210.00
2	APGENCO-HYDEL	1,773.60	100%	1,773.60
3	JOINT SECTOR	2,616.00	94%	2,456.00
4	CGS-Allocated Capacity to the State	2,005.36	100%	2,005.36
5	IPPs-Coal	2,557.55	100%	2,557.55
6	IPPs-Gas	370.00	46.11%	170.61
7	NCE/RE	7,708.53	100%	7,708.53
8	**TOTAL**	**21,241.04**		**20,881.65**

- AP Genco Thermal includes Dr NTTPS & Dr M.V.R RTPP Stations.
- The Joint Sector includes AP Power Development Corporation (APPDCL) & GGPP. APDISCOMs have a 90% share in Stage I (2 X 800 MW) and a 100% share in Stage II (1 X 800 MW). DISCOM's own Godavari Gas Power Project (GGPP) of 217 MW.
- CGS include the thermal component of JNNSM Phase-I bundled power.
- IPPs-Coal includes 230.55 MW from Sembcorp-Plant-I, 625 MW from Sembcorp-Plant I, 625 MW from Sembcorp-Plant II at Krishnapatnam and HNPCL 1040 MW capacity at Visakhapatnam.
- IPPs-Gas include the two-stranded Gas projects for want of natural gas, viz. GMR Vemagiri and Konaseema.
- NCE includes Wind, Solar, Bagasse, Biomass, Mini-Hydel and other projects.

87. Plant-wise details of Contracted capacities

a) AP GENCO STATIONS:

Composite PPA with AP Genco covers Dr NTTPS -I, II, III, Dr M.V.R.RTPP-I and all Hydro Stations, including inter-state hydro stations except Nagarjunasagar tail pond. The stations not covered in the composite PPA have separate PPAs. The capacity, station-wise, as on 30th September 2025, is shown in the table below.

Sl. No.	Thermal Station	Installed Capacity (MW)
Thermal		
1	Dr. NTTPS-I, II, III (6 x 210 MW)	1,260.00
2	Dr. NTTPS-IV (1 x 500MW)	500.00
3	Dr. NTTPS-V (1 x 800MW)	800.00
4	Dr.M.V.R.RTPP-I (2 x 210 MW)	420.00
5	Dr.M.V.R.RTPP-II (2 x 210 MW)	420.00
6	Dr.M.V.R.RTPP- III (1 x 210 MW)	210.00
7	Dr.M.V.R.RTPP- IV (1x 600MW)	600.00
8	**Total Thermal**	**4,210.00**
Hydel		
9	Donkarayi Canal PH (1 x 25MW)	25.00
10	Upper Sileru HES (4 x 60MW)	240.00
11	Lower Sileru HES (4 x 115 MW)	460.00
12	Srisailam Right Bank PH (7 x 110 MW)	770.00
13	NagarjunaSagar right canal PH (3x30MW)	90.00
14	PABRHES (2 x 10 MW)	20.00
15	Mini Hydel Station (2 x 0.5MW)	1.00
16	NagarjunaSagar Tail Pond PH (2 x 25MW)	50.00
Interstate Hydel Projects		
17	Machkund HES, Orissa (AP share 70%)	60.00
18	Tungabhadra HES, Karnataka (AP share 80%)	57.60
19	**Total Hydel, including Interstate Projects**	**1,773.60**
20	**Total APGENCO**	**5,983.60**

b) CENTRAL GENERATING STATIONS

The list of the CGS and the APDISCOMs' share of power from these Stations (as of 30th September 2025) is indicated in the following table.

Sl.No.	Station	Capacity Share-State (MW)
1	NTPC-(SR) Ramagundam I & II	301.43
2	NTPC-(SR) Ramagundam- III	75.57
4	NTPC Simhadri Stage-I	461.10
5	NTPC Simhadri Stage-II	219.61
3	NTPC-Talcher-II	185.78
6	NLC TS II Stage-I	48.70

Sl.No.	Station	Capacity Share-State (MW)
7	NLC TS II Stage-II	88.22
8	NPC-MAPS	18.70
9	NPC-Kaiga 1,2,3 & 4	118.41
12	NTPC-Kudigi	201.00
10	Vallur (JV) NTPC with TANGEDCO	89.82
11	NLC-NTPL Tuticorin	125.17
14	NLC-NNTPS	52.92
15	NPC-KKNPP-Unit-I	3.28
16	NLC-TPS-I Expansion	4.13
17	NLC-TPS-II Expansion	4.92
18	NTPC_Telangana-STPP-Unit I	6.60
19	**Total CGS**	**2,005.36**

i) PPAs about NTPC Kudgi, NTECL Vallur, NTPL-Tuticorin & NNTPS-Nyveli.

Vide the Common Order dated 30.10.2023 in OP Nos 34 to 44 of 2023, regarding consent to 11 CGS PPAs of APDISCOMs have with Central Generating Stations (CGS) under section 86 (1) (b) of the Electricity Act 2003, the Hon'ble Commission has granted consent to 7 PPAs and not granted consent to the four nos PPAs of NTPC Kudgi, NTECL Vallur, NTPL-Tuticorin & NNTPS-Nyveli.

The total per-unit cost for these four stations, assuming a normative fixed cost, is shown below as of FY 2025-26 H1 (i.e., up to September 2025).

Sl.No.	Generating Station	Capacity (MW)	FC-Normative (Rs/Unit)	VC-(Rs/Unit)	Total Per Unit Cost (Rs/Unit)
1	NNTPS	52.92	2.14	2.81	4.95
2	NTPL	125.17	1.64	4.10	5.74
3	NTECL, Vallur	89.82	1.91	3.81	5.72
4	NTPC, Kudigi	201.00	1.97	4.63	6.60

Reiterating their submissions, the DISCOMs submitted that the total per unit cost of power procurement from thermal generating stations depends on off-take at normative levels, and that any under-dispatch vis-à-vis availability results in a higher per unit cost because fixed charges are apportioned over a lower quantum of energy. The DISCOMs further submitted that the four CGS under consideration are base load thermal stations with an aggregate capacity of about 468.91 MW and that, at present, there is no proposed thermal capacity addition in the State sector.

It was stated that, even if a decision were taken at this stage, the commissioning of a new thermal generating station would require a gestation period of about seven to eight years.

The DISCOMs placed reliance on the resource plan approved by the Commission for the 5th and 6th Control Periods (FY 2024-25 to FY 2033-34), wherein the base load requirement of the grid has been assessed at 6,567 MW for FY 2024-25, increasing to 8,245 MW by FY 2028-29. In this context, the DISCOMs submitted that the existing base-load capacity is already constrained and that the loss of firm thermal capacity would further aggravate the situation.

The DISCOMs also submitted that the weighted average cost of short-term and market purchases during the period from April 2025 to September 2025 was around Rs. 6.85 per unit, whereas the per unit cost of power procurement from the said CGS stations is lower than the prevailing market and short-term prices. It was further submitted that, under peak-price scenarios, the likelihood of securing power through market mechanisms with 100% bid realisation is uncertain, thereby exposing the DISCOMs to both price and availability risks.

In view of the above, the DISCOMs submitted that discontinuation of power procurement from the said four CGS stations would jeopardise the energy security of consumers in the State, particularly in the context of the anticipated shortage during the ensuing summer season and thereafter. The DISCOMs further submitted that the existing base generation capacity from intra-State and other Central Generating Stations, excluding the said four CGS aggregating to about 470 MW, would not be adequate to meet the minimum load persisting on the system across all time blocks throughout the year, while also ensuring compliance with the applicable CERC Regulations, including IEGC, DSM and Ancillary Services requirements.

Accordingly, the DISCOMs prayed that the Commission may consider permitting continuation of power procurement from the said four CGS stations, in the larger interest of maintaining grid reliability and energy security.

ii) MoP allocation of Power from a certain unallocated quota of the SR Pool:

Following the revised policy of re-distribution of the unallocated quota of Central Generating Stations (CGS) in the Southern Region Pool, the MoP & SRPC have communicated the allocation of a quantum of 18.93 MW as of 30.09.2025 from four different existing CGS stations, with whom APDISCOMs didn't have PPAs. APDISCOMs didn't seek any allocation from the three projects; however, SRPC is allocating the power pursuant to a policy of the Government of India.

This constitutes an unrequested CGS allocation from the unallocated pool. Following the allocation of the infirm quota from these generators, they are

pressing to enter into PPAs and to provide a payment security mechanism. When APDISCOMs requested SRPC, in one of the Commercial Sub-committee meetings, to share the relevant orders/guidelines from CEA/MoP, GoI, on the methodology for procurement/relinquishment of unallocated power and PPA/LC conditions thereof, SRPC stated that this is as per the policy. The States are required to offtake power as per allocation. If they wish to surrender the infirm quota power from certain plants in the pool, they will lose unallocated quota share from all central generating stations of about 110 to 120MW (depending on the MoP allocation), including power from cheaper stations.

c) JOINT SECTOR PROJECTS

i. SDSTPS-Stage-I 2 X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) owns & operates Sri.Damodaram Sanjeevaiah Super Thermal Power Station Stage-I (SDSTPS-Stage-I), with a capacity of 2X800 MW, at Krishnapatnam. APDISCOMs have a 90% share in the project's installed capacity as Contracted Capacity.

ii. SDSTPS-Stage-II 1X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) has developed the 2nd stage at Krishnapatnam with a unit configuration of 1 X 800 MW. The plant achieved CoD on 10th March 2023. APDISCOMs have a 100% share in the project's installed capacity as Contracted Capacity.

iii. GGPP-216 MW

Earlier, APDISCOMs had a PPA with the GVK-I plant. The PPA with GVK-I expired on 19.06.2015. Subsequently, APDISCOMs bought the power plant on 22.04.2016 and renamed it GGPP. The plant capacity is 216 MW. The employees operating the plant are deputed from APGENCO.

The plant is supposed to be operated with concessional natural gas under an administered pricing mechanism (APM). But the Ministry of Petroleum & Natural Gas, GOI, has diverted the entire APM Gas allocated to the Power sector to other priority sectors like CGD & Fertilisers with effect from August 2022, and the GGPP Combined Cycle Gas-based project (208MW) in the occupation of APDISCOMs has been stranded since then. After critically examining the power supply situation in the state in the near term, to garner additional intra-state capacity to meet the peak load requirement and to have better security of supply, DISCOMs sought the permission of the Commission to allow them to operate the GGPP Plant sourcing the Non-APM gas from IGX or GAIL through short-term ahead contracts. After a comprehensive review of the proposal, taking into account the current severe power shortage situation across the country, the prevailing market rates, and the challenge of securing power at required times during the ongoing fiscal year, the Commission approved the APDISCOMs' request to operate the GGPP using

Non-APM gas sourced from IGX or GAIL through short-term ahead contracts until March 31, 2024. Expecting the same scenario for FY2026-27, the DISCOMS have also requested the Commission to permit them to operate the GGPP Plant, duly sourcing the Non-APM gas from IGX or GAIL through short-term ahead contracts.

d) INDEPENDENT POWER PRODUCERS(IPPs)-Thermal

i. Sembcorp Energy India Limited (Formerly Thermal Powertech Corporation India Limited):

APDISCOMs and Telangana DISCOMs signed a PPA with the company for a contracted capacity of 500 MW on a long-term basis through case-I bidding for 25 years w.e.f. 20.04.2015. APDISCOM's share of contracted capacity in the plant is 46.11%, i.e., 230.55 MW out of the said total contracted capacity of 500 MW. The plant is connected to the CTU network in AP. As per the PPA, APDISCOMs are obligated to reimburse the generator for the applicable Long-Term Open Access (LTOA) charges.

ii. HNPCL:

Hinduja National Power Corporation Limited (HNPCL) had set up a 1040 MW (2X520MW) Thermal Power Plant at Visakhapatnam. As per the judgement of the Hon'ble Supreme Court on 2nd February 2022 and orders of APERC in OP. On 01.08.2022, pursuant to No. 21 of 2015 and OP.No. 19 of 2016, the APDISCOMs commenced procurement of power from the plant.

iii. Sembcorp-Plant-II:

APDISCOMs have entered a Power Supply Agreement (PSA) with Sembcorp Energy India Limited on 31.12.2021 for the procurement of 625 MW (500 MW firm capacity & 125 MW Open Capacity) from their Plant-2 located at Krishnapatnam, in Andhra Pradesh. The procurement was finalised through a competitive bidding process under the DBFOO mode and guidelines issued by MoP. The APERC consented to the PSA entered into between APDISCOMs, and SEIL vide their order No. APERC Order in OP No. 17 of 2022 dated 01.06.2022. Accordingly, power procurement commenced with effect from 1st February 2023. APDISCOMs started availing power through the AP STU network from 23.01.2024 onwards.

Further, the Commission vide order dated 28.04.2025, approved the 4th amendment to the Long Term Power Supply Agreement (PSA) between SEIL Energy India Limited and APDISCOMs. The amendment increased the contracted power supply capacity from SEIL's Plant-2 from 625 MW to 627 MW. In particular, the firm capacity is increased from 500 MW to 502 MW, while the open capacity remains at 125 MW as per the original PSA dated 31.12.2021.

iv. STRANDED GAS-BASED IPP

DISCOMs of erstwhile united AP State entered into long-term PPA with GVPGL (GMR Vemagiri Power Generation Limited-370 MW). After the bifurcation of the AP State, the APDISCOMs of the present AP State were allocated 46.11% of the plant's capacity share. Natural gas supplies from RIL KG D-6 fields to the IPPs described above ceased w.e.f. 01.03.2013. As a result, there is no generation from this plant. Further, there has been no official communication from MoP&NG regarding the availability of natural gas to this plant. Therefore, APDISCOMs do not propose to procure any power from this plant. Further, APDISCOMs are not presently paying any fixed charges to this plant. The PPA for GMR Vemagiri's projects would expire on 15.09.2029. Hence, the contracted capacity list includes the GMR Vemagiri plant.

e) RENEWABLE ENERGY PLANTS

The Capacity of different NCEs as per PPAs as of 30th September 2025 is shown in the table below:

Sl.No.	Type of NCE project	Capacity Contracted (MW)
1	Biomass power projects, including cogeneration	14.00
2	Bagasse Co generation	51.00
3	Mini hydel power projects	11.90
4	Industrial waste-based power projects	17.16
5	Municipal waste	35.00
6	Solar, including JNNSM-Ph-I & II Bundled Solar	4,005.63
7	Wind	3,573.85
8	**Total**	**7,708.53**

f) New Power Projects:

i. SECI-Solar Power- 4000 MW out of 7000 MW PSA:

Intending to supply free agricultural power to the farming community on a sustained basis and to reduce power procurement cost and subsidy burden on the Government, the Govt of AP and the three APDISCOMs in the state have entered into PSA with SECI on 01.12.2021 for procurement of 7000 MW (17000 MU) in three tranches effective from October 2024-3000 MW, October 2025-3000 MW and October 2026-1000 MW. The cost of procurement under this PSA is to be borne by the State Government. GoAP is also a party signatory in the PSA. The Solar power developers under the subject PSA are setting up plants in Rajasthan and Gujarat. The levelized tariff for the procurement is Rs 2.49 per Unit, including Trading margin, for 25 years. The APERC has approved the procurement, and the PSA vide orders dated 12.04.2024. The CERC has adopted the tariff determined through competitive bidding conducted by SECI, a GoI undertaking. GoAP has established a separate company to channel this solar procurement to free supply

agriculture consumers through a separate entity, AP Rural Agriculture Power Limited (APRAPL). The same is in the process of obtaining a license and fulfilling the other establishment activities. After the full operationalisation of APRAPL, the aforesaid Power Sale Agreement will be transferred from APDISCOMs to APRAPL for the supply of power to Agricultural consumers.

As per the terms of the PSA, 3000 MW of power is to be supplied in the 1st phase from Oct' 2024, another 3000 MW in the 2nd phase from Oct' 2025, and the balance of 1000 MW in the 3rd phase from Oct' 2026. However, due to a delay in the completion of transmission elements by CTUIL, SECI has informed that 1000 MW will be supplied from January 2026 onwards, 167 MW from March 2026 onwards, and 2508 MW from December 2026 onwards.

ii. 750 MW in Kadapa solar park from SECI:-

APDIS COMs entered into a PSA with SECI to procure 750 MW (3x250 MW) of solar power from projects in the Kadapa Solar Park on 27.07.2018, with a tariff of Rs.2.78 per unit & Rs.2.77 per unit, including trading margin. Due to the delay in commissioning the projects, APDISCOMs terminated the PSAs. The SPDs obtained stay orders from APTEL on the termination notice. Subsequently, APDISCOMs filed appeals before the Supreme Court against APTEL orders, which are pending. Further, as per the orders dated 03.11.2023 of GoAP, APDISCOMs reinstated the cancelled PSAs by entering into supplemental PSAs with SECI on 31.07.2024 and filed a petition to withdraw pending cases in the Supreme Court. The SCOD of these projects are 28.02.2026.

The approval of the reinstated Supplemental PSAs is pending before the Commission. Considering that the tariff under the original PSAs had already been approved by the Commission vide orders dated 05.10.2019, and that the tariff is comparatively low, APDISCOMs have accorded consent for the procurement of power from SECI. It is further placed on record that certain SPDs commissioned their projects prior to the extended SCOD and sought power off-take.

The Commission, vide orders dated 04.06.2025, was not inclined to consider procurement of power from the projects in the 1000 MW Kadapa Solar Park for FY 2025-26 until a final decision is taken on the approval of the Supplemental PSAs. Aggrieved by the said order, Spring Soura Kiran filed W.P. No. 27427 of 2025 before the Hon'ble High Court seeking directions to DISCOMs to synchronise the project and off-take power. The Hon'ble High Court, vide order dated 09.10.2025, directed the official Respondents to synchronise the project and off-take power within two weeks.

Subsequently, in compliance with the directions of the Hon'ble High Court, the Commission, vide orders dated 18.10.2025, permitted DISCOMs to procure power from the SPDs at Kadapa Solar Park and observed that the Commission is not

precluded from taking appropriate regulatory action in respect of the approval proceedings of the Supplemental PSAs and amended PPAs.

In light of the aforesaid orders, DISCOMs have synchronised the projects and are presently availing power from two SPDs aggregating 500 MW (250 MW + 250 MW) from the Kadapa Solar Park.

iii. Sembcorp-P1-660 MW.

M/s Sembcorp Energy India Limited (SEIL) operates a 2,640 MW (4 × 660 MW) coal-based power plant at Krishnapatnam, SPSR Nellore District, Andhra Pradesh. APDISCOMs are presently sourcing 857.55 MW from SEIL under two long-term PPAs, viz., 230.55 MW and 627 MW.

The long-term PPA with TGDISCOMs for the supply of 570 MW from Unit-2 of SEIL's Plant-1 expired on 29.03.2024. Considering the State's base-load requirement, APDISCOMs proposed to procure the entire 660 MW (gross) capacity of the said unit. The Government of Andhra Pradesh accorded consent, and the Commission, vide letter dated 07.11.2023, accorded approval for permitted execution of the PPA under Section 62 of the Electricity Act, 2003, while also advising exploration of evacuation through the STU network.

Accordingly, APDISCOMs and SEIL entered into a PPA on 12.12.2024 for a 12-year term. In this regard, APDISCOMs filed O.P. No. 2 of 2025 before the Commission seeking consent to the PPA, and SEIL filed O.P. No. 8 of 2025 seeking determination of tariff under the PPA dated 12.12.2024. The Commission approved the PPA vide common order dated 17.06.2025, passed in O.P. Nos. 2 and 8 of 2025.

Power supply commenced on 06.05.2025, with SEIL supplying 468 MW (net) / 494 MW (gross) using zero-premium coal. Approval from the Commission has been sought for the procurement of the remaining 166 MW of capacity. Upon Commission approval, a full supply of 660 MW (gross) is expected from January 2026 onwards.

The plant is currently connected to the CTU network, and a future connection to the STU network would help avoid CTU charges.

88. **Short-Term Purchase Requirement:**

The Commission has issued Regulation No. 1 of 2022, dated 10.02.2022, regarding the Terms and Conditions for the Procurement /Sale of Power on a short-term basis by the Distribution Licensees. The Distribution Licensees are following and complying with the said Regulation while undertaking short-term power procurement.

The DISCOMs have stated that short-term purchases are necessary to maintain an uninterrupted power supply to consumers when the declared availability of power from

committed sources, on a Day-Ahead/Real-Time basis, falls short of the grid demand. In cases of known/scheduled outages of generating stations lasting more than a week, resulting in a prolonged power shortage, Week-Ahead/ Month-Ahead markets are also accessed. Power is procured through the Term-Ahead Short-Term market on power exchanges or through the DEEP-E bidding portal, duly following the procedures specified in the relevant Regulations.

In real-time grid operations, power availability must be matched to grid demand on a second-to-second basis to maintain load–generation balance. In this process, there may be occasions of surplus generating capacity, wherein stations have the potential to generate but are backed down due to system constraints. Such system constraints may include one or a combination of the following:

i. Higher Renewable Energy (RE) generation, treated as Must-Run, even during real-time operations, requires conventional plants to be backed down to accommodate it.

ii. Lower grid demand at certain times of day.

iii. Lower market prices, which discourage the sale of surplus power.

iv. Thermal plants are placed under Reserve Shut Down (RSD) due to lower grid demand conditions, particularly during the monsoon season; in such cases, availability exists, but the plant is not in generating condition.

v. Sudden drop in load due to changes in weather conditions during the day.

Load dispatch is carried out on a 15-minute time-block basis, as per the prevailing Grid Code and other applicable Regulations. Scheduling of generation and demand is evaluated on a time-block basis, and at the planning stage, there may be a surplus or a deficit in individual time blocks. Surplus and deficit within a time block are mutually exclusive, and simultaneous surplus and deficit within the same time block do not arise. Time-block-wise transactions are aggregated monthly for billing purposes.

When surplus power is available, the same may be sold, provided that the prevailing market price covers the cost of generation with a reasonable margin; otherwise, it is operationally prudent to back down generation. In case of a deficit, power is required to be procured at prevailing market prices. The aggregate monthly surplus cannot be utilised to offset the aggregate monthly deficit, as transactions are settled on a time-block basis.

APDISCOMs are constrained to procure power at prevailing market rates to bridge the shortfall from committed sources and to meet demand exceeding forecasts, in order to ensure compliance with the 'Power for All – 24x7' policy of the Ministry of Power, in which all State Governments, including Andhra Pradesh, continue to participate. The DISCOMs are

making every effort to keep the weighted average procurement cost within the limits prescribed by the Commission.

For the purpose of estimating power purchase cost for the ensuing financial year, short-term procurement has been considered at a rate of Rs. 6.85 per unit, being the weighted average cost of short-term purchases during April 2025 to September 2025 (FY 2025-26, H1).

89. **Battery Energy Storage System:**

APDISCOMs submitted that the Government of India has fixed a target of achieving 500 GW of Renewable Energy (RE) capacity by 2030. With the rapid increase in RE capacity, the intermittent nature of wind and solar generation is creating grid management challenges, particularly during morning and evening peak hours, necessitating additional balancing power. Energy Storage Systems (ESS) are required to address this challenge by storing surplus energy during off-peak periods and supplying it during peak demand. ESS plays a crucial role in facilitating large-scale integration of RE into the grid and assisting system operators in managing variability in demand and renewable generation.

APDISCOMs further stated that, in view of the Viability Gap Funding (VGF) support provided by the Ministry of Power (MoP), they have decided to implement Battery Energy Storage System (BESS) projects in the State of Andhra Pradesh to address peak deficits. As per the approvals accorded by MoP, APERC, and the Government of Andhra Pradesh (GoAP), the BESS projects are proposed to be implemented in two stages, as detailed below.

Stage I: Implementation of 500 MW/1000 Mwh BESS under VGF supported through CPSU component

NHPC, as the Bid Implementing Agency (BIA), floated the tenders for setting up of 500 MW/1000 MWh under the VGF scheme through the CPSU component. The following prices were received under bidding:

Sl. No.	Substation Location	Developer Name	Capacity	Monthly Capacity Charges (Rs/MW/ Month)
1	Jammalamadugu	M/s Patel Infrastructure Limited	225MW/450MWh	2,08,000/-
2	Kuppam	M/s ACME Solar Holdings Limited	50 MW/100 MWh	2,10,000/-
3	Ghani	M/s ACME Solar Holdings Limited	225MW/450MWh	2,22,000/-

A trading margin of 7 paise per unit is payable to NHPC Ltd.

Subsequent to the finalisation of the tender by NHPC, APDISCOMs entered into a Battery Energy Storage Service Agreement (BESSA) with NHPC on 10.07.2025. NHPC, in turn, entered into Battery Energy Storage Purchase Agreements (BESPA) with the Special Purpose Vehicles (SPVs) of the successful bidders on 16.07.2025. The Scheduled Commercial Operation Date (SCOD) of the aforesaid projects is 15.01.2027.

APDISCOMs have filed a petition before the Commission on 23.09.2025 seeking approval of the aforesaid BESSA and BESPA. The petition has been numbered as O.P. No. 65 of 2025, and the matter is pending for hearing.

Stage-II: Implementation of 1000 MW / 2000 MWh BESS under VGF supported through PSDF

The Ministry of Power, Government of India, has allocated 1000 MW/2000 MWh BESS capacity to the Government of Andhra Pradesh under the VGF scheme, supported by the Power System Development Fund (PSDF). Pursuant to the said allocation and based on approvals accorded by the Commission and GoAP, APTRANSCO has floated tenders for setting up 1000 MW / 2000 MWh BESS at the following locations:

Sl. No.	Name of the Substation	Capacity (MW)	Capacity (MWh)
	At RE Plants		
1	400/220KV SS Hindupur	225	450
2	400kv Talaricheruvu or proposed 220kv Switching station near Talaricheruvu	275	550
3	400/220KVSS Kalikiri	150	300
4	220/132 KV SS Pampanuruthanda	225	450
	At Load Centres		
5	400/220KV SS Maradam	75	150
6	132/33 KV SS Simhachalam	25	50
7	400/220KV SS Hindupur	25	50
	Total	**1000**	**2000**

The scheduled last date for bid submission is 05.11.2025, and the bids are presently under evaluation. As per the bid conditions, the selected BESS developers are required to achieve SCOD within 18 months of the execution date of the agreement.

90. **Feeder Level Solarisation (FLS) under PM KUSUM Scheme Component – C:**

APDISCOMs submitted that the Government of Andhra Pradesh (GoAP), as part of its agricultural sector initiatives, has directed the Distribution Licensees to implement Feeder Level Solarisation (FLS) under Component-C of the Pradhan Mantri Kisan Urja Suraksha Evam Utthaan Mahabhiyan (PM-KUSUM) Scheme, with the objective of ensuring stable, reliable, day-time solar power and affordable supply to agricultural consumers.

The Ministry of New and Renewable Energy (MNRE), Government of India, launched the PM-KUSUM Scheme on 08.03.2019 and issued detailed implementation guidelines vide Office Memorandum dated 22.07.2019. Subsequently, comprehensive guidelines were issued vide OM dated 17.01.2024, and amendments under Component-C (FLS) were notified vide OM dated 01.03.2024. Further, MNRE accorded approval on 10.12.2024 for the implementation of Feeder Level Solarisation in the State of Andhra Pradesh.

Under Component-C (FLS), dedicated agricultural feeders and mixed feeders with a predominant agricultural load are to be solarised by installing grid-connected Solar Power Plants (SPPs). The projects are implemented under the RESCO model, wherein Solar Power Developers (SPDs) are selected through competitive bidding based on the lowest tariff discovered for the supply of solar power for a period of 25 years. MNRE provides Central Financial Assistance (CFA) at 30%, subject to a ceiling of Rs. 1.05 crore per MW, linked to feeder solarisation and the number of agricultural pumps connected (limited to pumps with a capacity of up to 7.5 HP).

APDISCOMs have assessed demand feeder-wise at the Distribution Substation (DSS) level, subject to substation capacity, and grouped multiple substations into bidding clusters. The implementation details of the three DISCOMs are as follows:

APSPDCL: APSPDCL has proposed installing 610 MW of solar capacity under Component-C, covering 9 districts. The projects cover 149 substations, 572 nos. of 11 kV feeders, and 1,35,346 agricultural pump sets. The negotiated tariffs range between Rs. 3.09/kWh and Rs. 3.20/kWh, district-wise.

APEPDCL: APEPDCL has proposed installing 220.30 MW of solar capacity across 8 districts under the RESCO model, covering 108 substations, 252 feeders, and 49,533 agricultural pump sets. The weighted average tariff discovered through competitive bidding post negotiations is Rs. 3.18/kWh.

APCPDCL: APCPDCL has proposed installing 191.5 MW of solar capacity across 4 circles, comprising 76 substations, 202 feeders, and 76,602 agricultural pump sets. The final negotiated tariffs range from Rs. 3.18/kWh to Rs. 3.20/kWh.

91. **ENERGY AVAILABILITY.**

The DISCOMS stated that the energy availability of the State's thermal stations has been considered based on their past three-year performance, in line with the methodology adopted by the Commission in the Retail Supply Tariff Order for FY 2026-27. The fixed costs, as approved in the respective MYT Orders / discovered in the bidding process and incorporated in the PPAs, have also been scaled down in accordance with the Plant Availability Factors (PAFs) adopted, as shown in the table below:

Sl. No.	Station name	PAF (%) Considered for FY 2026-27
1	Dr. NTTPS I II & III	70
2	Dr.NTTPS IV	70
3	Dr. NTTPS-V	60
4	RTPP Stage-I	70
5	RTPP Stage-II	70
6	RTPP Stage-III	70
7	RTPP Stage-IV	65
8	APPDCL Stage-I (2*800MW)	55
9	APPDCL Stage-II (1*800MW)	55
10	HNPCL	55
11	SEIL P1(230.55 MW)	90
12	SEIL P1(660 MW)	80
13	SEIL P2(502 MW infirm + 125 MW Infirm)	85

In respect of CGS stations, the availability has been considered as provided by them, duly factoring in annual overhaul / nuclear refuelling schedules.

The energy availability from GGPP for FY 2026-27 is considered as Nil.

Accordingly, the energy availability estimated by each DISCOM and the three DISCOMS together from different sources as described in earlier paragraphs for FY 2026-27 are shown in Annexures 04(A), 04(B), 04(C) & 04(D), and a summary is given in the table below.

Table 5.1: Filings: DISCOM - Wise Energy Availability (MU) for FY 2026-27

Sl. No.	Source	DISCOMS' TOTAL Contracted CAPACITY (MW)	Energy Availability (MU)			
			SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	APGENCO-Thermal	4,210	8,936	5,473	8,500	22,909
2	APGENCO- Hydel	1,656	1,095	673	1,044	2,811
3	Interstate- Hydel	118	170	105	162	438
4	**APGENCO-TOTAL**	**5,984**	**10,201**	**6,251**	**9,706**	**26,158**
5	CG Stations	2,005	6,257	3,822	5,935	16,013
6	Existing NCE/RE plants	7,709	6,291	3,793	5,937	16,021
7	Upcoming NCE/RE plants (SECI & FLS)	3,675	2,865	1,303	1,926	6,095
8	APPDCL Stage-I	1,440	2,834	1,737	2,694	7,266
9	APPDCL Stage-II	800	1,420	866	1,347	3,633
10	Godavari Gas Power Plant	216	0	0	0	0
11	SEIL P1 (230 MW)	231	710	434	674	1,818
12	SEIL P1 (660 MW)	660	1,712	1,052	1,630	4,394
13	SEIL P2 (502MW Firm)	502	1,453	888	1,381	3,723
14	SEIL P2 (125MW Open Cap)	125	363	222	345	931
15	HNPCL	1,040	1,850	1,126	1,747	4,723
16	**Total**	**24,386**	**35,957**	**21,494**	**33,323**	**90,773**

92. **Energy Dispatch:**

Energy dispatch is carried out by the AP State Load Dispatch Centre, treating the State as a control area unit rather than DISCOM-wise operation, to ensure optimisation of power purchase costs, economic load dispatch, and compliance with the Must-Run status of RE generatin g plants as per the provisions of the Act and Regulations. If any shortage is observed in the Day-Ahead, Real-Time, or Week-Ahead / Month-Ahead market, the same is procured from the short-term market, duly following the procedures specified in the relevant Regulations. Term-Ahead power, up to three months, can also be procured through power exchanges, in addition to the DEEP-e bidding portal operated under the aegis of the Ministry of Power.

Based on the availability from different sources and demand requirements, the energy dispatch estimated by each DISCOM and three DISCOMS from various sources are shown in Annexures 06(A), 06(B), 06(C) & 06(D). Plant-wise / source-wise energy availability and

allocated dispatch pertaining to DISCOMs for the ensuing financial year, FY 2026-27, are presented in the following Table.

Table 5.2: Filings: DISCOM - Wise Energy Despatch (MU) for FY 2026-27

Sl. No.	Source	DISCOMS' TOTAL Contracted CAPACITY (MW)	Energy Despatch (MU)			
			SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	APGENCO-Thermal	4,210	6,069	4,082	6,413	16,564
2	APGENCO- Hydel	1,656	1,095	673	1,044	2,811
3	Interstate- Hydel	118	170	105	162	438
4	**APGENCO-TOTAL**	**5,984**	**7,334**	**4,859**	**7,620**	**19,813**
5	CG Stations	2,005	5,834	3,618	5,621	15,073
6	Existing NCE/RE plants	7,709	6,291	3,793	5,937	16,021
7	Upcoming NCE/RE plants (SECI & FLS)	3,675	2,865	1,303	1,926	6,095
8	APPDCL Stage-I	1,440	2,834	1,737	2,694	7,266
9	APPDCL Stage-II	800	1,420	866	1,347	3,633
10	Godavari Gas Power Plant	216	0	0	0	0
11	SEIL P1 (230MW)	231	710	434	674	1,818
12	SEIL P1 (660MW)	660	1,712	1,052	1,630	4,394
13	SEIL P2 (502MW Firm)	502	1,453	888	1,381	3,723
14	SEIL P2 (125MW Open Cap)	125	363	222	345	931
15	HNPCL	1,040	1,850	1,126	1,747	4,723
16	Short Term Purchase	0	0	0	0	0
17	Swapping Import	0	158	89	142	388
18	Swapping Export	0	-132	-75	-124	-332
19	**Total**	**24,386**	**32,692**	**19,912**	**30,941**	**83,545**

The swapping arrangement is planned by APDISCOMs for importing energy during peak hours from October 2025 to April 2026 and exporting energy during peak and non-peak hours from June 2026 to September 2026. This strategy is proposed to avoid the high costs of short-term power purchases, as it is difficult to procure power exclusively during DISCOMs' shortfall periods within a day. Additionally, the use of swapping arrangements is expected to result in significant upfront savings for the APDISCOMs.

A provisional rate of Rs. 4.92/kWh and Rs. 4.60/kWh has been considered for FY 2025-26 (H2) and FY 2026-27, respectively, being the weighted average cost of power arrived at from all sources for FY 2025-26 (H2) and FY 2026-27.

93. **Power Purchase Costs**

Key Assumptions taken by APDISCOMs for estimation of Power Purchase Cost:

i. **APGENCO**:
   a) For FY 2025-26 & FY 2026-27, the fixed charges are as per the APERC order of MYT 2024-29 (O.P. 79 of 2023), approved on Dt. 09.09.2024.

   b) The FC of the Dr NTTPS-V unit is as per the APERC order dated 28.10.2024 in O.P. 22 of 2024.
   c) The proposed variable costs are in accordance with the APGENCO MYT Order 2024-29, dated 09.09.2024.
   d) The Variable Cost of the Dr NTTPS-V unit is as per the APERC order dated 28.10.2024, in O.P. 22 of 2024.

ii. **APPDCL:** Generation from SDSTPS Stage-I is considered with utilization of Domestic Washed Coal (70%) and Imported Coal (30%). Generation from SDSTPS Stage-II is assumed to utilise 100% Domestic Washed Coal. The variable and fixed costs of SDSTPS Stage-I and Stage-II have been taken as per the MYT Order for the 5th Control Period (2024–29). The variable cost considered for SDSTPS Stage-I is Rs. 3.95/kWh for H2 of FY 2025-26 and Rs. 4.00/kWh for FY 2026-27. The variable cost considered for SDSTPS Stage-II is Rs. 3.60/kWh for H2 of FY 2025-26 and Rs. 3.70/kWh for FY 2026-27.

iii. **GGPP:** The fixed costs in respect of GGPP have been considered to meet the plant's O&M expenses, and the variable rate is provisionally set at Rs. 11.13/kWh.

iv. **HNPCL:** Multi-Year Tariff (MYT) application filed by HNPCL for FY 25 to FY 29 is pending at APERC. Fixed charges have been considered as per the MYT application for H2 FY 25-26 and FY 26-27, and variable charges have been considered as per the last three-month actual cost and GCV for 100% Domestic coal from MCL as per the invoice submitted to AP Discoms.

v. **SEIL P1 (230.55MW):** The VC rate of Rs. 2.54/kWh has been considered based on the generator's claim for FY 2025-26 (H2). For FY 2026-27, the VC rate of Rs. 2.69/kWh has been considered based on the generator's claim. Reduced availability has been considered for December 2025 due to a 25-day shutdown of Unit-1 for Annual Overhaul (AOH).

   Under commercial assumptions, the non-escalable tariff components applicable for FY 2025-26 and FY 2026-27 have been considered as per the bid tariff specified in the PPA. For the period from October 2025 to March 2026, escalable charges have been considered as per the CERC Escalation Index. For the period from April 2026 to March 2027, escalation has been assumed as follows: capacity charges at 2.74% for both H1 and H2 of FY 2026-27; escalable inland transportation charges at 10% in H1 and 0% in H2; and escalable domestic coal charges at 0% in H1 and 5% in H2. The fixed charges and variable charges may vary based on actual escalation rates.

   Foreign exchange rate projections are available up to September 2025, and the same

have been considered. For the period from October 2025 to March 2027, the average percentage increase of the preceding 12 months has been considered; however, actual variation may differ. Transmission charges have not been considered, as the same are billed directly to DISCOMs by CTUIL as per the CERC Sharing Regulations, 2020. The rate towards Change in Law has been considered at Rs. 0.27/kWh. The fixed charges, variable charges, and Change in Law components are subject to variation based on actual escalation rates.

vi. **SEIL P2 (502 MW+ 125 MW):** The variable cost in respect of SEIL P2 (502 MW) and SEIL P2 (125 MW) has been considered at Rs. 2.38/kWh and Rs. 2.98/kWh, respectively, for FY 2025-26 (H2). For FY 2026-27, the corresponding VC rates are Rs. 2.46/kWh and Rs. 3.39/kWh, respectively.

The open capacity of 125 MW is proposed to be supplied using concessional coal above ACQ (75 MW) and imported coal (50 MW). Further, as per the PSA, the 125 MW off-take is subject to quarterly confirmation by APDISCOMs. The supply of 502 MW has been considered based on concessional coal.

As per the commercial assumptions furnished by the generator, fixed charges have been computed in accordance with the terms of the PSA. WPI escalation has been computed using the 2011-12 series, assuming a 4.1% variation. Domestic coal fuel charges applicable as on date have been considered for FY 2025-26, with a 5% escalation assumed for FY 2026-27. A 10% escalation in railway freight and 5% escalation in shipping freight have been considered for FY 2026-27. For port handling charges, a 2% year-on-year increase has been assumed starting in CY 2025. Fuel charges and fixed charges may vary based on actual fuel price variation and WPI escalation.

vii. **SEIL P1 (660 MW):** Annual Overhaul (AOH) has been considered from 20th June 2026 to 15th July 2026. The variable and fixed charges have been considered as per the APERC Order in O.P. No. 2 of 2025 dated 17.06.2025 for FY 2025-26 (H2) and FY 2026-27.

Domestic coal fuel charges applicable as on date have been considered for FY 2025-26, with a 5% escalation assumed for FY 2026-27. A 10% escalation in railway freight and 5% escalation in shipping freight have been considered for FY 2026-27. For port handling charges, a 2% year-on-year increase has been assumed starting in CY 2025. Fuel charges may vary based on actuals.

viii. **Central Generating Stations (CGS):** The availability of Central Generating Stations (CGS) has been assessed based on the annual overhauls and partial/forced outages planned for the ensuing financial year. These availabilities have been apportioned to the State based on the Ministry of Power (MoP) percentage allocations from various generating stations, including both firm and unallocated shares.

The variable rates (ECR) have been calculated based on the weighted average rates for the first six months of the current financial year, and the same are applied for the upcoming 18 months for which the ARR is being filed. The fixed cost has been

determined by apportioning each station's Annual Fixed Cost (AFC) to the State based on the allocation percentage and is treated as a capacity charge/fixed cost. These AFCs are published in the tariff orders issued by CERC for various CGS generators. In cases where the tariff order for a particular year has not yet been issued, the AFC of the previous year, as per the latest available tariff order, has been considered (with or without a certain percentage escalation) as claimed by the respective generator. Such AFCs are subject to revision and true-up and shall be reflected as and when CERC issues the relevant orders. The revised AFCs are claimed by generators along with carrying cost from the date of billing to the date of issuance of the tariff order.

In addition to fixed and variable charges, the following charges are payable to CGS in accordance with the CERC Tariff Regulations, 2024 applicable for FY 2024–29:

1. Supplementary FC & VC for Emission control systems.
2. Incentive charges for energy scheduled above normative PLF% (peak and off-peak)
3. RSD compensation for station heat-rate degradation and secondary fuel consumption during startups.
4. Incentive for frequency response performance.
5. Charges for tariff orders and other related orders, filings, and publication expenses
6. Deferred tax liability.
7. Foreign Exchange Rate Variation (FERV) charges.
8. Wage revision claims and interest thereon, as and when admitted in accordance with CERC orders issued from time to time.
9. Ash transportation charges and interest thereon, as and when admitted in accordance with CERC orders.
10. Revision of VC rates due to revisions in station heat rate/secondary fuel consumption.
11. Revision of Fixed cost/Capacity charges due to tariff orders/true-up orders issued.
12. SRLDC charges pertaining to the AP share of the generating station.

As and when claims are made by the generators under the above heads, the same are examined in detail before admission.

Further, the Commission, vide order dated 30.10.2023, disapproved the PPAs in respect of four CGS stations, viz., NTPC Kudgi, NTECL Vallur, NNTPS, and NTPL. APDISCOMs have filed appeals before APTEL in the matter, and the same are presently pending before the tribunal. It is also submitted that the Ministry of Power issues directions from time to time regarding blending of imported coal, pursuant to which the variable charges are subject to increase. Further, CERC has been issuing regulatory amendments in recent times to facilitate higher penetration of Renewable Energy (RE) into the grid. Increased RE penetration necessitates enhanced grid support mechanisms, including ancillary services. Consequently, in order to maintain thermal generating stations on bar and to compensate for part-loading attributable to RE scheduling, additional regulatory changes are anticipated.

ix. **NCE/RE Projects:** For all NCE/RE projects, the tariff rates under the respective PPAs, as approved by the Commission, have been adopted.

Power Purchase Costs:

Accordingly, based on the energy dispatch and cost assumption described above, the power purchase costs arrived at by each DISCOM and the three DISCOMS together station/stage-wise for FY 2026-27 are shown in the Annexures 08(A), 08(B), 08(C) & 08(D), and a summary is given in the tables below.

Table 5.3: Filings: Power Purchase Costs for FY 2026-27 - DISCOMs Total

Sl. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	16,564	3,040	6,712	9,752	1.84	4.05	5.89
2	APGENCO- Hydel	2,811	589	0	589	2.10	0.00	2.10
3	Interstate- Hydel	438	78	0	78	1.78	0.00	1.78
4	**APGENCO-TOTAL**	**19,813**	**3,707**	**6,712**	**10,420**	**1.87**	**3.39**	**5.26**
5	CG Stations	15,073	1,700	4,992	6,692	1.13	3.31	4.44
6	Existing NCE/RE plants	16,021	21	6,920	6,940	0.01	4.32	4.33
7	Upcoming NCE/RE plants (SECI & FLS)	6,095	0	1,611	1,611	0.00	2.64	2.64
8	APPDCL Stage-I	7,266	703	2,906	3,609	0.97	4.00	4.97
9	APPDCL Stage-II	3,633	604	1,344	1,948	1.66	3.70	5.36
10	Godavari Gas Power Plant	0	17	0	17	0.00	0.00	0.00
11	SEIL P1 (230 MW)	1,818	242	489	732	1.33	2.69	4.02
12	SEIL P1 (625 MW)	4,394	726	1,244	1,969	1.65	2.83	4.48
13	SEIL P2 (500MW Firm)	3,723	673	916	1,589	1.81	2.46	4.27
14	SEIL P2 (125MW Open Cap)	931	168	315	483	1.80	3.39	5.19
15	HNPCL	4,723	718	1,648	2,366	1.52	3.49	5.01
16	Short Term Purchase	0	0	0	0	0.00	0.00	0.00
17	Swapping Import	388	0	179	179	0.00	4.60	4.60
18	Swapping Export	-332	0	-152	-152	0.00	4.60	4.60
19	**Total**	**83,545**	**9,278**	**29,124**	**38,402**	**1.11**	**3.49**	**4.60**

Table 5.4: Filings: Power Purchase Costs for FY 2026-27 - APSPDCL

Sl.No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	6,069	1,190	2,440	3,630	1.96	4.02	5.98
2	APGENCO- Hydel	1,095	230	0	230	2.11	0.00	2.11
3	Interstate- Hydel	170	31	0	31	1.79	0.00	1.79
4	**APGENCO-TOTAL**	**7,334**	**1,451**	**2,440**	**3,891**	**1.98**	**3.33**	**5.30**
5	CG Stations	5,834	665	1,925	2,590	1.14	3.30	4.44
6	Existing NCE/RE plants	6,291	8	2,717	2,725	0.01	4.32	4.33
7	Upcoming NCE/RE plants (SECI & FLS)	2,865	0	782	782	0.00	2.73	2.73
8	APPDCL Stage-I	2,834	275	1,134	1,409	0.97	4.00	4.97
9	APPDCL Stage-II	1,420	236	525	762	1.66	3.70	5.36
10	Godavari Gas Power Plant	0	7	0	7	0.00	0.00	0.00
11	SEIL P1 (230 MW)	710	95	191	286	1.33	2.69	4.03
12	SEIL P1 (625 MW)	1,712	284	485	769	1.66	2.83	4.49
13	SEIL P2 (500MW Firm)	1,453	263	358	621	1.81	2.46	4.27
14	SEIL P2 (125MW Open Cap)	363	66	123	189	1.80	3.39	5.19
15	HNPCL	1,850	281	646	926	1.52	3.49	5.01
16	Short Term Purchase	0	0	0	0	0.00	0.00	0.00
17	Swapping Import	158	0	72	72	0.00	4.60	4.60
18	Swapping Export	-132	0	-61	-61	0.00	4.60	4.60
19	**Total**	**32,692**	**3,630**	**11,336**	**14,967**	**1.11**	**3.47**	**4.58**

Table 5.5: Filings: Power Purchase Costs for FY 2026-27 - APCPDCL

Sl.No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	4,082	725	1,660	2,385	1.78	4.07	5.84
2	APGENCO- Hydel	673	140	0	140	2.09	0.00	2.09
3	Interstate- Hydel	105	19	0	19	1.78	0.00	1.78
4	**APGENCO-TOTAL**	**4,859**	**884**	**1,660**	**2,544**	**1.82**	**3.42**	**5.23**
5	CG Stations	3,618	405	1,201	1,606	1.12	3.32	4.44
6	Existing NCE/RE plants	3,793	5	1,638	1,642	0.01	4.32	4.33
7	Upcoming NCE/RE plants (SECI & FLS)	1,303	0	337	337	0.00	2.58	2.58
8	APPDCL Stage-I	1,737	168	695	862	0.96	4.00	4.96
9	APPDCL Stage-II	866	144	320	464	1.66	3.70	5.36
10	Godavari Gas Power Plant	0	4	0	4	0.00	0.00	0.00
11	SEIL P1 (230 MW)	434	58	117	174	1.33	2.69	4.02
12	SEIL P1 (625 MW)	1,052	173	298	471	1.64	2.83	4.47
13	SEIL P2 (500MW Firm)	888	160	218	379	1.81	2.46	4.27
14	SEIL P2 (125MW Open Cap)	222	40	75	115	1.80	3.39	5.19
15	HNPCL	1,126	171	393	564	1.52	3.49	5.01
16	Short Term Purchase	0	0	0	0	0.00	0.00	0.00
17	Swapping Import	89	0	41	41	0.00	4.60	4.60
18	Swapping Export	-75	0	-35	-35	0.00	4.60	4.60
19	**Total**	**19,912**	**2,211**	**6,958**	**9,169**	**1.11**	**3.49**	**4.61**

Table 5.6: Filings: Power Purchase Costs for FY 2026-27 - APEPDCL

Sl. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	6,413	1,126	2,612	3,738	1.76	4.07	5.83
2	APGENCO- Hydel	1,044	218	0	218	2.09	0.00	2.09
3	Interstate- Hydel	162	29	0	29	1.78	0.00	1.78
4	**APGENCO-TOTAL**	**7,620**	**1,373**	**2,612**	**3,985**	**1.80**	**3.43**	**5.23**
5	CG Stations	5,621	630	1,866	2,496	1.12	3.32	4.44
6	Existing NCE/RE plants	5,937	8	2,565	2,572	0.01	4.32	4.33
7	Upcoming NCE/RE plants (SECI & FLS)	1,926	0	493	493	0.00	2.56	2.56
8	APPDCL Stage-I	2,694	260	1,078	1,338	0.97	4.00	4.97
9	APPDCL Stage-II	1,347	224	498	722	1.66	3.70	5.36
10	Godavari Gas Power Plant	0	6	0	6	0.00	0.00	0.00
11	SEIL P1 (230 MW)	674	90	182	271	1.33	2.69	4.02
12	SEIL P1 (625 MW)	1,630	269	461	730	1.65	2.83	4.48
13	SEIL P2 (500MW Firm)	1,381	249	340	589	1.80	2.46	4.26
14	SEIL P2 (125MW Open Cap)	345	62	117	179	1.80	3.39	5.19
15	HNPCL	1,747	266	610	876	1.52	3.49	5.01
16	Short Term Purchase	0	0	0	0	0.00	0.00	0.00
17	Swapping Import	142	0	65	65	0.00	4.60	4.60
18	Swapping Export	-124	0	-57	-57	0.00	4.60	4.60
19	**Total**	**30,941**	**3,437**	**10,830**	**14,266**	**1.11**	**3.50**	**4.61**

Views/Objections/Suggestions

94. Sri **M. Venugopala Rao, Sri Kandarapu Murali, Sri Ch. Babu Rao, Sri R. Harikrishna, State Vice President of the Indian Federation of Trade Unions (IFTU), The Andhra Sugars Ltd., Sri P. Koti Rao, Andhra Pradesh Chambers of Commerce and Industry Federation, Sri Punna Rao, Sri M. Thimma Reddy, Sri Hari Kishore Kumar Reddy, Sri V. Nagaraju, Sri P.S.Radha Krishna, U. Bhaskara Rao, Gandham Srinivasa Rao and**

Cherukuri Venu Gopal Rao, The Indian Energy Exchange (IEX), SICMA, FAPCCI & APFAPA, Power Foundation of India (PFI) and Hinduja National Power Corporation Limited (HNPCL) have submitted their views on the energy availability, despatch and power procurement and costs of the DISCOMS. Inter alia, the key views and the corresponding replies from APDISCOMs (Distribution Companies) are summarised below.

On the Power Purchase Cost and Procurement, concerns were raised about practices such as stopping cheaper public-sector power for more expensive private power, high fuel prices (oil, coal, diesel), reliance on power exchanges, and failure to secure long-term Power Purchase Agreements (PPAs). In response, APDISCOMs maintained that all procurement is strictly regulated and based on actual grid requirements, stating that the weighted average Power Purchase (PP) cost is projected to *decrease* by 6.5% from the current revised estimate of **Rs 4.92/Unit** to **Rs 4.60/Unit** for FY 2026-27. This reduction is attributed to a significant drop in reliance on expensive short-term markets (from a projected 4.5% to an actual 0.70%) and to the strategic use of swap and banking contracts.

Regarding the questions on procurement and high power costs of four specific Central Generating Stations (NTPC Kudgi, NTECL Vallur, NTPL-Tuticorin & NNTPS-Nyveli), the DISCOMs argued that this procurement is essential to maintain base-load and grid stability, citing a projected base-load shortage of up to **4,405 MW by FY 2028-29**. They noted that these pre-bifurcation firm allocations cannot be unilaterally dispensed with. Finally, on variable costs, the utilities confirmed that rates are based on Commission-approved tariffs, weighted averages, and actual fuel invoices, with any future fuel price fluctuations to be managed under the **APERC FPPCA (Fuel and Power Purchase Cost Adjustment) Regulation 2 of 2023**.

For **Plant Availability Factor (PAF) and Surplus**, stakeholders questioned the low projected PAFs (e.g., 55% for HNPCL), arguing that they were based on a mechanical three-year average, leading to an underestimation of the projected surplus (**7,228.76 MU**) and a potential FPPCA burden on consumers. APDISCOMs countered that using a realistic **three-year historical average** is an established methodology that prevents underestimating power shortages, which would otherwise necessitate high-cost market purchases. For stations with historically lower performance, fixed costs are proportionally reduced.

Concerns about a projected 24% reduction in Hydro generation were addressed by DISCOMS, who stated that the projections are based on **ten-year monthly average hydrological data**, as the high current-year generation is attributed to an unsustainable favourable monsoon. They clarified that the reported surplus is largely potential generation due to the 'Must Run' status of Renewable Energy (RE) projects, which is not necessarily wasted energy, and that surplus power is sold in the market through short-term transactions to optimise costs.

On **Stranded Projects**, the exorbitant fixed cost of the Godavari Gas Power Plant (GGPP)—projected at **Rs. 11.12 per unit**—was highlighted by stakeholders as unjustifiable given the state's surplus. APDISCOMs replied that they are seeking permission to operate GGPP *only* for **emergency peak load or grid demand** when market power is unavailable, and that the plant's registration in the name of APDISCOMs is currently **in process**. Regarding stakeholders' questions about the total financial liability, the DISCOMS could not provide a reply if the Supreme Court rules in favour of four stranded Gas Power Plants seeking fixed charges, as the matter is sub judice.

Regarding **SECI Power and New Projects**, stakeholders noted that the absence of an Inter-State Transmission System (ISTS) waiver could increase the cost of SECI procurement and requested that the agreements be cancelled. The DISCOMS reply explained that the initial waiver was replaced by the General Network Access (GNA) regime, under which the waiver is applicable *only for the duration of RE power drawal*. Procurement is being planned through APRAPL to secure the waiver.

Regarding the concerns about Axis Power, the APDISCOMS replied that the 400 MW Axis Power project was excluded from the FY 2026-27 projections because its projected Commercial Operation Date (CoD) is May 2027, which falls outside the current financial year.

On **Short-Term Purchases and Energy Storage**, the DISCOMs refuted increased reliance on short-term procurement, stating that the trend is downward, and defended their proposal for a 56.69 MU power swapping and banking arrangement as a critical safeguard against volatile market prices and a way to utilise surplus RE.

The DISCOMS acknowledged the stakeholders' suggestion to include Battery Energy Storage Systems (BESS) in procurement planning but stated that proposed BESS projects are **not expected to be operational in FY 2026-27 and are therefore** excluded from procurement planning.

95. The Commission finds nothing further to add to the replies furnished by the DISCOMS to various stakeholders on several issues regarding contracted capacities, availability estimates, dispatch, and Power Purchase costs. However, with due regard to the stakeholders' views and the corresponding DISCOMS' replies, and by incorporating its views at appropriate places wherever necessary, the Commission is inclined to finalise the contracted capacities, energy availability, energy despatch, and, accordingly, the Power Purchase costs as detailed in the following paragraphs.

The Commission's Decision:

Contracted Capacities,

96. **Sources of power/contracted capacities**: The Commission examined all the sources proposed by DISCOMS for power procurement for FY 2026-27.

i. Regarding APGENCO and APPDCL's plants, DISCOMS have proposed procuring power from all the APGENCO & APPDCL pow er plants (thermal, hydel, and RE). All these plants have valid power purchase agreements with DISCOMS and are included in the FY2026-27 power procurement plan.

ii. Regarding the CGS, the Government of Andhra Pradesh, vide its letter dated 26.02.2026, without prejudice to the independent regulatory jurisdiction of the Commission, issued policy directions to the Commission under section 108 of the Electricity Act, 2003, to permit DISCOMS to procure power from the following CGS, for which there is no PPA approval from the Commission.

Sl.No.	Name of CGS	Capacity (MW)
1	NTPC-Kudigi	201.00
2	Vallur (JV) NTPC with TANGEDCO	89.82
3	NLC-NTPL Tuticorin	125.17
4	NLC-NNTPS	52.92
5	NPC-KKNPP-Unit-I	3.28
6	NLC-TPS-I Expansion	4.13
7	NLC-TPS-II Expansion	4.92
8	NTPC_Telangana-STPP-Unit I	6.60
Total		**487.84**

Regarding the first four CGS mentioned in the above table, the DISCOMS submitted in their filings that the matter is pending before the Hon'ble APTEL. However, the DISCOMS have been procuring power from them, and the Commission allowed the permissible expenditure in the true-up filings of the respective years. As the matter is pending before the Hon'ble APTEL, the Commission is inclined to continue its stand taken in earlier Orders regarding the above four CGS, and accordingly, they are not included in the power procurement plan for FY2026-27. Regarding the unrequested CGS allocation from the unallocated pool, for the last four stations in the table above, the DISCOMS may file an appropriate petition before the Commission to take action in accordance with the due regulatory process. Although they have not been included in the power procurement plan for FY2026-27, the DISCOMS may procure power from

them on a short-term basis without PPAs. Accordingly, excluding the eight CGSs discussed, the remaining CGSs proposed by DISCOMS have been included in the Commission's power procurement plan for FY2026-27, with the power allocation percentages as filed.

iii. As regards the 7000 MW solar power procurement from SECI, in light of the ground situation of the ISTS network and the GNA issue, the Commission is inclined to consider only 1167 MW under the FY2026-27 power procurement plan. However, the DISCOMS are not prevented from receiving power as per the schedule and the PPA from SECI.

iv. Regarding RE/NCE plants, except for solar parks, which are in the hundreds, the power procurement for the entire capacity, as proposed by DISCOMS, has been included in the FY 2026-27 power procurement plan. FLS and Kadapa solar parks have also been included in the power procurement plan, as they have the Commission's approval.

v. The Power from Gas IPPs are omitted, though they have valid PPAs because of no gas availability.

vi. IPPs-Coal PPAs also have the Commission's approval; hence, they have been included in the power procurement plan for FY2026- 27.

Based on the above discussion, the Commission included the capacity from various sources, as shown in the table below, in the energy availability estimations for FY2026-27.

Table 5.7: Approved: Contracted Capacities for FY 2026-27

SOURCE	APDISCOMs CONTRACTED CAPACITY(MW)
APGENCO-THERMAL	4210
APGENCO-HYDEL	1774
JOINT SECTOR	2456
CGS-Allocated Capacity to the State-Excluding 8 stations	1518
IPPs-Coal	2558
IPPs-Gas	0
NCE/RE	7709
Sub-TOTAL	**20223**
Addition of New Capacities	
SECI (APRAPSCOM)	1167
Solar (FLS)	1162
SECI(Kadapa Solar)	750
Grand Total	**23302**

97. **As for the effect of the inclusion of sources in the power procurement plan for FY2026-27, the Commission reiterates its direction in the previous RST Orders that the inclusion of any project/plant under the above sources is only to estimate the availability of capacity during the FY2026-27 and the same does not in any way confer automatic regulatory approval which has to be obtained separately based on merits as per the law. Further, for the Generating stations included in the sources of supply shown above which either have no Power Purchase Agreements, or which have no approval from the Commission for their Power Purchase Agreements and/or whose tariffs are yet to be determined by the Commission, except in the cases where there is an ad-hoc tariff being paid as per the Orders of the Commission, the licensees shall not receive any supply of power without prior intimation to and prior approval of the Commission.**

98. **The Commission makes it clear that sources not included by inadvertence but valid PPAs shall be honoured as per their respective PPAs.**

99. **Energy Availability:** After examining the filings, the Intrastate thermal plant's performance up to December 2025 in the current financial year, and the status of domestic coal linkages, etc., the Commission has finalised the availability percentages. The PAF approved by the Commission, compared with the filings, is shown in the table below.

Table 5.8: Approved Vs Filings: Plant Availability Factor (PAF) Percentages

Sl. No.	Station name	PAF (%) As per Filings	PAF (%) Approved by the Commission
1	Dr. NTTPS I II & III	70	70
2	Dr.NTTPS IV	70	75
3	Dr. NTTPS-V	60	70
4	RTPP Stage-I	70	70
5	RTPP Stage-II	70	80
6	RTPP Stage-III	70	75
7	RTPP Stage-IV	65	70
8	APPDCL Stage-I (2*800MW)	55	60
9	APPDCL Stage-II I1*800MW)	55	70
10	HNPCL	55	65
11	SEIL P1(230.55 MW)	90	85
12	SEIL P1(660 MW)	80	85
13	SEIL P2(502 MW infirm + 125 MW Infirm)	85	85

As there is no APM gas allocation, the availability of all the IPP gas, including the GGPP owned by DISCOMS, has not been considered for FY2026-27. However, the DISCOMS'

captive plant, GGPP, may be operated in line with grid requirements and cost considerations.

CGS availability is considered normative at the state's periphery. NCE Solar, NCE wind and NCE Others have been considered as per the filings. Solar from SECI and FLS availability have been modified based on the ground situation. Hydel generation has also been optimistically revised based on this year's generation.

Accordingly, the station/unit-wise energy availability estimated by the Commission for each DISCOM and for the three DISCOMS put together is shown in Annexures 05(A), 05(B), 05(C), & 05(D), and the summary for the FY 2026-27 is shown in the table below.

Table 5.9: Approved DISCOMs - Wise Energy Availability (MU) for FY 2026-27

Sl. No.	Source	DISCOMS TOTAL CAPACITY (MW)	Energy Availability (MU)			
			SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	APGENCO-Thermal	4,210	9,737	5,511	9,182	24,430
2	APGENCO- Hydel	1,656	1,345	761	1,269	3,375
3	Interstate- Hydel	118	199	113	188	500
4	**APGENCO-TOTAL**	**5,984**	**11,281**	**6,385**	**10,639**	**28,304**
5	CG Stations	1,518	4,324	2,447	4,078	10,848
6	Existing NCE/RE plants	7,709	6,385	3,614	6,022	16,021
7	Upcoming NCE/RE plants (SECI & FLS)	3,079	1,300	736	1,226	3,261
8	APPDCL Stage-I	1,440	3,159	1,788	2,979	7,926
9	APPDCL Stage-II	800	1,843	1,043	1,738	4,624
10	Godavari Gas Power Plant	216	0	0	0	0
11	SEIL P1 (230 MW)	231	648	367	612	1,627
12	SEIL P1 (660 MW)	660	1,861	1,053	1,755	4,669
13	SEIL P2 (500MW Firm)	502	1,415	801	1,335	3,551
14	SEIL P2 (125MW Open Cap)	125	352	199	332	884
15	HNPCL	1,040	2,207	1,249	2,081	5,537
16	**Total**	**23,302**	**34,776**	**19,682**	**32,795**	**87,252**

The difference in energy availability approval over the filings in respect of the three DISCOMS together is given in the table below:

Table 5.10: Approved Vs Filing: Energy Availability (MU) for FY 2026-27

Sl. No.	Source	Total for three DISCOMs		
		Filing	Approved	Difference
(1)	(2)	(3)	(4)	(5) = (4) - (3)
1	APGENCO-Thermal	22,909	24,430	1,520
2	APGENCO- Hydel	2,811	3,375	564
3	Interstate- Hydel	438	500	62
4	**APGENCO-TOTAL**	**26,158**	**28,304**	**2,147**
5	CG Stations	16,013	10,848	-5,165
6	Existing NCE/RE plants	16,021	16,021	0
7	Upcoming NCE/RE plants (SECI & FLS)	6,095	3,261	-2,834
8	APPDCL Stage-I	7,266	7,926	661
9	APPDCL Stage-II	3,633	4,624	991
10	Godavari Gas Power Plant	0	0	0
11	SEIL P1 (230 MW)	1,818	1,627	-191
12	SEIL P1 (660 MW)	4,394	4,669	275
13	SEIL P2 (500MW Firm)	3,723	3,551	-172
14	SEIL P2 (125MW Open Cap)	931	884	-47
15	HNPCL	4,723	5,537	814
16	**Total**	**90,773**	**87,252**	**-3,521**

Further**,** the Commission has finalised the energy availability of some thermal stations, as discussed above, based on the actual performance up to December 2025. Accordingly, it proposes to reduce the fixed costs proportionately corresponding to the capacity approved in the present order**. However, DISCOMS shall pay the fixed costs based on actual availability during the month or on the availability approved in this order, whichever is higher, subject to limiting the same to the normative value for each month and for the year. In respect of the plants whose availability is considered at normative value, the fixed charges approved in this order are payable provided they achieve the normative availability/capacity index at the end of the month/year as specified in the relevant Regulations/orders.**

SLDC shall inform the DISCOMS of the availability achieved by each generator, including CGSs of any month, within 15 days of the following month.

100. **Energy Dispatch for FY2026-27:** The DISCOMS have not shown any short-term power requirement in their filings**.** There are concerns about the estimation of short-term power requirements**.** The traditional approach to energy dispatch based on monthly energy availability and requirements does not provide an accurate estimate of short-term power requirements. This leads to many questions from stakeholders about estimated dispatches and actuals, particularly short-term power purchases. To address this issue, the Commission experimented with hourly merit-order dispatches for the first time in the previous Order. The actuals are close to the estimate during FY2025-26. Therefore, similar to last year, the demand profiles for FY2024-25 and FY2025-26 (Up to December 2025) have been taken into account to project the demand profiles for FY2026-27 monthwise. Hydel, Solar, and Wind generation profiles have also been prepared for FY2024-25 and FY2025-26 (up to December 2025). The energy availability from thermal stations for the month has been allocated uniformly across all-time blocks**.** After determining energy availability and power purchase requirements for FY2026-27, the Commission first mapped the hourly power purchase requirements to the hourly energy availability for the three DISCOMS in the merit order, for each month, based on the variable cost of thermal stations. The must-run stations, such as Renewable Energy Projects, Nuclear Power Projects, and Hydel Stations, have been dispatched first due to their must-run status under the prevailing regulations. The SLDC shall strictly comply with the applicable CERC/SERC regulations/guidelines when dispatching energy from these projects in real time. As three DISCOMS dispatches are combined to optimise power purchase cost, the individual DISCOM dispatch is finalised based on their power requirement ratios in the total dispatch as per the Commission's Regulation at the end of each month. Thus, D-D transactions are avoided. This will also avoid variations in power purchase costs per unit across DISCOMS. If there is a shortage across all DISCOMS in any month, the balance requirement is proposed to be procured from the Market. While preparing the month-wise energy dispatches based on hourly demand and generation as discussed above, the available energy from all Stations, as shown in Annexure 05(A), 05(B), 05(C) & 05(D), has been considered for dispatch. Accordingly, the station/stage-wise dispatches from different sources of energy, as approved by the Commission, are shown in Annexures-07(A), 07(B), 07(C),& 07(D), and the summary of the same is shown in the table below:

Table 5.11: Approved DISCOM - Wise Energy Despatch (MU) for FY 2026-27

Sl. No.	Source	DISCOMS' TOTAL Contracted CAPACITY (MW)	Energy Despatch (MU)			
			SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	APGENCO-Thermal	4,210	7,356	4,171	6,940	18,468
2	APGENCO- Hydel	1,656	1,341	762	1,272	3,375
3	Interstate- Hydel	118	198	113	188	499
4	**APGENCO-TOTAL**	**5,984**	**8,896**	**5,046**	**8,400**	**22,342**
5	CG Stations	1,518	4,203	2,383	3,968	10,554
6	Existing NCE/RE plants	7,709	6,402	3,596	6,023	16,021
7	Upcoming NCE/RE plants (SECI & FLS)	3,079	1,300	736	1,225	3,261
8	APPDCL Stage-I	1,440	2,895	1,641	2,728	7,264
9	APPDCL Stage-II	800	1,837	1,041	1,737	4,615
10	Godavari Gas Power Plant	216	0	0	0	0
11	SEIL P1 (230 MW)	231	647	367	612	1,627
12	SEIL P1 (660 MW)	660	1,853	1,056	1,756	4,665
13	SEIL P2 (500MW Firm)	502	1,412	802	1,337	3,551
14	SEIL P2 (125MW Open Cap)	125	352	200	333	884
15	HNPCL	1,040	2,186	1,230	2,042	5,458
16	Short Term Purchase	0	1,411	801	1,337	3,548
17	Swapping Import	0	158	89	142	388
18	Swapping Export	0	-132	-75	-124	-332
19	**Total**	**23,302**	**33,419**	**18,914**	**31,515**	**83,847**

101. The comparative summary of the energy dispatch filed by the DISCOMS and as approved by the Commission is shown in the table below:

Table 5.12: Approved Vs Filing: Energy Despatch (MU) for FY 2026-27

Sl. No.	Source	Total for three DISCOMs		
		Filing	Approved	Difference
(1)	(2)	(3)	(4)	(5) = (4) - (3)
1	APGENCO-Thermal	16,564	18,468	1,904
2	APGENCO- Hydel	2,811	3,375	564
3	Interstate- Hydel	438	499	62
4	**APGENCO-TOTAL**	**19,813**	**22,342**	**2,530**
5	CG Stations	15,073	10,554	-4,518
6	Existing NCE/RE plants	16,021	16,021	0
7	Upcoming NCE/RE plants (SECI & FLS)	6,095	3,261	-2,834
8	APPDCL Stage-I	7,266	7,264	-1
9	APPDCL Stage-II	3,633	4,615	982
10	Godavari Gas Power Plant	0	0	0
11	SEIL P1 (230 MW)	1,818	1,627	-191
12	SEIL P1 (660 MW)	4,394	4,665	271
13	SEIL P2 (500MW Firm)	3,723	3,551	-172
14	SEIL P2 (125MW Open Cap)	931	884	-47
15	HNPCL	4,723	5,458	736
16	**Short Term Purchase**	**0**	**3,548**	**3,548**
17	Swapping Import	388	388	0
18	Swapping Export	-332	-332	0
19	**Total**	**83,545**	**83,847**	**303**

The hourly energy surplus/deficit in MU for each month is shown in Annexure 07 (E)**The DISCOMS shall follow the methodology in this Order or any better AI tool to estimate demand and power requirements for filing the ARR for FY2027-28, and refer to the Resource Plan Order issued by the Commission. While operating the intraday merit order dispatch by SLDC in real time, the least-cost source shall be dispatched to the fullest extent to achieve the lowest power purchase cost at the end of the day**. The SLDC shall use unit commitment software for the same. While backing down approved thermal stations intraday, the technical limits for backing down the units specified in the IEGC shall be followed. For keeping reserve shutdown of units for any reason, the Guidelines on "**the Reserve shutdown and Revival from reserve shutdown of thermal generating units to be dispatched by APSLDC**" issued by APERC by proceeding dated 31.07.2023 shall be followed.

102. **Unexpected Slippages in Generation:** During some months/weeks, part or full availability of energy estimated from some of the approved generating stations/sources may not materialise due to factors such as power plant breakdowns, fuel shortages, etc., leading to a gap between demand and supply. In that case, the DISCOMs shall approach the Commission for remedial measures to meet the shortfall in energy from alternative sources, duly making some analysis. **Any short-term power purchase, including the shortfall of energy during certain time blocks in a day or certain days, shall be procured as per Regulation 1 of 2022 and furnish the information to the Commission accordingly. The Timelines as specified in the Commission's proceedings dated 10.07.2023 shall be followed for the Submission of Power Procurement Proposals to the Commission.** Violation of the above directions of the Commission will be viewed very seriously, and appropriate action will be initiated against the officers/persons responsible for the violation under the provisions of the Electricity Act, 2003, the AP Electricity Reform Act, 1998, and the Rules and Regulations made thereunder, in accordance with the prescribed procedure.

103. Having finalised the energy dispatches as above**,** the Commission proposes to approve the costs to keep the FPPCA claims as low as possible in the future. It has approved the power purchase costs accordingly, as detailed in the following paragraphs:

i. Fixed costs: There is a revision to the fixed costs compared to the filings for some stations. For the remaining stations, the fixed costs are taken as per the filings. The revisions over the filings are shown in the table below.

Table 5.13: Approved Vs Filing: Fixed Cost of Generating Stations

Sl. No.	Source	Fixed Cost			Remarks
		Filing	Approved	Variation	
1	APGENCO-Thermal	3040.05	3235.6	195.55	Due to an upward revision of the Plant Availability Factor (PAF) for some stations, the PAF revision has resulted in a corresponding increase in the fixed cost over the filing.
2	CG Stations	1700.16	981.49	-718.67	The Commission has not included the eight CGS in the power procurement plan for FY2026-27, as they do not have PPA approval from the Commission. Consequently, the approved fixed cost is lower than the amount filed by the DISCOMs.
3	APPDCL Stage-I	703.21	1103.83	400.62	The Commission has considered a PAF of 60% for Stage-I as against 55% considered in the filing. Accordingly, the fixed cost has increased.
4	APPDCL Stage-II	603.94	1106.01	502.07	The revision in PAF has increased the approved fixed cost compared to the filing.
5	Godavari Gas Power Plant	17	14.70	-2.3	The approved fixed cost is restricted to Rs. 14.70 Crore, as per the FPPCA Order for FY2024-25.

Sl. No.	Source	Fixed Cost			Remarks
		Filing	Approved	Variation	
6	SEIL P1 (660 MW)	725.99	771.37	45.38	The Commission has considered a normative PAF of 85% as against the filing value of 80%. Consequently, fixed cost has increased.
7	SEIL P2 (500MW Firm)	672.82	665.26	-7.56	The FC is restricted as per the FPPCA Order for FY2024-25.
8	SEIL P2 (125MW Open Cap)	167.53	136.56	-30.97	The FC is restricted as per the FPPCA Order for FY2024-25.
9	HNPCL	717.85	848.36	130.51	The revision in PAF has increased the approved fixed cost compared to the filing.

ii. **Variable Costs:** The variable cost per unit for all thermal stations and NCE/RE plants has been fixed by the Commission after comparing FPPCA Orders for FY2024-25 and MYT Orders for the respective stations, and DISCOMS filings to estimate the PP costs realistically for FY2026-27. The table below shows the VC per unit filed and fixed by the Commission.

Sl. No.	Generating Stations	Filings of Discoms	Approved by the Commission
	APGENCO Stations		
1	Dr. NTTPS	4.26	4.26
2	Dr. NTTPS-IV	4.01	4.01
3	Dr. NTTPS-V	3.34	3.34
4	Dr.M.V.R.RTPP Stage-I	4.76	4.40
5	Dr.M.V.R.RTPP Stage-II	4.76	4.40
6	Dr.M.V.R.RTPP Stage-III	4.76	4.40
7	Dr.M.V.R.RTPP Stage-IV	4.45	4.10
	CG Stations		
8	NTPC(SR) Ramagundam I & II	3.65	3.65
12	NTPC(SR) Ramagundam III	3.58	3.58
9	NTPC(SR) Simhadri Stage-I	3.59	3.57
10	NTPC(SR) Simhadri Stage-II	3.57	3.55
11	NTPC(SR) Talcher Stage-II	1.70	1.70
13	NLC Stage-I	3.24	3.24
14	NLC Stage-II	3.24	3.24
15	NPC(MAPS)	2.61	2.60
16	NPC(KAIGA unit I,II,III,IV)	0.00	3.49
17	JNNSM Ph-1 Thermal	3.86	3.86
	OTHERS		
18	APPDCL Stage-I	4.00	3.80
19	APPDCL Stage-II	3.70	3.20

Sl. No.	Generating Stations	Filings of Discoms	Approved by the Commission
20	Thermal Powertech Corporation (SEIL P1)	2.69	2.57
21	SEIL P1 (660 MW)	2.83	2.88
22	SEIL P2 (500MW Firm)	2.46	2.34
23	SEIL P2 (125MW Open Cap)	3.39	2.38
24	HNPCL	3.49	3.49
	NCE		
25	NCE- Others	5.12	5.12
26	NCE Solar	4.15	4.15
27	NCE WIND	4.49	4.45
28	SECI (APRAPSCOM)	2.49	2.49
29	Solar (FLS)	3.19	3.09
30	Short Term Purchase	0.00	4.72
31	Swapping Import	4.60	4.72
32	Swapping Export	4.60	4.72

The above VC cost per unit is only indicative. T**he DISCOMS are directed to pay the variable cost to each plant/source only on an actual basis as per the procedure stipulated in Regulation 1 of 2008 for FY 2026-27 or as per PPA and inform the Commission of the sources that claimed variable cost more than the price adopted in this order with detailed reasons. Wherever any limitations were/are imposed by the Commission on the payment of variable cost per unit from any source, the same shall be complied with.**

iii. **The Other Costs:** The DISCOMS have shown the incentives and other costs related to payment to SEIPL in their filings. The Commission has not approved it. However, DISCOMS shall pay accordingly based on the PPA if they achieve performance exceeding the normative level, which applies to all stations/sources.

iv. **Market Purchases:** For short-term power purchases approved, the swapping rate proposed by the DISCOMS has been adopted, as DISCOMS have targeted avoiding market purchases through swapping and other means. The Commission's estimate of short-term requirements from the Markets excludes the eight unapproved CGSs. If the DISCOMS procure as per the GoAP's policy direction, the short-term requirement may come down significantly. Further, the Commission's approved weighted average cost exceeds the filings, and, in any case, if there is a variation in fuel costs, the DISCOMS are entitled to pass it on to consumers as per the APERC FPPCA Regulation. Therefore, the weighted average price adoption for short-term purchases is justified to keep overall costs under control.

v. As discussed above, the station-wise power purchase cost computed by the Commission

for the three DISCOMs (State) and for each DISCOM corresponding to the energy despatch approved in this order is shown in Annexures 09(A), 09(B), 09(C) &09(D) and the summary sources wise for FY2025-26 for three DISCOMS put together and for each DISCOM is given in the tables below:

Table 5.14: Approved: Three DISCOMs - Power Purchase Cost

Sl. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	18,468	3,236	7,382	10,618	1.75	4.00	5.75
2	APGENCO- Hydel	3,375	589	0	589	1.74	0.00	1.74
3	Interstate- Hydel	499	78	0	78	1.56	0.00	1.56
4	**APGENCO-TOTAL**	**22,342**	**3,903**	**7,382**	**11,285**	**1.75**	**3.30**	**5.05**
5	CG Stations	10,554	981	3,506	4,487	0.93	3.32	4.25
6	Existing NCE/RE plants	16,021	21	6,892	6,913	0.01	4.30	4.31
7	Upcoming NCE/RE plants (SECI & FLS)	3,261	0	861	861	0.00	2.64	2.64
8	APPDCL Stage-I	7,264	1,104	2,760	3,864	1.52	3.80	5.32
9	APPDCL Stage-II	4,615	1,106	1,477	2,583	2.40	3.20	5.60
10	Godavari Gas Power Plant	0	15	0	15	0.00	0.00	0.00
11	SEIL P1 (230 MW)	1,627	242	418	660	1.49	2.57	4.06
12	SEIL P1 (660 MW)	4,665	771	1,344	2,115	1.65	2.88	4.53
13	SEIL P2 (500MW Firm)	3,551	665	831	1,496	1.87	2.34	4.21
14	SEIL P2 (125MW Open Cap)	884	137	210	347	1.54	2.38	3.92
15	HNPCL	5,458	848	1,905	2,753	1.55	3.49	5.04
16	Short Term Purchase	3,548	0	1,675	1,675	0.00	4.72	4.72
17	Swapping Import	388	0	183	183	0.00	4.72	4.72
18	Swapping Export	-332	0	-157	-157	0.00	4.72	4.72
19	**Total**	**83,847**	**9,793**	**29,287**	**39,080**	**1.17**	**3.49**	**4.66**

Table 5.15: Approved: APSPDCL - Power Purchase Cost

Sl. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	7,356	1,290	2,941	4,231	1.75	4.00	5.75
2	APGENCO- Hydel	1,341	235	0	235	1.75	0.00	1.75
3	Interstate- Hydel	198	31	0	31	1.57	0.00	1.57
4	**APGENCO-TOTAL**	**8,896**	**1,555**	**2,941**	**4,496**	**1.75**	**3.31**	**5.05**
5	CG Stations	4,203	391	1,396	1,788	0.93	3.32	4.25
6	Existing NCE/RE plants	6,402	8	2,754	2,762	0.01	4.30	4.31
7	Upcoming NCE/RE plants (SECI & FLS)	1,300	0	343	343	0.00	2.66	2.66
8	APPDCL Stage-I	2,895	440	1,100	1,540	1.52	3.80	5.32
9	APPDCL Stage-II	1,837	441	588	1,029	2.40	3.20	5.60
10	Godavari Gas Power Plant	0	6	0	6	0.00	0.00	0.00
11	SEIL P1 (230 MW)	647	96	166	263	1.49	2.57	4.06
12	SEIL P1 (660 MW)	1,853	307	534	841	1.66	2.88	4.54
13	SEIL P2 (500MW Firm)	1,412	265	330	596	1.88	2.34	4.22
14	SEIL P2 (125MW Open Cap)	352	54	84	138	1.55	2.38	3.93
15	HNPCL	2,186	338	763	1,101	1.55	3.49	5.04
16	Short Term Purchase	1,411	0	666	666	0.00	4.72	4.72
17	Swapping Import	158	0	74	74	0.00	4.72	4.72
18	Swapping Export	-132	0	-62	-62	0.00	4.72	4.72
19	**Total**	**33,419**	**3,903**	**11,678**	**15,581**	**1.17**	**3.49**	**4.66**

Table 5.16: Approved: APCPDCL - Power Purchase Cost

Sl. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	4,171	730	1,667	2,397	1.75	4.00	5.75
2	APGENCO- Hydel	762	133	0	133	1.74	0.00	1.74
3	Interstate- Hydel	113	18	0	18	1.56	0.00	1.56
4	**APGENCO-TOTAL**	**5,046**	**880**	**1,667**	**2,548**	**1.74**	**3.30**	**5.05**
5	CG Stations	2,383	221	792	1,013	0.93	3.32	4.25
6	Existing NCE/RE plants	3,596	5	1,547	1,551	0.01	4.30	4.31
7	Upcoming NCE/RE plants (SECI & FLS)	736	0	194	194	0.00	2.66	2.66
8	APPDCL Stage-I	1,641	249	624	873	1.52	3.80	5.32
9	APPDCL Stage-II	1,041	250	333	583	2.40	3.20	5.60
10	Godavari Gas Power Plant	0	3	0	3	0.00	0.00	0.00
11	SEIL P1 (230MW)	367	55	94	149	1.49	2.57	4.06
12	SEIL P1 (625MW)	1,056	174	304	478	1.65	2.88	4.53
13	SEIL P2 (500MW Firm)	802	150	188	338	1.87	2.34	4.21
14	SEIL P2 (125MW Open Cap)	200	31	48	78	1.54	2.38	3.92
15	HNPCL	1,230	191	429	621	1.56	3.49	5.05
16	Short Term Purchase	801	0	378	378	0.00	4.72	4.72
17	Swapping Import	89	0	42	42	0.00	4.72	4.72
18	Swapping Export	-75	0	-36	-36	0.00	4.72	4.72
19	**Total**	**18,914**	**2,209**	**6,604**	**8,813**	**1.17**	**3.49**	**4.66**

Table 5.17: Approved: APEPDCL - Power Purchase Cost

Sl. No.	Source	Despatch Energy (MU)	Cost (Rs. Crore)			Cost (Rs. /unit)		
			Fixed	Variable	Total	Fixed	Variable	Total
1	APGENCO-Thermal	6,940	1,216	2,774	3,990	1.75	4.00	5.75
2	APGENCO- Hydel	1,272	221	0	221	1.74	0.00	1.74
3	Interstate- Hydel	188	29	0	29	1.56	0.00	1.56
4	**APGENCO-TOTAL**	**8,400**	**1,467**	**2,774**	**4,241**	**1.75**	**3.30**	**5.05**
5	CG Stations	3,968	369	1,318	1,687	0.93	3.32	4.25
6	Existing NCE/RE plants	6,023	8	2,591	2,599	0.01	4.30	4.32
7	Upcoming NCE/RE plants (SECI & FLS)	1,225	0	323	323	0.00	2.66	2.66
8	APPDCL Stage-I	2,728	415	1,037	1,452	1.52	3.80	5.32
9	APPDCL Stage-II	1,737	416	556	971	2.39	3.20	5.59
10	Godavari Gas Power Plant	0	6	0	6	0.00	0.00	0.00
11	SEIL P1 (230 MW)	612	91	157	248	1.49	2.57	4.06
12	SEIL P1 (660 MW)	1,756	290	506	796	1.65	2.88	4.53
13	SEIL P2 (500MW Firm)	1,337	250	313	563	1.87	2.34	4.21
14	SEIL P2 (125MW Open Cap)	333	51	79	131	1.54	2.38	3.92
15	HNPCL	2,042	319	713	1,031	1.56	3.49	5.05
16	Short Term Purchase	1,337	0	631	631	0.00	4.72	4.72
17	Swapping Import	142	0	67	67	0.00	4.72	4.72
18	Swapping Export	-124	0	-59	-59	0.00	4.72	4.72
19	**Total**	**31,515**	**3,681**	**11,005**	**14,686**	**1.17**	**3.49**	**4.66**

104. The comparative summary of the power purchase cost filed by the DISCOMS and as approved by the Commission is shown in the table below:

Table 5.18: Difference of Approved Vs Filing: Three DISCOMs - Power Purchase Cost

(Rs. Cr.)

Sl. No.	Source	Filing	Approved	Difference
A	B	C	D	E=D-C
1	APGENCO-Thermal	9,752	10,618	865
2	APGENCO- Hydel	589	589	0
3	Interstate- Hydel	78	78	0
4	**APGENCO-TOTAL**	**10,420**	**11,285**	**865**
5	CG Stations	6,692	4,487	-2,205
6	Existing NCE/RE plants	6,940	6,913	-27
7	Upcoming NCE/RE plants (SECI & FLS)	1,611	861	-750
8	APPDCL Stage-I	3,609	3,864	255
9	APPDCL Stage-II	1,948	2,583	635
10	Godavari Gas Power Plant	17	15	-2
11	SEIL P1 (230 MW)	732	660	-71
12	SEIL P1 (625 MW)	1,969	2,115	145
13	SEIL P2 (500MW Firm)	1,589	1,496	-92
14	SEIL P2 (125MW Open Cap)	483	347	-136
15	HNPCL	2,366	2,753	387
16	Short Term Purchase	0	1,675	1,675
17	Swapping Import	179	183	5
18	Swapping Export	-152	-157	-4
19	**Total**	**38,402**	**39,080**	**678**

105. **RPO Compliance:**

Views/Objections/Suggestions

Sri M.Venugopala Rao, Sri Kandarapu Murali and Sri Ch. Babu Rao, inter alia have raised the following concerns

a. One concern raised is the potential transfer of a 17,000 MU solar power PSA (from SECI/Adani plants) to the new entity, AP Rural Agriculture Power Limited (APRAPL), which critics argue would increase costs for non-agricultural consumers.
b. The APERC's directive to comply with the higher of APERC or Ministry of Power (MoP) RPO targets is criticised as ceding regulatory power and potentially forcing the purchase of "unwarranted RE."
c. APSPDCL's decision to retain Renewable Energy Certificates (RECs) rather than sell them is seen as an effort to avoid purchasing more "unwarranted RE," suggesting that RPO targets are imprudent.

APDISCOMs' Reply:

d. APDISCOMs state that APRAPL is transitioning to full operationalisation, and DISCOMs are handling power intake from SECI during the interim.
e. Their plan involves using surplus grid power to charge Battery Energy Storage Systems (BESS) and Pumped Storage Projects (PSP) for discharge during peak hours, thereby reducing overall costs.
f. APRAPL aims to eliminate ISTS charges and losses for the 7,000 MW SECI solar project by securing General Network Access (GNA-RE).
g. The 7,000 MW SECI PSA was executed to support the state government's initiative for a sustainable, uninterrupted 9-hour daytime power supply to the agricultural sector.

Power Foundation of India (PFI)

h. PFI requested the Commission to levy penalties totalling Rs. 106 Crores on APSPDCL, APCPDCL, and APEPDCL for non-compliance with the higher MoP RPO trajectory.
i. PFI argues that APDISCOMs, despite being in an RE-rich state, are not meeting minimum RPO requirements, which could hinder national RE goals (500 GW by 2030, Net Zero by 2070).

APDISCOMs' Reply:

j. APDISCOMs justified APSPDCL's compliance by noting the utilisation of 15,16,325 RECs (out of 17,80,873 retained) to meet the RCO compliance target for FY 2024-25, filed before the Bureau of Energy Efficiency.
k. They affirm their commitment to making maximum efforts to purchase RE power at optimal rates.
l. Current and future initiatives include:
    i. Agreements with SECI for 750 MW from the Mylavaram project.
    ii. Agreements for 69 MW from Waste-To-power plants.
    iii. Implementation of 1500MW BESS.
    iv. Installation of Solar Rooftop Systems.
    v. Feeder-level solarisation.

106. **Commission's view:** The DISCOMS are mandated to procure RE and comply with RPO as per the APERC Regulation under the Electricity Act, 2003. The DISCOMS, as designated consumers, are also mandated to comply with RCO requirements under the MoP notifications issued under the Energy Conservation Act. However, if RCO targets set by the central government exceed the RPO stipulated by the Commission, RPO compliance is subsumed under the RCO. Hence, there is no duplicity and avoidance of cost, if any, to meet such a requirement. This does not amount to ceding the regulatory powers as contended by some stakeholders. RPO compliance is monitored by APSLDC as per the APERC Regulations, and RCO compliance is monitored by BEE under the Energy Conservation Act. Any non-compliance with the RPO/RCO shall be subject to the applicable

regulatory framework, and hence, the concerns raised by PFI have no merit in this regard.

107. The table below shows the RPO compliance status of each DISCOMS for FY2026-27 under APERC RPPO Regulation, along with the expected power procurement under this Order.

Table 5.19: Estimated RPO Compliance of APDISCOMs for FY 2026-27

Sl. No.	DISCOM	SPDCL	CPDCL	EPDCL	Total for three DISCOMS
1	PPR (MU)	33,419	18,914	31,515	83,847
2	RPPO @ 24%	8,020	4,539	7,564	20,123
3	Power Procurement (MU) from Wind, Solar and Other NCE	7,702	4,332	7,248	19,282
4	Procurement from Hydel (MU)	1,539.4	875.0	1,460.5	3,874.9
5	Total procurement of RE (MU) (5=4+3)	9,241	5,207	8,709	23,157
6	Surplus/Deficit (MU) (6=5-2)	1,221	668	1,145	3,033

As shown in the table above, all three DISCOMS are expected to exceed the RPO percentage specified by the Commission for FY 2026-27.

108. The table below shows the RCO compliance status of each DISCOMS for FY2026-27, along with the expected power procurement under this Order.

Table 5.20: Estimated RCO Compliance of APDISCOMs for FY 2026-27

Sl.	Particulars	SPDCL			CPDCL			EPDCL			AP DISCOMs		
1	PPR (MU)	33,419			18,914			31,515			83,847		
2	T&D losses (MU)	3,201			1,961			2,790			7,952		
3	Nuclear (MU)	369			210			350			929		
4	Green Tariff (MU)	5			9			30			44		
5	**Adjusted Consumption (1-2+5-3-4) (MU)**	29,843			16,734			28,345			74,922		
6	**RE consumed**	9,906			5,575			9,722			25,203		
7	**RCO (7/8) (%)**	33.19%			33.32%			34.30%			33.64%		
RCO Compliance:		**Target**	**Projected**	**Surplus/ (Deficit)**	**Target**	**Projected**	**Surplus/ (Deficit)**	**Target**	**Projected**	**Surplus/ (Deficit)**	**Target**	**Projected**	**Surplus/ (Deficit)**
8	**RCO @ 35.95%**	10,729	9,906	-823	6,016	5,575	-440	10,190	9,722	-469	26,934	25,203	-1,732
9	RCO-DRE@2.70%	806	993	187	452	553	101	765	1,319	553	2,023	2,865	842
10	RCO-Wind@1.97%	588	-	-588	330	-	-330	558	-	-558	1,476	-	-1,476
11	RCO-Hydro@1.34%	400	-	-400	224	-	-224	380	-	-380	1,004	-	-1,004
12	RCO-Other RE@29.94%	8,935	8,913	-22	5,010	5,022	12	8,487	8,403	-84	22,432	22,338	-94
13	Surplus/Deficit as per Fungibility (Wind/Hydro)			**-988**			**-554**			**-938**			**-2,480**
14	Net Surplus/Deficit as per Non -fungibility (DRE)/Others			**165**			**113**			**470**			**748**
15	Net Surplus/Deficit as per fungibility with surplus DRE with Wind/Hydro deficit			**-823**			**-440**			**-469**			**-1,732**

As seen in the table above, as per the Commission's estimates, all three DISCOMs are expected to have a net deficit of 1,732 MU in meeting the RCO targets (Wind and Hydro) specified by the Ministry of Power. However, the energy from SECI and FLS is supplied in excess of the estimate in this Order; the shortfall may be significantly lower. Any shortfall in the specified Non-Fossil Energy Consumption Targets will be treated as non-compliance and may attract a penalty as provided under Section 26(3) of the Energy Conservation Act, 2001. But, the adjudication of such non-compliance lies with the State Commission as provided under Section 27 of the Energy Conservation Act, 2001. Accordingly, the **DISCOMs shall seek prior approval of the Commission before procuring Renewable Energy Certificates (RECs) for compliance purposes**. The DISCOMS shall make best efforts to procure RE power through the Green Energy Portal in the energy exchanges, comparing conventional sources against their requirements in real-time/day-ahead.

109. Lastly, it is reiterated that the power purchase costs and energy availability/dispatches approved by the Commission in this chapter are estimates only. The actual values may differ from these estimates. The variations may be positive for some stations and negative for others. The Commission has endeavoured to minimise the effect of these variations on the estimated purchase costs/energy availability/dispatches to the greatest possible extent. The DISCOMS shall pass on the variations of the costs, if any, in the form of the True-Up/down of these power purchase costs as per the relevant Regulations.

CHAPTER - VI

AGGREGATE REVENUE REQUIREMENT

Introduction

110. In this Chapter, the Commission proposes to determine the Aggregate Revenue Requirement (ARR) for FY 2026-27 relating to the retail supply business of APSPDCL, APCPDCL, and APEPDCL based on their respective filings, as briefly referred in Chapter I, approved sales volume, power purchase requirement as determined in Chapter-IV and power purchase costs as determined in Chapter-V after considering the views/ objections/suggestions relating to the various aspects of ARR submitted in writing and expressed orally during public hearings, and the views expressed by the members in the State Advisory Committee.

DISCOMS' submission in their Filings:

111. The ARR projections of DISCOMs, item-wise, as per the filings, are described in the following paragraphs.

112. **Transmission Cost**: The APDISCOMs submitted that they utilise the transmission network of APTransco for evacuation and transmission of power to the distribution system and are liable to pay transmission charges as determined by the Commission in the Transmission Tariff Orders. The transmission cost claimed is based on the approved peak demand and the tariff rates approved by the Commission for FY 2026-27 vide Order dated 06.08.2024, the details of which are summarised in the table below.

Table 6.1: Filing: Transmission Cost for FY 2026-27

Sl. No.	Description	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
1	Demand (MW)	6,363.31	3,876.06	6,023.62	16,262.99
2	Transmission Charge Rate (Rs/KW/Month)	201.80	201.80	201.80	201.80
3	**Transmission Cost (Rs. Cr) (3= 1 x 2)**	**1,540.94**	**938.63**	**1,458.68**	**3,938.25**

113. **SLDC Cost:** The DISCOMs submitted that they utilise the services of the State Load Despatch Centre (SLDC) to schedule power from various generating sources to consumers and are required to pay annual operating charges and fees. The SLDC cost projected in the present filings is based on the SLDC annual fees and operating charges approved by the Hon'ble Commission for FY 2026-27 vide Order dated 27.08.2024, the details of which are summarised in the table below.

Table 6.2: Filing: SLDC Cost for FY 2026-27

Sl. No.	Description	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
1	Capacity-MW	10,606.31	6,460.57	10,040.12	16,500.69
2	Annual Fees (Rs/MW/Year)	18,618.00	18,618.00	18,618.00	18,618.00
3	Annual Fees (Rs. Crs)	19.75	12.03	18.69	50.47
4	Operating Charges (Rs/MW/Month)	2,465.57	2,465.57	2,465.57	2,465.57
5	Operating Charge (Rs. Crs)	31.38	19.11	29.71	80.20
6	**Total SLDC Charges (Rs. Crs) (6= 3 + 5)**	**51.13**	**31.14**	**48.40**	**130.67**

114. **Distribution Network Cost:** The DISCOMs submitted that the distribution cost for FY2026-27 has been projected based on the actuals for the first half of FY 2025-26 and estimates for the remaining period, the details of which are summarised in the table below:

Table 6.3: Filing: Distribution Cost for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
1	Net Distribution cost -Transferred to RSB	3,654.25	2,223.93	2,765.94	8,644.12
2	Distribution cost attributable to Retail Supply Business	1,485.75	806.87	1,219.06	3,511.68
3	**Distribution Network Cost**	**5,140.00**	**3,030.80**	**3,985.00**	**12,155.80**

115. **PGCIL and ULDC Cost:** The DISCOMs submitted that, pursuant to the implementation of the CERC GNA Regulations effective from 01.10.2023, the transmission charges of the Central Transmission Utility of India Limited (CTUIL) are shared on a pro-rata basis corresponding to the approved GNA quantum. The projection of CTUIL transmission charges for FY 2026-27 has been computed based on the gross monthly transmission charges reflected in the latest quarterly arrear bill issued in October 2025, without applying any escalation. The ULDC charges for FY 2026-27 have also been projected based on actual H1 FY 2025-26 charges, without escalation.

116. The DISCOMs further submitted that the final cost towards ISTS, PGCIL and ULDC charges for FY 2026-27 remains contingent upon revisions through the RTA/RTDA process, True-Up/True-Down exercises, and tariff orders issued by the Hon'ble CERC from time to time. The details of the DISCOMs' claims in the present filings are summarised in the table below.

Table 6.4: Filings: PGCIL and ULDC Charges for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
1	PGCIL Cost	693.10	422.19	656.10	1,771.39
2	ULDC Cost	1.95	1.19	1.85	4.99

117. **Power Purchase Cost:** The power purchase costs arrived at by the DISCOMs based on the sales & energy requirement estimates for FY 2026-27 are summarised in the table below for each DISCOM and for all three DISCOMs put together.

Table 6.5: Filings: Power Purchase Cost for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
1	Power Purchase Cost	14,966.67	9,169.38	14,266.28	38,402.33

118. **Interest on Consumer Security Deposits (ICSD):** The DISCOMs submitted that the interest on consumer security deposits has been projected in accordance with Regulation 6 of the APERC Regulation, 2004, which stipulates that the security deposit shall be equivalent to two months' charges in case of monthly billing and three months' charges in case of bi-monthly billing, and that the interest accruing to the credit of the consumer shall be adjusted annually against the amounts outstanding as on 1st May of every year.

119. APEPDCL and APCPDCL submitted that the interest rate of 5.75% has been considered based on the prevailing interest rate notified by the Reserve Bank of India (RBI) as published in the RBI Bulletin in October 2025, whereas APSPDCL submitted that it has considered the Bank Rate of 5.85%, based on the applicable RBI rate during H1 of FY 2025-26. The interest on consumer security deposits claimed by each DISCOMs are shown in the table below.

Table 6.6: Filings: Interest Cost on Consumer Security Deposits for FY 2026-27 (Rs.Cr.)

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
A	Opening Balance	2,826.15	1,894.28	3,231.03	7,951.46
B	Additions during the Year	335.22	180.32	501.32	1,016.86
C	Deductions during the Year	128.29	29.75	214.76	372.80
D	Closing Balance	3,033.08	2,044.85	3,517.59	8,595.52
E	Average Balance (A+D)/2	2,929.62	1,969.57	3,374.31	8,273.49
F	Interest @ % per annum	5.85	5.75	5.75	5.79
G	**ICSD (G = E x F)**	**171.38**	**113.25**	**194.02**	**478.65**

120. **Additional interest on pension bonds:** The DISCOMs submitted that the additional commitment for interest on pension bonds is proposed to be included separately in the Aggregate Revenue Requirement, rather than shown under the power purchase cost. Accordingly, the additional interest on pension bonds payable to the Master Trust for rendering pensions to the employees of the power utilities, as estimated by each DISCOM and collectively by the three DISCOMs, is as shown in the table below.

Table 6.7: Filing: Additional Interest on Pension Bonds for FY 2026-27 (Rs. Cr.)

Sl.8 No.	Item	APSPDCL	APCPDCL	APEPDCL	Total DISCOMs
1	Additional interest on Pension Bonds	633.06	385.61	599.26	1,617.93

121. **Supply Margin on Retail Supply Business:** No supply margin was claimed by APCPDCL and APEPDCL; however, APSPDCL submitted a claim for supply margin for FY 2026-27, as shown in the table below.

Table 6.8: Filings: Retail Supply Margin for FY 2026-27 (Rs. Cr.)

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL	Total for three DISCOMs
1	Retail Supply Margin-Rs Crs	55.75	0.00	0.00	55.75

122. **Other Costs:** The DISCOMs submitted that they have projected expenditure under Other Costs towards the installation of agricultural solar pump sets, energy-efficient pump sets, purchase of Renewable Energy Certificates, grants and scheme-related payments, and for maintaining a reserve fund towards compensation to the victims of electrical accidents and liabilities arising out of CGRF orders, as applicable. A summary of the other costs estimated by each DISCOM and collectively for the three DISCOMs for FY 2026-27 is shown in the table below.

Table 6.9: Filings: Other Costs for FY 2026-27 (Rs. Cr.)

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL	TOTAL for three DISCOMs
1	Off-Grid Solar Pumpsets	17.99	9.80	12.43	40.22
2	Energy Efficient Pumpsets	27.95	15.88	6.64	50.47
3	Domestic LED Lighting Programme-DELP	0.00	0.00	1.79	1.79
4	Compensation for victims of electrical accidents	15.00	8.00	10.00	33.00
5	DBT Returned for FY 2021-22 in RSTO-2023-24	0.00	0.00	0.00	0.00
6	Other-Purchase of RE Certificates	0.00	27.99	0.00	27.99
7	**Total**	**60.94**	**61.67**	**30.86**	**153.47**

123. **Pass through of Uncontrollable Items of (N-2) Year:** The DISCOMs submitted that, as per Clause 10.5 of the latest Fifth Amendment to APERC Regulation 4 of 2005, the gains or losses arising due to variations in uncontrollable items of the (N-2) year ARR are required to be passed through in the Nth year ARR. Accordingly, the variations in uncontrollable items pertaining to FY 2024-25 have been worked out by the DISCOMs.

124. APSPDCL further submitted that revenue from tariff has decreased mainly due to lower HT industrial sales, as certain consumers opted for open access to meet their demand requirements and installed solar power plants for captive use, and reduced sales under the institutional category. It was also submitted that actual agricultural sales increased from the approved quantum of 6,967.97 MU to 8,221.92 MU, resulting in an increase in agricultural subsidy and the consequent variation.

125. The claims of the DISCOMs in their filings are summarised in the table below.:

Table 6.10: Variations in Uncontrollable items of N-2 year - FY 2024-25

Sl. No	Uncontrollable items	FY 2024-25 (Rs. Crore)			
		APSPDCL	APCPDCL	APEPDCL	Three DISCOMs
Retail Supply Business					
1	Revenue from the tariff	530.94	135.68	1,793.40	2,460.02
2	Non-Tariff Income	-335.70	164.74	-198.02	-368.98
3	LPS Paid to Generators	0.00	-47.49	78.37	30.88
4	Cross-subsidy & Grid Support Charges	-55.59	0.05	-61.66	-117.20
5	RE income		4.73	0.00	4.73
6	Tariff Subsidy	-453.99	109.93	0.00	-344.06
7	**Total Revenue from sale of electricity to consumers**	**-314.34**	**367.64**	**1,612.09**	**1,665.39**
8	Interest on Consumer Security Deposits	-22.00	36.16	24.91	39.07
9	Addl. Interest on pension bonds	159.15	100.92	-75.54	184.53
Distribution Business					
10	Taxes on Income	-32.83	-27.32	0.00	-60.15
11	Force Majeure	0.00	1.43	0.00	1.43
12	Change in law	0.00	0.00	0.00	0.00
13	Contingency Reserves	0.00	0.00	0.00	0.00
14	**Total**	**-210.01**	**-256.45**	**1,662.72**	**1,196.26**

126. **Provision for Bad Debts:** A PCPDCL and A PEPDCL submitted that, in accordance with Clause 10.6 of Regulation 1 of 2024 (Fifth Amendment to APERC Regulation No. 4 of 2005), the provision towards bad debts for FY 2025-26 and FY 2026-27 has been considered, whereas APSPDCL stated that the actual bad debts written off during FY 2024-25, as per

the audited reports, are nil and that no expenses have been claimed under this head for FY2026-27. The DISCOM-wise claims and the aggregate for the three DISCOMs, as furnished in their filings, are shown in the table below.

Table 6.11: Filings: Provision for Bad Debts for FY 2026-27

Item	APSPDCL	APCPDCL	APEPDCL	Three DISCOMs
Provision for Bad Debts	0.00	3.32	28.90	**32.22**

127. As described above, the summary of the total ARRs filed by the DISCOMs, item-wise, is given in the table below:

Table 6.12 : Filings: ARR for FY 2026-27 (Rs. Cr.)

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL	Total DISCOMs
1	Transmission Cost	1,540.94	938.63	1,458.68	3,938.25
2	SLDC Cost	51.13	31.14	48.40	130.67
3	Distribution Cost - Transferred to RSB	3,654.25	2,223.93	2,765.94	8,644.12
4	PGCIL Expenses	693.10	422.19	656.10	1,771.39
5	ULDC Charges	1.95	1.19	1.85	4.99
6	**Network and SLDC Cost (1+2+3+4+5)**	**5,941.37**	**3,617.08**	**4,930.97**	**14,489.42**
7	Power Purchase / Procurement Cost	14,966.67	9,169.38	14,266.28	38,402.33
8	Distribution Cost attributable to Supply Business	1,485.75	806.87	1,219.06	3,511.68
9	Interest on Consumer Security Deposits	171.38	113.25	194.02	478.65
10	Supply Margin in Retail Supply Business	55.75	0.00	0.00	55.75
11	Interest on Working Capital	0.00	0.00	0.00	0.00
12	Provision for bad debts	0.00	3.32	28.90	32.22
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through	-210.01	-256.45	1,662.72	1,196.26
14	Additional Interest on Pension bonds as per APGenco Order	633.06	385.61	599.26	1,617.93
15	FPPCA 24-25 Adjustment	575.44	510.79	-1,086.23	0.00
16	PP Cost Adjustment in RST order for FY 2025-26/ Adjustments of Transmission & Distribution costs of the Previous year	97.53	35.41	-115.26	17.68
17	Other Costs, if any	60.94	61.67	30.86	153.47
18	**Supply Cost (7+8+9+10+11+12+ 13+14+15+16+17)**	**17,836.51**	**10,829.85**	**16,799.61**	**45,465.97**
19	**Gross ARR (6+18)**	**23,777.88**	**14,446.93**	**21,730.58**	**59,955.39**

VIEWS/OBJECTIONS/SUGGESTIONS

128. **Sri M. Venugopala Rao, Sri Kandarapu Murali, Sri Ch. Babu Rao, FAPCCI, Sri P. Koti Rao (AP Chamber of Commerce and Industries), and Sri R. Ranganathan (AP Textile Mills Association), South India Cement Manufacturers Association (SICMA) & A.P Ferro Alloys Producers' Association (APFAPA), Power Foundation of India (PFI), Sri A. B. Venkateswara Rao, Sri Yellapu Suryanarayana (BKS), Sri T.Naga Bushanam, Sir K. Dastagiri, Kisan congress and others** have submitted their views/objections/suggestions on ARR-related items.

The Views/Objections/Suggestion, the Response of the DISCOMs, and the Commission's view related to the Annual Revenue Requirement (ARR) for FY 2026-27 are as detailed below.

A. Interest on Pension Bonds of APGENCO

- Objection: The liability (Rs. 1,617.93 Crores) should be borne by the State Government, not consumers, as it reflects a "regulatory failure."
- DISCOMs' Reply: The liability was legally vested in APGENCO via a statutory transfer scheme (G.O.Ms. No.11, dated 30.01.2000), and recovery through ARR is appropriate as it relates to employees who served consumers.

Commission's View: Following consistent earlier Orders, the Commission continues to treat the additional interest on pension bonds as a pass-through item, subject to verification of actuals and prudence checks.

B. Energy Conservation & Efficiency Measures

- Objection: Expenditure on solar/energy-efficient pumpsets and LED bulbs is passed to consumers without specifying energy and cost savings.
- DISCOMs' Reply: Measures result in savings, and compensation payments for accidents are allowed from the reserve fund as per Regulation 2 of 2017.

Commission's View: The expenditure is part of approved demand-side management initiatives and is subject to a prudence check in tariff proceedings.

C. Supply Margin:

- Objection: Do not allow Rs. 55.75 Crores claimed by APSPDCL, as the Return on Equity (RoE) for supply is subsumed in distribution cost.

Commission's View: The Supply Margin claimed by APS PDCL is not admitted, consistent with earlier Orders, as the RoE for Retail Supply is subsumed in the Distribution Business.

D. Interest on Working Capital (PFI):

- Objection: Allow actual interest on Working Capital (provisionally Rs. 1,880 Crores) due to outstanding subsidy, as it is a prudent cost.

Commission's View: The additional Interest on Working Capital is not admitted, as the DISCOMs failed to adequately justify high-cost short-term loans over and above the normative working capital.

E. ARR Components & Revenue True-Up:

- Objection: The Proposed ARR includes high costs, flawed pass-through of uncontrollable items, and an incomplete True-Up for FY 2024-25.
- DISCOMs' Reply: Filings for uncontrollable items are in accordance with regulatory provisions

Commission's View: The claim for pass-through of uncontrollable items is admissible (subject to prudence scrutiny), as the True-up for the n-2 year has been done in the Order in a separate chapter in this Order, addressing the objection.

F. Distribution Costs and Methodology Issues:

- Objection: The methodology is flawed as it does not account for Open Access consumers sharing the distribution network, leading to overstated costs.

Commission's View: The Commission finds no flaw in the current distribution-cost methodology, as the objector's computation is not properly justified and the net distribution cost excludes open-access-related costs.

G. PGCIL and ULDC Expenses:

- Objection: Projections show significant and unjustified increases based on inflated estimates.
- DISCOMs' Reply: Estimates are based on invoices for October 2025, without any escalation.

Commission's View: Based on verification of actual CTU charges incurred by the DISCOMs up to October 2025, PGCIL charges are limited to Rs. 1,657.71 Crore for FY 2026-27. ULDC charges are approved as filed.

H. Allegations on Transformer Procurement (Sri A. B. Venkateswara Rao and others)

- Allegations:
  i. APTRANSCO caused an avoidable loss (approx. Rs. 14.65 Crores for 20 transformers) by paying significantly more than Telangana for the same equipment from the same vendor (ECE Industries).
  ii. APSPDCL used the "Nomination" method, bypassing an open tender, and ordered expensive "5-Star" transformers (technically redundant for agricultural loads) at a premium price, while accepting lower-quality "3-Star" material.
  iii. Transformer prices are significantly higher (e.g., 91% higher for "2-Star" than in Chhattisgarh) compared to neighbouring states.
  iv. 1,000 transformers were allegedly inspected and cleared in a single day, which is "physically impossible" due to the time required for a proper Heat Run test.

v. Contracts were unilaterally awarded to Shirdi Sai Electricals at nearly double the prevailing market price.

- DISCOMs' Reply: APSPDCL clarified that the material cost allegations are not part of the present ARR and FPT filings for FY 2026-27 and are not correct. APEPDCL stated that 5-star DTRs have been in use since FY 2011-12 to improve efficiency. APTRANSCO has also clarified the cost increase.
- Rejoinder (Sri A.B. Venkateswara Rao): Dismissed the APSPDCL's reply, arguing that inflated Capital Expenditure (Capex) assets enter the Regulated Asset Base (RAB), and consumers pay for this inflation over the asset's life. He requested the disallowance of inflated costs (Rs. 14.65 Crores and the Star-5 premium), an enquiry into bidder disqualification in Tender SPMPT-132, and a stay on payments until an independent technical audit is completed.

Commission's View: The Commission has taken note of the allegations, and replies of APDISCOMs and APTRANSCO. The matter is under examination in accordance with the applicable regulatory and statutory framework.

Commission's Decision

After careful examination of the objections, views and suggestions of the stakeholders, and the responses of the DISCOMs as discussed above, the Commission has dealt with each component of the ARR. Accordingly, the Commission proceeds to finalise each item of the ARR, as detailed in the following paragraphs.

129. **Transmission Costs:** The Transmission costs for three DISCOMs are computed based on the MYT Tariff order for the 5th Control period, with particulars for FY 2026-27 as shown below.

Sl. No.	Particulars	Value
1	System Peak Demand-MW	16,663.00
2	OA Capacity-MW	400.00
3	Net Peak Demand Chargeable to DISCOMs-MW	16,263.00
4	Approved Transmission Tariff-Rs/KW/Month	201.80
5	**Transmission Cost -DISCOMs (Rs Crs)**	**3,938.25**

Transmission costs, as computed above, are allocated to three DISCOMs based on their energy drawal for FY 2026-27, approved in this order as per Regulation 2 of 2023, as shown in the table below.

Table 6.13 : Approved: Transmission Costs for FY 2026-27

Cost Item/DISCOM	SPDCL	CPDCL	EPDCL	Total for three DISCOMs
Transmission Cost-Rs Crs	1,569.63	888.38	1,480.24	**3,938.25**

130. **SLDC Cost**: The SLDC costs for three DISCOMs are computed based on the MYT Tariff order for the 5th Control period, with particulars for FY 2026-27 as shown below.

Sl. No.	SLDC Charges	Value
1	Installed Capacity of Generation -MW	27,507.00
2	OA-Capacity-MW	400.00
3	Capacity Chargeable to DISCOMs-MW	27,107.00
4	Approved Annual Fees-Rs/MW/Year	18,618.00
5	**SLDC-Annual Fees-Rs Crs**	**50.47**
6	Approved Operating Charges-Rs/MW/Month	2,465.57
7	**SLDC-Operating Charges-Rs Crs**	**80.20**
8	**Total SLDC Charges-Rs Crs**	**130.67**

As shown in the table below, the SLDC costs computed above are allocated to three DISCOMs based on their energy drawal for FY 2026-27, approved in this order as per Regulation 2 of 2023.

Table 6.14 : Approved: SLDC Costs for FY 2026-27

Cost Item/ DISCOM	SPDCL	CPDCL	EPDCL	Total DISCOMs
SLDC-Rs Cr.	52.08	29.48	49.11	**130.67**

131. **Distribution Cost:**

(i) Distribution Cost Transferred to Network Business: As per the 5th Amendment issued on 07.02.2024 by the Commission to the principal Regulation governing Wheeling and Retail Supply Tariffs (Regulation 4 of 2005), the total Distribution Cost of each DISCOM is required to be segregated into two components, namely: (i) Distribution Cost attributable to the Network Business, and (ii) Distribution Cost attributable to the Retail Supply Business. The former forms part of the Network Cost component of the Retail Supply ARR.

In the present filing, the Distribution Costs transferable to the Network Business, as claimed by the DISCOMs, are lower than the amounts approved in the MYT Wheeling Tariff Order for the 5th Control Period (FY 2024-29). Accordingly, the Commission has considered

the values claimed by the DISCOMs, as shown in the table below.

Table 6.15 : Approved: Distribution Network Costs for FY 2026-27

Particulars	SPDCL	CPDCL	EPDCL	Total DISCOMs
Distribution Cost Transferred to RSB (Crores)	3,654.25	2,223.93	2,765.94	**8,644.12**

(ii) Distribution Cost attributable to Retail Supply Business: The Distribution Cost attributable to the Retail Supply Business as per the MYT Order vis-à-vis the Distribution Cost attributable to the Retail Supply Business as per the DISCOMs' filings is presented in the table below.

Table 6.16 : Distribution Cost attributable to the Retail Supply Business (Rs. Cr.) MYT Order vis-à-vis DISCOMs' filings for FY 2026-27

Sl. No.	Particulars	SPDCL	CPDCL	EPDCL	Total DISCOMs
1	Approved Net ARR for DISCOMs in MYT Order	5,408.39	3,183.89	4,460.14	13,052.42
2	Distribution Cost attributable to Wires Business in MYT Order	3,839.79	2,377.01	3,091.20	9,308.00
3	**Distribution Cost attributable to Retail Supply Business in MYT Order (1-2)**	**1,568.60**	**806.88**	**1,368.94**	**3,744.42**
4	**Distribution Cost attributable to Retail Supply Business - DISCOMs filings**	**1,485.75**	**806.87**	**1,219.06**	**3,511.68**

From the above table, it is observed that the values filed by the DISCOMs are lower than the amounts approved in the MYT Order. Accordingly, the Commission approves the Distribution Cost attributable to the Retail Supply Business as filed by the DISCOMs.

132. **PGCIL & ULDC Costs:** The Commission observed that the CTU charges up to October 2025 amount to Rs. 953 Crores, as per the Andhra Pradesh Electricity Distribution Companies – Monthly Report on Key Performance Indicators (October 2025) published on the APTRANSCO website. Since the proportionate annualised amount works out to be lower than the values filed by the DISCOMs, the Commission has limited the PGCIL charges to Rs. 1,657.71 Crores. The ULDC charges are approved as filed by the DISCOMs. The approved PGCIL and ULDC charges are shown in the table below.

Table 6.17 : Approved: PGCIL & ULDC Costs for FY 2026-27

Cost Item/DISCOM	SPDCL	CPDCL	EPDCL	Total DISCOMs
PGCIL Cost	660.70	373.94	623.07	**1,657.71**
ULDC Cost	1.95	1.19	1.85	**4.99**

133. **Power Purchase Costs**: As detailed in Chapter IV of this order, the power purchase costs approved by the Commission for FY 2026-27 are shown in the table below:

Table 6.18 : Approved: Power Purchase Costs for FY 2026-27

Item	SPDCL	CPDCL	EPDCL	Total DISCOMs
Power Purchase Cost (Rs. Cr.)	15,580.85	8,813.26	14,686.18	**39,080.29**

134. **Additional interest on pension bonds:** The DISCOMS' claim is found to be in accordance with the APGENCO MYT Order for the 5th CP, approved by the Commission. Hence, the Commission adopts the same as shown in the table below.

Table 6.19: Approved: Additional Interest on Pension Bonds for FY 2026-27

Item/DISCOM	SPDCL	CPDCL	EPDCL	Total DISCOMs
Additional Interest on Pension Bonds (Rs. Cr.)	633.06	385.61	599.26	**1,617.93**

135. **Interest on Consumer Security Deposits (ICSD):** The Commission has examined DISCOMs' FY 2026-27 estimates under the current Retail Supply Tariff (RST) filing. The opening and closing balances of the prior period have been verified against the corresponding values approved in the previous RST Order, the latest available audited accounts, and the true-up submissions up to FY 2024-25 to arrive at the opening balance for FY 2026-27. The estimates furnished towards additions and deductions for FY 2026-27 are found to be in line with historical trends and past approvals; accordingly, the Commission adopts the same.

Further, the Commission has considered the interest rate as per the Reserve Bank of India (RBI) Bank Rate prevailing as of December 2025 and has accordingly determined the interest on Consumer Security Deposits. Based on the said rate, the Commission approves the admissible interest on Consumer Security Deposits for FY 2026-27, as shown in the table below.

Table 6.20: Approved: Interest Cost on Consumer Security Deposits for FY 2026-27 (Rs. Cr.)

Sl. No.	Particulars	SPDCL	CPDCL	EPDCL	Total DISCOMs
1	Opening Balance	2,826.15	1,894.28	3,231.03	7,951.46
2	Additions during the Year	335.22	180.32	501.32	1,016.86
3	Deductions during the Year	128.29	29.75	214.76	372.80
4	Closing Balance	3,033.08	2,044.85	3,517.59	8,595.52
5	Average Balance (1+4)/2	2,929.62	1,969.57	3,374.31	8,273.49
6	Interest rate (% per annum)	5.50%	5.50%	5.50%	5.50%
7	**ICSD Cost (5*6)**	**161.13**	**108.33**	**185.59**	**455.04**

136. **Supply Margin on Retail Supply Business:** APSPDCL has claimed Supply Margin for the Retail Supply Business, whereas APEPDCL has not made any such claim. The Commission notes that the MYT Order for the Wheeling Business for the 5th Control Period has already allowed a Return on Equity (RoE) of 15.5% for the Wheeling Business. Therefore, the RoE attributable to the Retail Supply Business is subsumed within the Distribution cost allocated to that Business. In view of the above, any additional allowance towards Supply Margin would result in duplication of return. Accordingly, the Commission does not admit the claim towards Supply Margin made by APSPDCL.

137. **Other Costs**: The expenditure claimed by the DISCOMs under Other Expenses, pertaining to Energy Efficiency (EE) and Energy Conservation (EC) activities, is approved as filed.

With regard to the provision towards compensation to victims of electrical accidents, the Commission sought details of the Reserve Fund balance as on 31.12.2025. Upon verification, it is observed that in respect of APSPDCL, an amount of Rs. 6.55 Crores is available in the Reserve Fund out of the proposed Rs. 15 Crores. In the case of APCPDCL, no balance is available in the Reserve Fund. In respect of APEPDCL, an amount of Rs. 1.32 Crores is available against the proposed provision of Rs. 10 Crores. Accordingly, the Commission has restricted the admissible provision to the amount required to replenish the Reserve Fund.

Further, APCPDCL has claimed expenditure towards the purchase of Renewable Energy Certificates (RECs) under Other Expenses. The Commission observes that the DISCOMs are required to meet their Renewable Purchase Obligation (RPO) primarily through procurement of power from Renewable Energy sources. The purchase of RECs serves only as a supplementary compliance mechanism where the obligated entity is unable to meet the RPO through direct renewable energy procurement. In the present filing, the claim towards the REC purchase is based on a projected shortfall. At this stage, the RPO compliance position for FY 2026-27 has not materialised, and no actual expenditure has been incurred. Therefore, the Commission is not inclined to admit the projected RECs purchase cost in the ARR for FY 2026-27.

Accordingly, the approved Other Costs for the AP DISCOM for FY2026-27 are shown below.

Table 6.21 : Approved: Other Costs for FY 2026-27 (Rs. Cr.)

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL	Total DISCOMs
1	Off-Grid Solar Pumpsets	17.99	9.80	12.43	40.22
2	Energy Efficient Pumpsets	27.95	15.88	6.64	50.47
3	Domestic LED Lighting Programme-DELP	0.00	0.00	1.79	1.79
4	Compensation for victims of electrical accidents	8.45	8.00	8.68	25.13
5	Other-Purchase of RE Certificates	0.00	0.00	0.00	0.00
6	**Total**	**54.39**	**33.68**	**29.54**	**117.61**

138. **Bad & Doubtful Debts:** As per Clause 10.5 of the 5th Amendment to APERC Regulation 4 of 2005, provision towards Bad and Doubtful Debts in the ARR is admissible based on actual bad debts written off during the preceding five years, as reflected in the audited financial statements, subject to the ceiling limits prescribed therein and at the discretion of the Commission.

In the past RST Orders, the Commission had specifically directed the AP DISCOMs to file a petition furnishing full details of Bad and Doubtful Debts written off during the past five years, along with detailed reasons, relevant Board Resolutions, if any, and a certificate from the Statutory Auditor, for prudence check. The Commission had further made it explicit that failure to comply with the said direction would entail forfeiture of the right to claim write-offs on Bad Debts. However, the AP DISCOMs have not filed the petition as directed, nor have they furnished complete details and supporting documentation within the stipulated time.

In the absence of compliance with the specific directions of the Commission and without the requisite supporting material for prudence examination, the Commission is not inclined to admit any provision towards Bad and Doubtful Debts in the ARR for FY 2026-27. Accordingly, the provision for Bad and Doubtful Debts claimed by the DISCOMs for FY 2026-27 is not admitted in this Order.

139. **Treatment of other approved adjustments:** In the ARR for FY 2026-27, the DISCOMs have considered, adjustments relating to "FPPCA for FY 2024-25", "N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through" and "Power Purchase Cost in the RST Order for FY 2025-26 including adjustments of Transmission and Distribution costs pertaining to the previous year". Since the said adjustments do not pertain to FY 2026-27 and have already been duly approved, their inclusion in the FY 2026-27 ARR would result in a distorted

presentation of costs during the year. Accordingly, the corresponding adjustments have been given effect while computing the Revenue Gap/(Surplus).

140. **Aggregate Revenue Requirement (ARR):** Based on the above discussion, the Commission approves the ARR for FY 2026-27 as shown in the table below:

Table 6.22 : Approved: ARR for FY 2026-27 (Rs. Cr.)

Sl.No.	Revenue Requirement Item (Rs. Crs.)	APSPDCL	APCPDCL	APEPDCL	Total DISCOMs
1	Transmission Cost	1,569.63	888.38	1,480.24	3,938.25
2	SLDC Cost	52.08	29.48	49.11	130.67
3	Distribution Cost - Transferred to RSB	3,654.25	2,223.93	2,765.94	8,644.12
4	PGCIL Expenses	660.70	373.94	623.07	1,657.71
5	ULDC Charges	1.95	1.19	1.85	4.99
6	**Network and SLDC Cost (1+2+3+4+5)**	**5,938.61**	**3,516.92**	**4,920.21**	**14,375.74**
7	Power Purchase / Procurement Cost	15,580.85	8,813.26	14,686.18	39,080.29
8	Distribution Cost attributable to Supply Business	1,485.75	806.87	1,219.06	3,511.68
9	Interest on Consumer Security Deposits	161.13	108.33	185.59	455.04
10	Supply Margin in Retail Supply Business	-	-	-	-
11	Interest on Working Capital	-	-	-	-
12	Provision for bad debts	-	-	-	-
13	Additional Interest on Pension bonds as per APGenco Order	633.06	385.61	599.26	1,617.93
14	Other Costs, if any	54.39	33.68	29.54	117.61
15	**Supply Cost (7+8+9+10+11+12+13+14)**	**17,915.18**	**10,147.75**	**16,719.63**	**44,782.55**
16	**ARR (6+15)**	**23,853.78**	**13,664.66**	**21,639.84**	**59,158.29**

141. The comparison between the ARR filed by the DISCOMs and the ARR approved by the Commission for each DISCOM and the three DISCOMs together is shown in the tables below:

Table 6.23: APSPDCL Filing & Approved: ARR for FY 2026-27 (Rs. Cr.)

Sl. No.	Revenue Requirement Item (Rs. Crs.)	Filed	Approved	Difference (Approved-Filed)
1	Transmission Cost	1,540.94	1,569.63	28.69
2	SLDC Cost	51.13	52.08	0.95
3	Distribution Cost - Transferred to RSB	3,654.25	3,654.25	-
4	PGCIL Expenses	693.10	660.70	-32.40
5	ULDC Charges	1.95	1.95	-
6	**Network and SLDC Cost(1+2+3+4+5)**	**5,941.37**	**5,938.61**	**-2.76**
7	Power Purchase / Procurement Cost	14,966.67	15,580.85	614.18
8	Distribution Cost attributable to Supply Business	1,485.75	1,485.75	-
9	Interest on Consumer Security Deposits	171.38	161.13	-10.25
10	Supply Margin in Retail Supply Business	55.75	-	-55.75
11	Interest on Working Capital	-	-	-
12	Provision for bad debts	-	-	-
13	Additional Interest on pension bonds	633.06	633.06	-
14	Other Costs, if any	60.94	54.39	-6.55
15	**Supply Cost (7+8+9+10+11+12+13+14)**	**17,373.55**	**17,915.18**	**541.63**
16	**ARR (6+15)**	**23,314.92**	**23,853.78**	**538.86**

Table 6.24: APCPDCL Filing & Approved: ARR for FY 2026-27 (Rs. Cr.)

Sl. No.	Revenue Requirement Item (Rs. Crs.)	Filed	Approved	Difference (Approved-Filed)
1	Transmission Cost	938.63	888.38	-50.25
2	SLDC Cost	31.14	29.48	-1.66
3	Distribution Cost - Transferred to RSB	2,223.93	2,223.93	-
4	PGCIL Expenses	422.19	373.94	-48.25
5	ULDC Charges	1.19	1.19	-
6	**Network and SLDC Cost (1+2+3+4+5)**	**3,617.08**	**3,516.92**	**-100.16**
7	Power Purchase / Procurement Cost	9,169.38	8,813.26	-356.12
8	Distribution Cost attributable to Supply Business	806.87	806.87	-
9	Interest on Consumer Security Deposits	113.25	108.33	-4.92
10	Supply Margin in Retail Supply Business	-	-	-
11	Interest on Working Capital	-	-	-
12	Provision for bad debts	3.32	-	-3.32
13	Additional Interest on pension bonds	385.61	385.61	-
14	Other Costs, if any	61.67	33.68	-27.99
15	**Supply Cost (7+8+9+10+11+12+13+14)**	**10,540.10**	**10,147.75**	**-392.35**
16	**ARR (6+15)**	**14,157.18**	**13,664.66**	**-492.52**

Table 6.25: APEPDCL Filing & Approved: ARR for FY 2026-27 (Rs. Cr.)

Sl. No.	Revenue Requirement Item (Rs. Crs.)	Filed	Approved	Difference (Approved-Filed)
1	Transmission Cost	1,458.68	1,480.24	21.56
2	SLDC Cost	48.40	49.11	0.71
3	Distribution Cost - Transferred to RSB	2,765.94	2,765.94	-
4	PGCIL Expenses	656.10	623.07	-33.03
5	ULDC Charges	1.85	1.85	-
6	**Network and SLDC Cost (1+2+3+4+5)**	**4,930.97**	**4,920.21**	**-10.76**
7	Power Purchase / Procurement Cost	14,266.28	14,686.18	419.90
8	Distribution Cost attributable to Supply Business	1,219.06	1,219.06	-
9	Interest on Consumer Security Deposits	194.02	185.59	-8.43
10	Supply Margin in Retail Supply Business	-	-	-
11	Interest on Working Capital	-	-	-
12	Provision for bad debts	28.90	-	-28.90
13	Additional Interest on pension bonds	599.26	599.26	-
14	Other Costs, if any	30.86	29.54	-1.32
15	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**16,338.38**	**16,719.63**	**381.25**
16	**Gross ARR (6+16)**	**21,269.35**	**21,639.84**	**370.49**

Table 6.26: Three DISCOMs Filing & Approved: ARR for FY 2026-27 (Rs. Cr.)

Sl. No.	Revenue Requirement Item (Rs. Crs.)	Filed	Approved	Difference (Approved-Filed)
1	Transmission Cost	3,938.25	3,938.25	-0.00
2	SLDC Cost	130.67	130.67	-0.00
3	Distribution Cost - Transferred to RSB	8,644.12	8,644.12	-
4	PGCIL Expenses	1,771.39	1,657.71	-113.68
5	ULDC Charges	4.99	4.99	-
6	**Network and SLDC Cost (1+2+3+4+5)**	**14,489.42**	**14,375.74**	**-113.68**
7	Power Purchase / Procurement Cost	38,402.33	39,080.29	677.96
8	Distribution Cost attributable to Supply Business	3,511.68	3,511.68	-
9	Interest on Consumer Security Deposits	478.65	455.04	-23.61
10	Supply Margin in Retail Supply Business	55.75	-	-55.75
11	Interest on Working Capital	-	-	-
12	Provision for bad debts	32.22	-	-32.22
13	Additional Interest on pension bonds	1,617.93	1,617.93	-
15	Other Costs, if any	153.47	117.61	-35.86
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**44,252.03**	**44,782.55**	**530.52**
17	**Gross ARR (6+16)**	**58,741.45**	**59,158.29**	**416.84**

142. As elaborated in the following chapters, the approved ARR forms the basis for determining Retail Supply tariffs. All items approved in the above ARR are based on reasonable estimates, using the latest information from the DISCOMs and the Commission. The costs provided in this order are estimates only. The actual payment liability to Generators, Transmission Companies & load dispatch centres would be as per the relevant tariff orders approved by the appropriate Commission (APERC for Intra State Generators, AP Transco & APSLDC, and CERC for CGS and PGCI L, Gridindia). These estimates of power purchase costs, Transmission & Load dispatch charges, etc., are again subject to True Up/down as per the Regulations in vogue.

CHAPTER - VII

COST OF SERVICE

Introduction

143. In this chapter, the Commission proposes to compute the indicative Cost of Service (CoS) for each licensee's different voltage levels based on the ARR determined for FY2026-27.

DISCOMS' Filings

144. As per the Commission's methodology for estimating the Cost of Service for the last few years, the DISCOMs have estimated the Cost of Service at different voltages as given below:

Table 7.1: Filings – Cost of Service for FY 2026-27 (Rs./ Unit)

Sl. No.	Particulars	SPDCL	CPDCL	EPDCL	Three licensees together
1	For LT Level	8.37	8.31	8.03	8.24
2	For 11kV Level	8.02	8.00	7.75	7.91
3	For 33 kV Level	7.78	7.76	7.49	7.66
4	For 132 kV Level and above	7.55	7.53	7.29	7.45
5	**Average cost of service (ACoS) of the Company**	**8.11**	**8.13**	**7.77**	**7.99**

Views/Objections/Suggestions

145. **Sri Hari Kishore Kumar Reddy has stated that** the CoS for the current financial year has increased by 50 paise to an LT Voltage. This hike is placing an additional financial burden on IDC agricultural pump set consumers who use more than 1200 units. Strong concerns were raised over the CoS escalating from Rs. 2.65 in the past to the current Rs. 8.37.

Commission's view, analysis and Decision

146. The DISCOMs have not proposed any tariff hike for any category of consumers, including IDC agricultural pumpsets, and have, in fact, capped the maximum tariff at Rs. 9.95 per unit despite an increase in service costs. The DISCOMs have filed the cost of service as per the procedure stipulated by the Commission in earlier Tariff Orders, which comply with APERC Tariff Regulations, and there are no fresh tariff proposals except continuation of the previous year's tariffs. Therefore, the Commission is inclined to compute the cost of service (CoS) as was done in the earlier years, for FY2026-27, as detailed below:The gross energy sales, the percentage of losses, and the power purchase requirement have been determined and approved by the Commission vide Chapter IV. For ready reference, the sales, losses, voltage-wise, and power purchase requirements for each licensee and the three licensees together are reproduced below:

Table 7.2: Approved Energy Sales for FY 2026-27 (MU)

Particulars	APSPDCL	APCPDCL	APEPDCL	Three licensees together
Sales at the LT Level	18,296.14	11,910.46	15,819.82	46,026.42
Sales at 11kV Level	2,400.54	1,860.30	2,723.80	6,984.64
Sales at 33 kV Level	2,927.39	1,769.35	3,362.87	8,059.61
Sales at the 132 kV level and above	6,593.19	1,412.79	6,818.81	14,824.79
Total Sales	**30,217.26**	**16,952.89**	**28,725.30**	**75,895.46**

Table 7.3: Approved T&D Losses for FY 2026-27

Particulars	APSPDCL	APCPDCL	APEPDCL	Three licensees together
T&D Loss for LT Sales	12.42%	12.06%	11.85%	12.13%
T&D Loss for 11 kV Sales	8.67%	8.67%	8.74%	8.70%
T&D Loss for 33 kV Sales	5.80%	5.80%	5.56%	5.70%
T&D Loss f or 132 kV Sales and above	2.92%	2.92%	2.92%	2.92%

Table 7.4: Power Purchase Requirement (PPR) at different Voltage levels for FY2026-27 (MU)

Particulars	APSPDCL	APCPDCL	APEPDCL	STATE
PPR for LT Level	20,890.93	13,543.12	17,945.65	52,379.70
PPR for 11kV Level	2,628.34	2,036.83	2,984.76	7,649.92
PPR for 33 kV Level	3,107.74	1,878.36	3,560.87	8,546.97
PPR 132 kV Level and above	6,791.51	1,455.28	7,023.91	15,270.70
Total PPR	**33,418.51**	**18,913.58**	**31,515.19**	**83,847.28**

A. The ARR determined vide Chapter VI for FY2026-27 is apportioned in proportion to the power purchase requirement at each voltage level to the total power purchase requirement at all voltage levels to arrive at the ARR at that voltage level. The ARR costs allocated at different voltage levels in the above manner are as shown in the table below:

Table 7.5: ARR Allocations at Different Voltage Levels for FY 2026-27 (Rs. Cr.)

Particulars	APSPDCL	APCPDCL	APEPDCL	Three licensees together
ARR allocated for LT consumers	14911.73	9784.61	12322.34	37018.68
ARR allAllocated for 11 kV Consumers	1876.08	1471.56	2049.48	5397.12
ARR allocated 33 kV consumers	2218.27	1357.07	2445.07	6020.41
ARR for 132 kV Level and above	4847.70	1051.41	4822.95	10722.06
Total ARR	**23853.78**	**13664.66**	**21639.84**	**59158.29**

B. Based on the energy sales and the apportioned ARR at the respective voltage levels, the Cost of Service (CoS) per unit that has been arrived at for different voltage levels for FY2026-27 is shown in the table below:

Table 7.6: Approved: Cost of Service for FY 2026-27 (Rs. per Unit)

Particulars	APSPDCL	APCPDCL	APEPDCL	Three licensees together
CoS for LT consumers	8.15	8.22	7.79	8.04
CoS for 11 kV consumers	7.82	7.91	7.52	7.73
CoS for 33kV consumers	7.58	7.67	7.27	7.47
CoS for 132kV & above consumers	7.35	7.44	7.07	7.23
Average cost of service (ACoS)	**7.89**	**8.06**	**7.53**	**7.79**

147. A comparison of the Cost of Services (CoS) filed by the DISCOMs and that determined by the Commission is given in the table below:

Table 7.7: Cost of Service: Filing and Approved for FY 2026-27 (Rs. Unit)

Particulars	APSPDCL		APCPDCL		APEPDCL		Three licensees together	
	Filings	Apprd	Filings	Apprd	Filings	Apprd	Filings	Apprd
CoS for LT consumers	8.37	8.15	8.31	8.22	8.03	7.79	8.24	8.04
CoS for 11 kV consumers	8.02	7.82	8.00	7.91	7.75	7.52	7.91	7.73
CoS for 33kV consumers	7.78	7.58	7.76	7.67	7.49	7.27	7.66	7.47
CoS for 132kV & above consumers	7.55	7.35	7.53	7.44	7.29	7.07	7.43	7.23
Average cost of service (ACoS)	**8.11**	**7.89**	**8.13**	**8.06**	**7.77**	**7.53**	**7.99**	**7.79**

Average Billing Rate/Average Cost of Service

148. The ratio of the Average Billing Rate (ABR) at each voltage level and the total Average Cost of Supply (ACoS) of the licensee as computed by this Commission for the FY2026-27 for comparison of tariffs as per the National Tariff Policy are shown in the table below:

Table 7.8: Ratio of Average Billing Rate (ABR) per unit and Average Cost of Supply (ACoS) per Unit (Voltage-wise)

Particulars	ABR Approved for FY2026-27			ACOS			ABR/ACOS (%)		
	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL
For LT Level	3.45	5.13	4.82	7.89	8.06	7.53	43.67%	63.69%	64.01%
For 11kV Level	8.69	10.36	9.51	7.89	8.06	7.53	110.05%	128.57%	126.23%
For 33 kV Level	8.22	7.91	7.76	7.89	8.06	7.53	104.18%	98.12%	103.00%
For 132 kV Level and above	8.47	7.44	7.08	7.89	8.06	7.53	107.26%	92.25%	93.93%
Average for the licensee	**5.42**	**6.19**	**6.15**	**7.89**	**8.06**	**7.53**	**68.68%**	**76.78%**	**81.58%**

149. As shown in the table above, the ABR for LT consumers is less than 80 per cent of ACoS. The shortfall in 100% revenue recovery of ACoS is covered by the subsidy provided under Section 65 of the Electricity Act, 2003, by the Government of Andhra Pradesh to "Category-I: Domestic – LT" and "Category V (A): Agriculture - LT" after adjusting for cross-subsidies and other income. The ABR for 11 kV consumers exceeds 120 per cent of the ACoS for APCPDCL and APEPDCL, mainly due to low load factors and higher revenue contribution from commercial consumers, whose tariff is the highest among all consumer categories. About 40 per cent of the total 11 kV consumers are in the commercial category.

150. In view of the suggestions from several stakeholders, particularly Industrial representatives to fix tariffs as per the National Tariff Policy, the further analysis of the ratio of the Average Billing Rate (ABR) for each category and the total Average Cost of Supply (ACoS) of the licensee at voltage wise, as computed by this Commission for the FY2026-27, for comparison of tariffs as per the National Tariff Policy are shown in the table below:

Table 7.9: Cross-Subsidy Analysis Category & Voltage-Wise for FY 2026-27

YELLOW: ABR Below 50% of ACoS	RED: ABR Between 50% & 80% of ACoS	NO COLOUR: ABR Betwwwn 80% & 120% of ACoS	GREEN: ABR Above 120% of ACoS

Consumer Category		Average Billing Rate (ABR) (Rs./Unit)				ACOS				ABR/ACOS			
		SPDCL	CPDCL	EPDCL	Total	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
LT-Supply													
I	**Domestic**	4.07	4.55	4.25	4.28	7.89	8.06	7.53	7.79	51.53%	56.48%	56.38%	54.95%
II	**Commercial & Other**	9.88	9.85	9.86	9.86	7.89	8.06	7.53	7.79	125.10%	122.16%	130.91%	126.52%
III	**Industry**	7.52	9.00	8.90	8.40	7.89	8.06	7.53	7.79	95.22%	111.62%	118.10%	107.71%
IV	**Institutional**	7.58	7.36	7.56	7.52	7.89	8.06	7.53	7.79	95.99%	91.25%	100.37%	96.53%
V	**Agricultural & Related**	0.25	1.50	1.92	0.96	7.89	8.06	7.53	7.79	3.16%	18.56%	25.50%	12.33%
HT-Supply													
I	**Domestic**												
	11 kV	7.55	7.70	7.47	7.57	7.89	8.06	7.53	7.79	95.65%	95.51%	99.21%	97.12%
	33 kV	7.59	7.50	7.35	7.40	7.89	8.06	7.53	7.79	96.09%	93.01%	97.57%	94.98%
II	**Commercial & Other**												
	11 kV	10.34	11.50	10.93	10.91	7.89	8.06	7.53	7.79	130.97%	142.65%	145.05%	140.02%
	33 kV	10.61	9.21	10.00	9.94	7.89	8.06	7.53	7.79	134.43%	114.27%	132.79%	127.58%
	132 kV	8.62	9.95	9.97	9.02	7.89	8.06	7.53	7.79	109.24%	123.44%	132.30%	115.71%
	220 KV	9.95	0.00	8.37	8.41	7.89	8.06	7.53	7.79	126.04%		111.14%	107.86%
III	**Industry**												
	11 kV	9.47	9.22	8.58	8.99	7.89	8.06	7.53	7.79	119.97%	114.43%	113.83%	115.35%
	33 kV	7.56	7.26	7.24	7.36	7.89	8.06	7.53	7.79	95.83%	90.06%	96.07%	94.45%
	132 kV	6.68	7.01	6.46	6.59	7.89	8.06	7.53	7.79	84.56%	86.97%	85.70%	84.57%
	220 KV	7.84	4.54	6.92	6.73	7.89	8.06	7.53	7.79	99.34%	56.33%	91.82%	86.39%
IV	**Institutional**												
	11 kV	9.63	9.52	9.91	9.69	7.89	8.06	7.53	7.79	121.97%	118.10%	131.58%	124.28%
	33 kV	7.30	8.70	10.43	8.09	7.89	8.06	7.53	7.79	92.48%	107.89%	138.48%	103.85%
	132 kV	8.15	7.81	7.93	7.98	7.89	8.06	7.53	7.79	103.19%	96.84%	105.28%	102.36%
	220 KV	8.28	0.00	0.00	8.28	7.89	8.06	7.53	7.79	104.92%			106.25%
V	**Agricultural & Related**												
	11 kV	4.81	6.07	5.53	5.32	7.89	8.06	7.53	7.79	60.98%	75.35%	73.38%	68.29%
	33 kV	7.15	7.15	7.15	7.15	7.89	8.06	7.53	7.79	90.57%	88.71%	94.91%	91.73%
	132 kV	7.15	7.15	0.00	7.15	7.89	8.06	7.53	7.79	90.57%	88.71%		91.73%
	220 KV	7.15	0.00	7.15	7.15	7.89	8.06	7.53	7.79	90.57%		94.91%	91.73%

Further analysis of the ratio between the Average Billing Rate (ABR) for each subcategory and the licensee's total Average Cost of Supply (ACoS) at voltage-wise levels, as calculated by this Commission for FY2026-27, for comparing tariffs in accordance with the National Tariff Policy, is presented in the Annexure-13. As shown in the table above and Annexure -13, only the Domestic Consumers in lower slabs and agricultural consumers have a tariff below 50/80 per cent of ACoS, while all the Commercial Consumers and some Institutional consumers (mostly govt. services) have an ABR exceeding 120 per cent. The DISCOMs have already reduced tariffs for commercial consumers from Rs. 12.25 to Rs. 9.95 this year, and

these tariffs will be brought within 120 per cent of ACoS in due course. **All industrial consumers, except cottage industries and solar module manufacturing units, are within 80-120 per cent of ACOS**. The subsidy is provided by the GoAP for all domestic consumers at a lower slab, agricultural consumers, and the solar module manufacturing industry, bridging the gap between ACOS and ABR.

151. Further, given the Hon'ble APTEL's direction in the judgment dated 18.02.22 to determine separate tariffs for 132 kV and 220 kV category consumers, the Commission has obtained from APTranco the breakup of the total loss percentage of APTranco network into loss percentages at 132 kV, 220kV and 400kV voltage levels. Based on the information furnished by APTranco, the Commission has computed the indicative CoS at the 132 kV and 220 kV voltage levels, in accordance with the procedure adopted by the Commission in its Order dated 16.08.2022 in O.P. No. 60 of 2017. The CoS of 132 kV and 220 kV consumers, along with the computations, is shown below:

Table 7.10: CoS of 132 kV and 220 kV Voltage Level Consumers

S. No.	Particulars		132 kV Level	220 kV Level
1	Sales approved (MU)	APSPDCL	4802.36	1790.84
		APCPDCL	1115.75	297.04
		APEPDCL	5148.79	1670.02
2	PPR estimated based on losses furnished by the APTransco (MU)	APSPDCL	4962.37	1819.50
		APCPDCL	1152.42	301.84
		APEPDCL	5318.87	1696.53
3	ARR allocation based on estimated PPR (Cr.)	APSPDCL	3547.12	1300.58
		APCPDCL	833.19	218.22
		APEPDCL	3656.62	1166.33
4	Indicative COS (Rs/Unit)	APSPDCL	7.39	7.26
		APCPDCL	7.47	7.35
		APEPDCL	7.10	6.98

As seen above, there is a 12-13 paise difference in CoS between 132 kV and 220 kV voltage levels of APSPDCL, APCPDCL & APEPDCL consumers, respectively.

CHAPTER – VIII

REVENUE AND REVENUE GAP

Introduction

152. In this chapter, the Commission proposes to compute the revenue gap for FY2026-27 based on the revised sales, ARR, total revenue from all sources, and any adjustments from previous years. The revenue primarily comes to DISCOMs through a) tariff income (energy, fixed/demand, minimum, and customer charges); b) non-tariff income (delayed payment of surcharge, recoveries from theft of power or other malpractices, interest on income, and other miscellaneous receipts), c) Cross Subsidy on Open Access consumers, Grid Support Charges (GSC), and Sale of RE certificates if any.

Revenue from Tariffs and Other Sources

153. The DISCOMs realise their revenue through the retail sale of electricity and other income, such as Cross-Subsidies, Grid Support Charges (GSC), and the Sale of RE certificates, if any, determined by the Commission, which is incidental to the main business. Such income would not be substantial.

154. The DISCOMs have computed/estimated the revenue (consumption charges and non-tariff income, after accounting for LPS paid to GENCOS) for FY 2026-27 based on the energy sales they estimate/forecast, with tariffs approved by the Commission for FY 2025-26, but with proposed ToD changes, for all categories. The details of revenue, including non-tariff income filed by the DISCOMs for each category and the total, are shown in Annexure 10, and a summary is given in the table below:

Table No.8.1: Filings: Summary of Sales and Revenue at proposed Tariffs estimated by the DISCOMs for FY 2026-27

Category		Sales in MU				Revenue in Rs. Cr.			
		SPDCL	CPDCL	EPDCL	STATE	SPDCL	CPDCL	EPDCL	STATE
	LT-Supply								
I	Domestic	5900.57	5969.61	7934.63	19804.81	2708.97	3171.45	3847.23	9727.64
II	Commercial & Other	1413.18	1388.89	1593.76	4395.83	1512.05	1462.42	1663.59	4638.06
III	Industry	588.89	471.21	468.16	1528.26	482.43	472.03	425.46	1379.92
IV	Institutional	826.43	387.12	542.55	1756.10	1120.20	304.19	432.53	1856.93
V	Agricultural & Related	9195.18	3751.87	5046.68	17993.73	278.80	594.54	991.17	1864.51
	i) Free power categories	8630.07	2457.66	2810.25	13897.98	46.81	18.09	11.49	76.39
	ii) Others	565.11	1294.22	2236.43	4095.76	231.99	576.45	979.68	1788.12
LT-Total		**17924.24**	**11968.70**	**15585.77**	**45478.71**	**6102.45**	**6004.63**	**7359.97**	**19467.05**

Category		Sales in MU				Revenue in Rs. Cr.			
		SPDCL	CPDCL	EPDCL	STATE	SPDCL	CPDCL	EPDCL	STATE
HT-Supply									
I	Domestic	19.79	29.75	46.70	96.24	16.23	24.20	35.84	76.28
II	Commercial & Other	743.87	659.90	1176.17	2579.94	795.30	779.23	1289.01	2863.55
III	Industry	7213.77	4304.48	9555.42	21073.67	5698.51	3183.20	7105.82	15987.53
IV	Institutional	1330.96	740.31	1358.78	3430.05	1213.16	642.39	1150.52	3006.08
V	Agricultural & Related	1542.72	69.05	253.04	1864.81	1842.13	48.39	179.26	2069.78
	RESCO	548.81	0.00	0.00	548.81	205.36	0.00	0.00	205.36
HT-Total		**11399.92**	**5803.48**	**12390.12**	**29593.52**	**9770.70**	**4677.41**	**9760.46**	**24208.58**
Total		**29324.16**	**17772.18**	**27975.89**	**75072.23**	**15873.15**	**10682.04**	**17120.44**	**43675.63**

155. The summary of revenue requirement and revenue gap estimated by the DISCOMs for FY2026-27, as per the filings, is given in the table below:

Table No.8.2: Filings: Summary of Revenue Requirement and Revenue Gap at Current Tariffs Estimated by DISCOMs for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	**ARR (including prior period Adjustments)**	**23,777.88**	**14,446.93**	**21,730.58**	**59,955.39**
2	Revenue from Current Tariffs	14,016.06	10,344.51	16,550.98	40,911.55
3	Non-Tariff Income	1,838.31	613.27	567.29	3,018.87
4	Income from Cross Subsidy Surcharge (CSS) and GSC	189.65	23.80	159.59	373.04
5	**Total Revenue (5=2+3+4)**	**16,044.02**	**10,981.58**	**17,277.86**	**44,303.46**
6	**Revenue Gap at Current Tariffs (6=1-5)**	**7,733.86**	**3,465.35**	**4,452.72**	**15,651.93**

The revenue gap projected above, excluding the DBT, extended to different classes of consumers under various government Orders.

156. Revenue gap estimated by the DISCOMs for FY2026-27, including the DBT, extended to different classes of consumers under various Government Orders as per the filings, is given in the table below:

Table No.8.3: Filed Revenue Gap by DISCOMs including DBT for FY 2026-27

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	Revenue Gap	7733.86	3465.35	4452.72	15651.93
2	DBT	504.26	631.94	720.04	1856.24
3	Total Revenue Gap	**8238.12**	**4097.29**	**5172.76**	**17508.17**

157. The DISCOMs have shown N-2-year variations, PP cost adjustments for FY2025-26, and FPPCA adjustments for FY2024-25 as part of ARR, instead of adjustments under Revenue Gap. After correcting the above, the summary of revenue requirement and revenue gap estimated by the DISCOMs for FY2026-27, as per the filings, is given in the table below:

Table No.8.4: Filings: Summary of Revenue Requirement and Revenue Gap at Current Tariffs Estimated by DISCOMs for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	**ARR (including prior period Adjustments)**	**23,777.88**	**14,446.93**	**21,730.58**	**59,955.39**
2	PP Cost Adjustment in RST order for FY 2025-26/ Adjustments of Transmission & Distribution costs of the Previous year	97.53	35.41	-115.26	17.68
3	FPPCA adjustments for FY2024-25	575.44	510.79	-1,086.23	0.00
4	N-2 Year (FY 2022-23): Uncontrollable Items-Pass Through	-210.01	-256.45	1,662.72	1,196.26
5	**Prior period adjustments (5=2+3+4)**	**462.96**	**289.75**	**461.23**	**1,213.94**
6	**ARR (excluding prior period adjustments) [(6)=(1)-(5)]**	**23,314.92**	**14,157.18**	**21,269.35**	**58,741.45**
7	Revenue from current tariffs	14,016.06	10,344.51	16,550.98	40,911.55
8	Non-Tariff Income after adjusting LPS paid to Gencos	1,838.31	613.27	567.29	3,018.87
9	Revenue from CSS and GSC	189.65	23.80	159.59	373.04
10	**Total Revenue [(10)=(7)+(8)+(9)]**	**16,044.02**	**10,981.58**	**17,277.86**	**44,303.46**
11	**Revenue Gap for FY2026-27 [(11)=(6)-(10)]**	**7,270.90**	**3,175.60**	**3,991.49**	**14,437.99**

Views/Objections/Suggestions

158. **Sri M. Venugopala Rao, Sri Kandarapu Murali, Sri Ch. Babu Rao, Sri Thimma Reddy, Sri M. V. Anjaneyulu, Gandham Srinivasa Rao, Cherukuri Venu Gopal Rao, the South Indian Cement Manufacturers Association (SICMA), FAPCCI, the Andhra Pradesh Ferro Alloys Producers' Association (APFAPA), Sri R. Harikrishna, Sri V.M. Ravi Shankar, Sri Ch. Srinivasa Rao and others have submitted their views, objections, and suggestions.**

Inter alia, the key points of discussion and the DISCOMs' responses are:

A. Revenue Gap and Tariffs

- Projected Revenue Gap: The total revenue gap for the three APDISCOMs in FY 2026-27 is projected to be approximately Rs. 15,650-15,672 Crore.
- Stakeholders' Request: stakeholders request that there be no tariff hike or regulatory asset and that the Government of Andhra Pradesh (GoAP) provide a subsidy to bridge this gap.

APDISCOMs' Reply: DISCOMs state that the matter is under the purview of the Commission, but they have submitted tariff proposals irrespective of government subsidies, as per G.O. Rt. No. 161. They note that the GoAP has historically agreed to provide the subsidy determined by the Commission every year.

B. Pending Subsidies from the GoAP

- Outstanding Subsidy: A significant amount of subsidy is pending from the GoAP, with one stakeholder citing Rs. 12,178.68 Crores as of September 2025, and another mentioning a total due of Rs. 11,549.34 Crores as of the end of September last year.

APDISCOMs' Reply:

- DISCOMs are raising quarterly advance subsidy claims and reconciling them against actual sales, in line with the MoP's Standard Operating Procedures (SoP) norms.
- Individual DISCOM reports show large accumulated balances, for example, APSPDCL's total accumulated subsidy owed stood at Rs. 7,308.64 Crore by the end of November 2025. APCPDCL reports Rs. 3,373.14 Crores pending towards subsidy as of December 2025.

C. Pending Consumption Dues (Arrears)

- Arrears Amount: Objectors raised concerns about the abnormal accumulation of arrears from various consumers, including central and state governments. One objector reported total arrears of Rs. 15,137.53 Crores as of March 31, 2025, with government/local bodies accounting for 58.46% of the total. Specific DISCOM arrears from government/local bodies as of September 30, 2025, include APCPDCL's R s. 1,345.64 Crores, APEPDCL's Rs. 3,718.95 Crores, and APSPDCL's Rs. 6,980.71 Crores. Private consumer arrears were Rs. 6,288.37 Crore as of March 31, 2025.

APDISCOMs' Reply:

- DISCOMs are actively pursuing recovery through reminders, notices, and coordination with authorities.
- For non-payment, the process involves service disconnection (leading to "UDC status" bills), a one-month notice for agreement termination after three months of non-regularisation, and finally, action to recover dues under the Revenue Recovery (RR) Act.
- APSPDCL and APCPDCL reported collecting Rs. 1365.21 Crores and Rs. 969.02 Crores against outstanding arrears, respectively, and confirmed that updated defaulters' lists are available on their official websites.

D. Late Payment Surcharge (LPS)

- Stakeholders' Claim: LPS claims should be disallowed, as they are seen to arise from DISCOM's inefficiencies, which already collect interest from consumers on delayed payments.

- APDISCOMs' Reply: They justify their claim for the LPS paid to generators, citing Clause 2. i (1) of Regulation No. 2 of 2024, arguing that since the delayed payment surcharge from consumers is considered revenue, the LPS paid to generators should also be considered.

E. Avoidable Legal Expenses

- A stakeholder requested the Commission to direct the DISCOMs to submit and make public data on expenses incurred for legal cases related to delayed payments and to ensure prudence in legal expenses.

Commission's View, Analysis, and Decision

159. All the stakeholders' concerns regarding subsidy dues and consumption arrears are elaborately discussed in the Performance Review Chapter and the FCRTS Chapter. The DISCOMs have filed ARRs with full-cost recovery tariff proposals, and the Govt representative, at the end of the public hearings in Kurnool, has furnished a statement to the Commission regarding the government's commitment to extend the subsidy to various categories of consumers as promised in various government orders. Hence, all the apprehensions/objections are cleared by the GoAP. The subsidy is determined for the free power categories, concessions promised by the government to various sections, and maintaining uniform tariffs across the state for domestic consumers due to a shortfall of cross-subsidies. The government is bearing the entire revenue gap due to concessions to various consumer segments and free power provided to farmers. Hence, there will be no burden on any category of consumers on these accounts. Further, the estimated ARR is proposed to be met from consumer revenue and the GoAP subsidy.

160. Accordingly, after considering all the objections and the DISCOMS' replies, the Commission has examined the revenue projected per unit for FY 2026-27 by the DISCOMS compared to previous years, as shown in the table below:

FY	Non-Tariff Income (ABR) Rs per unit				FY	Revenue Excluding Non-Tariff Income (ABR) Rs per unit			
	SPDCL	CPDCL	EPDCL	TOTAL		SPDCL	CPDCL	EPDCL	TOTAL
2019-20	0.29	-	0.19	0.25	2019-20	4.32	-	5.03	4.59
2020-21	0.45	0.27	0.21	0.32	2020-21	4.3	4.98	5.24	4.81
2021-22	0.46	0.27	0.16	0.3	2021-22	4.42	5.11	5.33	4.93
2022-23	0.51	0.27	0.14	0.31	2022-23	4.83	5.66	5.67	5.35
2023-24	0.5	0.25	0.15	0.31	2023-24	4.64	5.7	5.8	5.33
2024-25	0.55	0.29	0.18	0.35	2024-25	4.76	6.11	5.82	5.46
2025-26 (Estimated)	0.63	0.37	0.21	0.41	2025-26 (pro.)	4.78	5.80	5.87	5.42
2026-27 (Projected)	0.61	0.36	0.20	0.36	2026-27 (pro.)	4.81	5.83	5.95	5.47

As seen in the above table, DISCOMS have reasonably projected revenue for FY2026-27, in the opinion of the Commission. The Commission has estimated the revenue on the same lines as the DISCOMs proposed for each category, but based on the sales approved and the ToD to specific LT & HT consumers as specified in the RST Order for FY2025-26. The

revenue for each category, including non-tariff income and total for FY2026-27 estimated by the Commission, is shown in Annexure -11 and the summary is given in the table below:

Table No.8.5: Sales and Revenue Approved by the Commission for FY 2026-27

LT-Supply		Sales in MU				Revenue in Rs. Cr.			
		SPDCL	CPDCL	EPDCL	STATE	SPDCL	CPDCL	EPDCL	STATE
I	Domestic	6202.08	6093.13	8256.61	20551.82	2827.67	3226.02	3980.25	10033.94
II	Commercial & Other	1489.08	1442.41	1682.90	4614.38	1547.39	1507.01	1744.75	4799.15
III	Industry	614.70	487.01	493.49	1595.20	517.91	482.58	471.09	1471.58
IV	Institutional	848.83	387.11	555.41	1791.35	1135.75	304.19	441.40	1881.34
V	Agricultural & Related	9141.46	3500.80	4831.41	17473.67	278.80	594.54	991.17	1864.51
	i) Free power categories	8576.35	2206.58	2594.98	13377.91	46.81	18.09	11.49	76.39
	ii) Others	565.11	1294.22	2236.43	4095.76	231.99	576.45	979.68	1788.12
LT-Total		**18296.14**	**11910.46**	**15819.82**	**46026.42**	**6307.53**	**6114.34**	**7628.65**	**20050.52**
HT-Supply									
I	Domestic	20.74	29.75	46.71	97.19	16.90	24.20	35.84	76.94
II	Commercial & Other	773.69	685.79	1206.00	2665.48	812.40	787.64	1298.79	2898.83
III	Industry	7545.84	3493.78	10025.29	21064.90	5886.99	2858.92	7350.08	16095.98
IV	Institutional	1401.37	762.64	1374.45	3538.45	1259.80	657.59	1160.95	3078.33
V	Agricultural & Related	1611.45	70.48	253.04	1934.97	1890.32	49.29	179.26	2118.88
	RESCO	568.04	0.00	0.00	568.04	209.35	0.00	0.00	209.35
HT-Total		**11921.12**	**5042.44**	**12905.48**	**29869.04**	**10075.75**	**4377.64**	**10024.92**	**24478.31**
Total		**30217.26**	**16952.89**	**28725.30**	**75895.46**	**16383.29**	**10491.99**	**17653.57**	**44528.84**

161. Based on the above, the summary of the Revenue approved by the Commission for each licensee for FY2026-27 is shown in the table below:

Table No. 8.6: Approved: Summary of Revenue Approved for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	Revenue with tariff modifications for certain categories	14,544.98	9,878.72	17,086.27	41,509.97
2	Non-Tariff Income after adjusting LPS paid to Gencos	1,838.31	613.27	567.29	3,018.87
3	Revenue from CSS and GSC	189.65	23.80	159.59	373.04
4=1+2+3	**Total Revenue**	**16,572.94**	**10,515.79**	**17,813.15**	**44,901.88**

162. Based on the ARR determined in the earlier chapter-VI and the revenue approved above, the Revenue Gap estimated by the Commission for FY2026-27 is shown in the table below.

Table No.8.7: Approved: Summary of Revenue Gap for FY 2026-27 (Rs. Cr.)

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	ARR	23,853.78	13,664.66	21,639.84	59,158.29
2	Revenue with tariff modifications for certain categories	14,544.98	9,878.72	17,086.27	41,509.97
3	Non-Tariff Income after adjusting LPS paid to Gencos	1,838.31	613.27	567.29	3,018.87
4	Revenue from CSS and GSC	189.65	23.80	159.59	373.04
5=(2)+(3)+(4)	**Total Revenue**	**16,572.94**	**10,515.79**	**17,813.15**	**44,901.88**
6=(1)-(5)	**Revenue Gap for FY2026-27**	**7,280.84**	**3,148.87**	**3,826.69**	**14,256.40**

A comparison of the Revenue Gap (Cr) filed by the DISCOMS, without accounting for N-2-year variations, PP cost adjustments for FY2025-26, and FPPCA adjustments for FY2024-25, and the Revenue Gap (Cr) determined by the Commission on the same lines, is shown in the table below.

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	Revenue Gap approved by Commission	7,280.84	3,148.87	3,826.69	14,256.40
2	Revenue Gap filed by DISCOMs	7,270.90	3,175.60	3,991.49	14,437.99
3	Difference (1)-(2)	9.94	-26.73	-164.80	-181.59

163. Further, the Government furnished a statement to the Commission about its intention to extend concessions to various categories under section 65 of the Electricity Act, 2003. The abstract of various Government Orders is shown below:

Sl. No.	GO No.	GO Date	BENEFICIARIES	Subject in GO
1	17	15-02-2019	AGRICULTURE CONSUMERS	Extending the free power supply to all Agricultural consumers from seven hours per day to nine hours per day
2	39	14-03-2018	HORTICULTURAL NURSERIES/FARMERS	Providing free power to Horticultural Nurseries
3	75	27-06-2018	DHOBIGHATs for WASHERMANs	Providing free power to Dhobighats (691) on p ar with Agricultural connections (fre category)
4	70	02-07-2019	AQUACULTURE FARMERs	Power tariff concession for supply of power to the Aquaculture farmers by reducing the current unit rate to Rs. 1.50 per Unit.
5	91	24-07-2019	SCHEDULED CASTE HOUSEHOLDS	Enhancement of benefit under the Free Power scheme from 100 units to 200 units to the eligible SC households.
6	24	15-02-2019	BPL RAJAKA	Providing free power to laundries run by BPL Rajaka Community, free power to shops of Goldsmith, free power to MBC households
7			GOLD SMITH	
8			MBC	
9			BPL NAYEE BRAHMIN	
10	128	29-11-2019	ROLLED GOLD COVERING INDUSTRY	Power Tariff-Concession-Rolled Gold Covering Industry in Machilipatnam Division, Krishna District- Reduction to Rs.3.75 per unit.
11	291	25-09-2018	HANDLOOMs & TEXTILEs WEAVERs	Free Power up to 100 Units per month per connection to Handloom Weavers in the state.
12	94	25-07-2019	SCHEDULED TRIBE HOUSEHOLDS	Enhancement of benefits by providing Free power to ST households in ST Colonies/Thandas, etc., consuming power from the existing 100 units to 200 units per month in the state.

164. The Category wise of the DBT Demand, along with the number of beneficiaries for H1 of 2025-26, as per filings, is shown below:

Tariff Concessions Category	SPDCL		CPDCL		EPDCL		TOTAL	
	Consumers	Demand / Govt Subsidy	Consumers	Demand / Govt Subsidy	Consumers	Demand/ Govt Subsidy	Consumers	Demand / Govt Subsidy
Subsidy to SC Consumers	634299	140.49	513583	145.84	443415	99.46	1591297	385.79
Subsidy to ST Consumers	134938	25.62	87487	20.87	289314	30.86	511739	77.35
MBC consumers	4530	0.6	11	0.00	1002	0.10	5543	0.70
Landries (Rajika communities)	293	0.14	2	0.00	60	0.13	355	0.27
Naye Brahmin community	5306	1.39	255	0.06	5005	0.97	10566	2.42
Handlooms	20330	3.58	34	0.01	9232	0.94	29596	4.53
Gold smiths	476	0.1	1	0.00	18	0.00	495	0.10
Dhobi Ghats	0	0	4	0.00	0	0.00	4	0.00
Incentives for ferro alloys	12	4.65	0	0.00	12	21.88	24	26.53
Incentives to Aqua farmers	9038	71.29	14293	148.45	26270	205.69	49601	425.43
Subsidy to Power looms	10941	4.15	5	0.00	0	0.00	10946	4.15
Rold Gold Covering Industry	0	0	162	0.73	0	0.00	162	0.73
Indiramma Scheme Arrears	80	0.12	0	0.00	0	0.00	80	0.12
Total Tariff Concessions	**820243**	**252.13**	**615837**	**315.98**	**774328**	**360.02**	**2210408**	**928.12**

After examining the data relating to the above concessions for FY2024-25 and HI of FY2025-26, the Commission is inclined to approve the concessions under section 65 of the Electricity Act 2003, excluding the free power expenses to farmers, as shown in the table below.

Sl. No.	Particulars	2026-27			
		APSPDCL	APCPDCL	APEPDCL	Total
1	Tariff concession to certain classes excluding free power to farmers	504.26	631.94	720.04	1,856.24

As there were specific complaints to the Commission regarding the implementation of the policy mentioned in the GOs supra, the **DISCOMs are directed to comply with all the GOs. The above expenditure approved is subject to correction based on the actuals**

165. **Distribution and RSB true-up for FY2024-25 Adjustments:** As discussed in the True-up of Distribution and RSB chapter of this Order, the adjustments of Distribution and RSB true-up for FY2024-25 costs to be accounted for to arrive at the Final Revenue Gap are shown in the table below:

Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
RSB True-up for FY2024-25	-408.81	-357.47	1,411.56	645.28
Distribution and RST true-up for FY2024-25	-67.48	746.31	-685.43	-6.60
Total	**-476.29**	**388.84**	**726.13**	**638.68**

166. **Adjustments of PP cost for FY2025-26:** The PP adjustments are to be accounted for in the Revenue Gap for FY2026-27 as per the Orders dated 19.03.2025, as shown in the table below.

Item	SPDCL	CPDCL	EPDCL	Total
PP cost adjustments for FY2025-26	97.53	35.41	-115.26	17.68

167. FPPCA adjustments for FY2024-25: The FPPCA adjustments are to be accounted for in the Revenue Gap for FY2026-27 as per the FPPCA Orders dated 27.09.25, as shown in the table below

Item	SPDCL	CPDCL	EPDCL	TOTAL
FPPCA 24-25 Adjustment	575.44	510.79	-1,086.23	0.00

168. The APTRANSCO filed a performance Review petition for FY2024-25. The Commission determined True down, in a separate Order, as shown in the table below.

Item	SPDCL	CPDCL	EPDCL	TOTAL
Commission Determined True down for FY 2024-25	427.20	241.76	402.87	1,071.84
FPPCA 24-25 Adjustment (passed to Consumers)	-2.6	-8.89	104.90	93.41
Net to be passed on to Consumers	429.80	250.65	297.97	978.43

The above true-down amounts are to be adjusted in the final Revenue Gap.

169. The revenue gap determined by APERC, after considering DBT to various consumers and the other adjustments discussed above, is also shown in the table below:

Table No. 8.8: DISCOM - Wise Revenue Gap Approved (Incl. DBT) for FY 2026-27

Sl. No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	**ARR**	**23,853.78**	**13,664.66**	**21,639.84**	**59,158.29**
2	Revenue with tariff modifications for certain categories	14,544.98	9,878.72	17,086.27	41,509.97
3	Non-Tariff Income after adjusting LPS paid to Gencos	1,838.31	613.27	567.29	3,018.87
4	Revenue from CSS and GSC	189.65	23.80	159.59	373.04
5=(2)+(3)+(4)	**Total Revenue**	**16,572.94**	**10,515.79**	**17,813.15**	**44,901.89**
6=(1)-(5)	**Revenue Gap for FY2026-27**	**7,280.84**	**3,148.87**	**3,826.69**	**14,256.40**
7	DBT to various consumers as per the Govt GOs	504.26	631.94	720.04	1,856.24
8	Distribution and RSB true-up for FY2024-25	-476.29	388.84	726.13	638.68
9	PP cost adjustments for FY2025-26	97.53	35.41	-115.26	17.68
10	FPPCA adjustments for FY2024-25	575.44	510.79	-1,086.23	0.00
11	Transmission cost True up/down for FY2024-25	-429.8	-250.65	-297.97	-978.42
12	**DBT & adjustments**	**271.14**	**1316.33**	**-53.29**	**1,534.17**
13 = (6)+(12)	**Net Revenue Gap for FY2026-27 after adjustments**	**7,551.97**	**4,465.20**	**3,773.40**	**15,790.57**

170. The Revenue Gap filed by DISCOMS and approved by APERC after considering DBT and Other adjustments is shown in the table below.

Table No. 8.9: APSPDCL Revenue Gap filed & Approved (Incl. DBT) for FY 2026-27

Sl. No.	Item	Filing	Approved	Difference
		(a)	(b)	(c) = (b)-(a)
1	ARR	**23,314.92**	**23,853.78**	**538.86**
2	Revenue with tariff modifications for certain categories	14,016.06	14,544.98	528.92
3	Non-Tariff Income after adjusting LPS paid to Gencos	1,838.31	1,838.31	0.00
4	Revenue from CSS and GSC	189.65	189.65	0.00
5=(2)+(3)+(4)	**Total Revenue**	**16,044.02**	**16,572.94**	**528.92**
6=(1)-(5)	**Revenue Gap for FY2026-27**	**7,270.90**	**7,280.84**	**9.94**
7	DBT to various consumers as per the Govt GOs	504.26	504.26	0.004
8	Distribution and RSB true-up for FY2024-25	-210.01	-476.29	-266.28
9	PP cost adjustments for FY2025-26	97.53	97.53	0.00
10	FPPCA adjustments for FY2024-25	575.44	575.44	0.00
11	Transmission cost True up/down for FY2024-25	0	-429.80	-429.80
12	**DBT & adjustments**	**967.22**	**271.14**	**-696.08**
13 = (6)+(12)	**Net Revenue Gap for FY2026-27 after adjustments**	**8,238.12**	**7,551.97**	**-686.15**

Table No.8.10: APCPDCL Revenue Gap filed & Approved (Incl. DBT) for FY 2026-27

Sl. No.	Item	Filing	Approved	Difference
		(a)	(b)	(c) = (b)-(a)
1	**ARR**	**14,157.18**	**13,664.66**	**-492.52**
2	Revenue with tariff modifications for certain categories	10,344.51	9,878.72	-465.79
3	Non-Tariff Income after adjusting LPS paid to Gencos	613.27	613.27	0.00
4	Revenue from CSS and GSC	23.80	23.80	0.00
5=(2)+(3)+(4)	**Total Revenue**	**10,981.58**	**10,515.79**	**-465.79**
6=(1)-(5)	**Revenue Gap for FY2026-27**	**3,175.60**	**3,148.87**	**-26.73**
7	DBT to various consumers as per the Govt GOs	631.94	631.94	0.00
8	Distribution and RSB true-up for FY2024-25	-256.45	388.84	645.29
9	PP cost adjustments for FY2025-26	35.41	35.41	0.00
10	FPPCA adjustments for FY2024-25	510.79	510.79	0.00
11	Transmission cost True up/down for FY2024-25	0.00	-250.65	-250.65
12	**DBT & adjustments**	**921.69**	**1316.33**	**394.64**
13=(6)+(12)	**Net Revenue Gap for FY2026-27 after adjustments**	**4,097.29**	**4,465.20**	**367.91**

Table No.8.11: APEPDCL Revenue Gap filed & Approved (Incl. DBT) for FY 2026-27

Sl. No.	Item	Filing	Approved	Difference
		(a)	(b)	(c) = (b)-(a)
1	**ARR**	**21,269.35**	**21,639.84**	**370.49**
2	Revenue with tariff modifications for certain categories	16,550.98	17,086.27	535.29
3	Non-Tariff Income after adjusting LPS paid to Gencos	567.29	567.29	0.00
4	Revenue from CSS and GSC	159.59	159.59	0.00
5=(2)+(3)+(4)	**Total Revenue**	**17,277.86**	**17,813.15**	**535.29**
6=(1)-(5)	**Revenue Gap for FY2026-27**	**3,991.49**	**3,826.69**	**-164.80**
7	DBT to various consumers as per the Govt GOs	720.04	720.04	0.00
8	Distribution and RSB true-up for FY2024-25	1,662.72	726.13	-936.59
9	PP cost adjustments for FY2025-26	-115.26	-115.26	0.00
10	FPPCA adjustments for FY2024-25	-1,086.23	-1,086.23	0.00
11	Transmission cost True up/down for FY2024-25	0.00	-297.97	-297.97
12	**DBT & adjustments**	**1,181.27**	**-53.29**	**-1,234.56**
13 = (6)+(12)	**Net Revenue Gap for FY2026-27 after adjustments**	**5,172.76**	**3,773.40**	**-1,399.36**

Table No.8.12: Three DISCOMs Revenue Gap filed & Approved (Incl. DBT) for FY2026-27

S. No.	Item	Filing	Approved	Difference
		(a)	(b)	(c) = (b)-(a)
1	**ARR**	**58,741.45**	**59,158.29**	**416.84**
2	Revenue with tariff modifications for certain categories	40,911.55	41,509.97	598.43
3	Non-Tariff Income after adjusting LPS paid to Gencos	3,018.87	3,018.87	0.00
4	Revenue from CSS and GSC	373.04	373.04	0.00
5=(2)+(3)+(4)	**Total Revenue**	**44,303.46**	**44,901.89**	**598.43**
6=(1)-(5)	**Revenue Gap for FY2026-27**	**14,437.99**	**14,256.40**	**-181.59**
7	DBT to various consumers as per the Govt GOs	1,856.24	1,856.24	0.00
8	Distribution and RSB true-up for FY2024-25	1,196.26	638.68	-557.58
9	PP cost adjustments for FY2025-26	17.68	17.68	0.00
10	FPPCA adjustments for FY2024-25	0.00	0.00	0.00
11	Transmission cost True up/down for FY2024-25	0.00	-978.43	-978.43
12	**DBT & adjustments**	**3,070.18**	**1,534.17**	**-1,536.01**
13 = (6)+(12)	**Net Revenue Gap for FY2026-27 after adjustments**	**17,508.17**	**15,790.57**	**-1,717.60**

171. The summary of the comparison of revenue gap filed by the DISCOMs and determined by the Commission for FY 2026-27 is shown in the table below.

Sl.No.	Item	SPDCL	CPDCL	EPDCL	For three DISCOMs
1	Revenue gap filed by the DISCOMs	8,238.12	4,097.29	5,172.76	17,508.17
2	Revenue gap determined by the Commission	7,551.97	4,465.20	3,773.40	15,790.57
3	**Difference (3)=(2)-(1)**	**-686.15**	**367.91**	**-1,399.36**	**-1,717.60**

172. In addition to the Revenue gap shown supra, the subsidy amount to be paid by the GoAP towards the concessional tariff for solar module manufacturing industries, based on the estimated sales for FY2026-27 are shown in the table below.

Subsidy for Solar PV module manufacturing allocated under the GOI-PLI scheme	SPDCL	CPDCL	EPDCL
Sales (MU)	0.00	470.28	0.00
Tariff per unit Rs. per unit	4.00	4.00	4.00
AcoS (Rs./Unit)	7.89	8.06	7.53
Difference of Tariff	3.89	4.06	3.53
subsidy required from the Govt	0.00	190.93	0.00

The above subsidy shall be claimed by the DISCOMs based on the actual sales every month, along with subsidy claims under Section 65.

173. The Revenue gap determined without any adjustments for FY2026-27 is the basis for determining FCRTS in this Order. However, the total gap determined after adjustments, as discussed in this chapter, shall be borne by the GoAP to avoid increasing any tariff for consumers.

CHAPTER - IX

REFERENCE TARIFF SCHEDULE

Introduction

174. The Commission in this Chapter, after examination of the tariff proposals submitted by the licensees for FY2026-27, views/objections/suggestions of different stakeholders thereon, and other aspects such as the revenue gap, cross-subsidies, concessions to specific categories of consumers, and external subsidy availability, proposes to prepare a Reference Tariff Schedule (RTS) as a prelude to the determination of full cost tariff recovery in Chapter X. In this Reference Tariff Schedule, the Commission has incorporated the rates and charges deemed fit, considering all relevant aspects for FY2026-27.

Tariff Proposals for FY 2026-27

175. Broadly, three DISCOMs have stated that they would continue the existing Retail Supply Tariff (RST) schedule for FY 2026–27, with no tariff increase for any LT or HT consumer category. However, certain proposals and rationalisation measures have been submitted to the Commission for consideration, as detailed below.

a. Tariff Continuity and Cost-Reflective Compliance

i. The existing LT and HT tariff categories and structure, as approved for FY2025–26, are proposed to continue for FY 2026–27.

ii. Cost-Reflective Tariffs: The ACoS, ABR, and percentage of Tariff Gap w.r.t ACoS, each DISCOM-wise, are shown below.

Table 9.1: DISCOM-wise ABR, ACoS and % of Tariff Gap w.r.t ACoS

Category	ABR-Rs/Unit			Avg. Cost of Supply (ACoS) - Rs/Unit			% Tariff Gap w.r.t ACoS		
	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL
Domestic	4.60	5.33	4.87	8.11	8.13	7.77	-43.23%	-34.48	-37.38%
Commercial	10.61	10.90	10.65	8.11	8.13	7.77	30.85%	34.09	37.09%
Industry	7.92	8.25	7.51	8.11	8.13	7.77	-2.31%	1.45	-3.30%
LBs & Institutions	10.82	8.40	8.33	8.11	8.13	7.77	33.38%	3.27	7.16%
Agriculture & Lift Irrigation	1.98	1.68	2.21	8.11	8.13	7.77	-75.64%	-79.30	-71.58%
Total	**5.41**	**6.17**	**6.12**	**8.11**	**8.13**	**7.77**	**-33.32%**	**-24.16**	**-21.25%**

Regarding the percentage Tariff Gap shown in the above table, the DISCOMs stated that if tariffs for small and marginal farmers, underprivileged consumers, and socioeconomically disadvantaged consumers were set to reflect the average supply cost,

these groups would experience significant tariff increases. Nevertheless, the GoAP remains dedicated to granting subsidies to these consumers, as recommended by the Hon'ble Commission under Section 65.

However, Full cost-recovery tariffs have been computed and submitted in compliance with GoAP G.O. Rt. No.161 dated 15.11.2021. The full cost tariffs, compared with the rates approved by the Commission in the RST Order for FY2025-26 for subsidised categories, are shown in the table below.

Table 9.2: Full Cost Reflective Tariff for Subsidised Category

Category / Slab	Existing FixedCharges (Rs/kW/Month or Rs/kVA/ Month)	Existing Energy Charges	Full Cost Reflective Tariff (Rs/Unit)		
			APSPDCL	APCPDCL	APEPDCL
Domestic – LT-I					
0-30	10.00	1.90	4.12	5.06	5.00
31-75	10.00	3.00	4.50	5.70	5.17
76-125	10.00	4.50	5.50	6.68	5.51
126-225	10.00	6.00	6.00	7.72	7.15
226-400	10.00	8.75	8.75	8.75	8.75
Above 400	10.00	9.75	9.75	9.75	9.75
LT-V Agriculture (A)					
Corporate farmers	-	3.50	3.50	7.69	7.75
Non-Corporate farmers	-	-	7.94	8.06	7.99
Salt farming units up to 15 HP	-	2.50	2.50	7.53	7.73
Sugarcane crushing	-	-	7.94	8.13	7.55
Rural Horticulture Nurseries	-	-	7.94	7.99	6.63
Floriculture in Green House	75/kW	4.50	4.50	7.05	6.58
B-Aquaculture and Animal Husbandry	30/kW	3.85	6.00	7.53	7.49
D-Agro Based Cottage Industries up to 10 HP	20/kW	3.75	3.75	7.44	7.09
E-Government / Private Lift Irrigation Schemes	-	6.40	6.40	7.70	6.40
HT-III(C)					
Solar PV Manufacturing	-	-	4.00	4.00	4.00

b. Time of Day (ToD) Tariff – Alignment and Implementation

i. For HT consumers: A revision to the ToD time blocks, without modifying the rebates or premiums over the normal tariff, is proposed to align with the Solar generation profile and Agricultural and evening peak demand.

Table 9.3: ToD Timings and Tariffs for HT Consumers

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours in a Day	Industry	Commercial
Peak	06:00 to 10:00 & 18:00 to 22:00	8.00	Rs 1.50/Unit Extra -High Grid Demand period - Feb-May & Sep-Oct. Rs 1.0/ Unit extra remaining Months	Rs 1.0/Unit extra during evening peak hours 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00	8.00	Rs 1.50/Unit Extra -High Grid Demand period - Feb-May & Sep-Oct. Rs 1.0/Unit extra remaining Months	Rs 1.0/Unit extra during evening peak hours 19:00 to 23:00
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11.00	Rs 0.75/Unit Less in all months	Normal Tariff	9:00 to 17:00	8.00	Rs 0.75/Unit Less in all months	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to 24:00	5.00	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8.00	Normal Tariff	Normal Tariff

ii. For LT consumers: The existing & proposed ToD time blocks, along with rebates or premiums over normal tariffs, are shown below.

Table 9.4: ToD Timings and Tariffs for LT Consumers

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours in a Day	Industry	Commercial
Peak	18:00 to 22:00	4.00	Rs 0.50/Unit extra for 15KW/20 HP to 25 KW/33.5 HP. Rs 1.0/Unit extra for loads =>25KW/33.5HP	Rs 0.50/Unit extra for Loads of 10 KW to 20 KW Rs 1.00/ Unit extra for Loads above 20 KW	19:00 to 23:00	4.00	Rs 1.00/Unit extra for loads => 10KW/13.40 HP	Rs 1.00/Unit extra for Loads =>10KW
Off Peak	10:00 to 15:00	5.00	Rs 0.50/Unit less for 15KW/20 HP to 25 KW/33.5 HP. Rs 1.0/Unit less for loads => 25KW/33.5HP	Rs 0.50/Unit less for Loads of 10 KW to 20 KW, Rs 1.00/ Unit less for Loads above 20 KW	9:00 to 17:00	8.00	Rs 1.00/Unit less for loads => 10KW/13.40 HP	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to the next day 10:00	15.00	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 09:00	12.00	Normal Tariff	Normal Tariff

iii. LT TVR meters are proposed for I&C LT consumers with ≥10 kW /13.4 HP, and HT TVR meters for ≥37.5 kW / 50 HP.

c. Unified HT Industrial Tariff with Voltage-wise Rebate

i. DISCOMs have proposed implementing a Unified HT Industrial Tariff with percentage-based energy charge rebates linked to voltage level, with 11 kV as the base, as shown in the table below.

Table 9.5: Voltage Wise HT Industry General Tariffs

Voltage Wise HT Industry General Tariffs	Demand Charges (Rs/KVA/Month)	Energy Charges (Rs/KVAH)	Percentage rebate when compared to 11kV Energy Charge
220kV	475	5.35	**-15.08%**
132kV		5.40	**-14.29%**
33kV		5.85	**-7.14%**
11kV		6.30	**0.00%**

ii. No change in demand charges.

d. Dispensing with Green Power sub-category (LT & HT)

i. Consumers may alternatively opt for Green Power by paying a premium of Rs. 0.75 per unit under the same category. Accordingly, the Green Power sub-category (LT & HT) under Category II is dispensed with.

e. Capping of energy charges below Rs. 10 per unit:

The energy charge of Rs. 12.25 per unit for startup power, function halls, and advertisement hoardings under Category II is proposed to be reduced to Rs. 9.95 per unit, with a nominal fixed charge of Rs 200 per kW per month for advertisement hoardings and function halls.

f. **Creation of a separate sub-category in HT III(C) - Energy Intensive Industries for Solar PV module manufacturing industry allocated under PLI:** The GoAP vide the G.O.MS.No.66, Industries & Commerce (P&I) Department, Dated:15.09.2022, G.O.MS.No.43, Industries & Commerce (P&I) Department, Dated:25.03.2025. have extended certain special packages of incentives for establishment of vertically Integrated Solar PV Manufacturing Plantand associated Captive Renewable Energy Plants. Accordingly:

i. Creation of a new sub-category under HT-III(C) for Solar PV module manufacturing units allocated under the GOI-PLI scheme, as per the GoAP directions.

ii. Concessional energy charges of Rs. 4.00 per unit for the first 7 years and Rs.4.50/unit for the next 8-year period, with no demand charges and no ToD charges.

g. Non-Telescopic Billing for Rooftop Solar & BESS Consumers

Imported energy for consumers with rooftop solar or behind-the-meter BESS is proposed to be billed at applicable category tariffs in one-telescopic mode.

Objections/Suggestions/Views, DISCOMS's response and the Commission's Decision.

176. Several objections, views, and suggestions have been received from various stakeholders, not only on the tariff proposals of DISCOMS but also on other terms and conditions of supply. The main and relevant objections, views, and suggestions, as well as the responses of the DISCOMS, the Commission's decision are detailed in the following paragraphs.

177. **Cost-reflective tariffs and cross-subsidy**

Several stakeholders have requested that the tariffs and cross-subsidy be maintained in accordance with the National Tariff Policy and the provisions of the Electricity Act, 2003.

Commission Analysis and Decision: With regard to the objections pertaining to cross-subsidy, it shall be noted that consumer categories whose present tariffs are lower than the Average Cost of Supply (ACoS) are not, in practice, being fully cross-subsidised by other consumer categories. Over the past several years, tariffs for many consumer categories have remained largely unchanged, and the revenue gap determined by the Commission is being bridged by the Government of Andhra Pradesh through a tariff subsidy. The detailed discussion on this aspect is presented in the Cost of Service Chapter.

178. **TOD Tariffs and Timing Issues**

Sri M. Venugopala Rao, Sri Ch. Baburao, Sri Kandarapu Murali, Sri N.V.S. Teja Kumar, Sri K. Chinnam Naidu, Sri K.V.S.R Narayana, PFI, SICMA, FAPCCI, APFAPA, Electro Steel Castings Limited, The Andhra Sugars Limited, TGV SRAAC Limited, Grasim Industries Limited, Vidyuth Viniyogadarula Ikya Vedika, and others submitted their views.

Against

Industries operating in multiple shifts are unable to shift their operations, and ToD would impose an additional burden on such industries. The imposition of ToD tariffs on industry and commerce ultimately increases the burden on consumers at large by driving up the prices of commodities and services. Tariffs for consumers shifting usage to Off-Peak hours may be reduced by utilising savings arising from avoided fixed charges due to backing down and avoided higher-cost peak-hour power purchases.

The proposed ToD timing changes lack adequate system demand studies and operate as tariff-additive measures.

Reduction of Off-Peak hours from 11 hours to 8 hours and an increase in Normal hours increases the average daily cost by about 9 paise per unit, significantly impacting continuous process industries that require a steady power supply. Continuous process manufacturing may be exempted from ToD; alternatively, the existing 11-hour Off-Peak

window may be retained. Restructuring of ToD slots would require reprogramming and NABL testing of HT meters, leading to additional operational and financial burden.

The change in peak hours, citing solar generation, is opposed. The additional Rs.1.00 per unit peak charge is attributed to fixed charges paid for backing down thermal power plants due to must-run solar power. The increase in Peak-hour charges, the reduction in Off-Peak incentives, and the collection of FPPCA are viewed as a tariff increase.

The Off-Peak incentive may be restored to Rs. 1.00/kWh, as the Off-Peak duration has been reduced from 11 hours to 8 hours, while the incentive remains at Rs. 0.75/kWh. The Peak-hour/TOD charge may be maintained at a uniform Rs. 1.00/kWh throughout the year, rather than varying seasonally. ToD charges and Demand Charges may not be levied for e-bus charging to ensure the financial viability of green mobility initiatives.

For

The ToD tariff for all eligible consumers may be formulated in line with the Ministry of Power (MoP) Electricity (Rights of Consumers) Amendment Rules, 2023.

Reply of APDISCOMs: ToD tariffs for Industrial and Commercial consumers have been in force in Andhra Pradesh for several years. The proposed change involves only the realignment of peak-time blocks, without altering the total Peak duration, to align with the system demand pattern and the seasonal solar generation profile, in line with AP ICE Policy-2024.

Phased implementation of ToD for LT consumers with contracted load above 10 kW is proposed in accordance with the Ministry of Power (MoP) Electricity (Rights of Consumers) Amendment Rules, 2023, subject to replacing existing meters with Smart Meters due to current metering limitations.

Peak and Non-Peak timings are determined based on the system demand profile, grid safety, and operational requirements, and not solely on solar generation timings. The objective of ToD is demand-side management to flatten the load curve, reduce peak stress, avoid high-cost short-term power purchases and optimise resource utilisation. Solar power is treated as must-run in accordance with policy.

Seasonal variation in peak charges reflects marginal power procurement costs. Uniform peak charges throughout the year are not cost-reflective. No additional revenue is intended through ToD implementation.

Commission Analysis and Decision: The Commission has examined the submissions of stakeholders and the proposal of the DISCOMs regarding the revision of ToD timings. The Commission notes that the concept of the Time of Day (ToD) tariff is a demand-side management measure intended to balance demand and supply, optimise power procurement costs, and encourage shifting of consumption from peak to off-peak periods, and not to generate additional revenue for the utilities.

However, the Commission observes that the filings lack clear, empirical analysis supporting the proposed change to ToD time blocks. The proposal does not establish how the change in ToD timings would reduce market purchases or optimise system operation, nor does it demonstrate the expected benefit if load is shifted to the proposed time blocks.

The Commission also notes that determination of peak and off-peak periods requires detailed analysis of the system load curve, demand pattern and operational implications by the State Load Despatch Centre (SLDC). Such analysis from SLDC has not been furnished as part of the filings and is also not available in the public domain.

The Appellate Tribunal for Electricity (APTEL), in its judgment dated 07.08.2025 in Appeal No. 198 of 2016 (Sihor Steel Rerolling Mills Association vs Gujarat Electricity Regulatory Commission & Ors.), has held that determination of Time-of-Use charges and peak hours must be based on empirical and detailed study of the consumption pattern and load curve, and cannot be sustained without proper justification and analysis.

In view of the above, the Commission considers it appropriate to continue the existing ToD timings presently in force for both HT and LT consumers. The proposed restructuring of ToD time blocks is therefore rejected.

However, the DISCOMs may submit a detailed analysis and supporting material from SLDC on the system demand pattern, load curve behaviour, and the operational advantages and financial benefits of the ToD slots proposed under ICE policy in next year's filings.

179. **Unified Tariff for HT Industrial with Voltagewise Rebates**

Sri M. Venugopala Rao, Sri Kandarapu Murali, Sri Ch. Babu Rao, Sri Thimma Reddy and others submitted their views.

Against:

The use of the term “rebate” in the proposed Unified HT Industrial Tariff with Voltage-wise Rebates is objected to, as tariffs are determined based on the cost of service and cross-subsidy is already embedded in the tariff structure. Introducing a rebate is termed a misnomer and may lead to subjective determination of rebate percentages, potentially favouring or disfavouring consumers at different voltage levels. As no detailed proposal with financial implications has been provided, the proposal is deemed vague and may be withdrawn.

They stated that the introduction of the Unified HT tariff with voltage-wise rebates requires detailed analysis and stakeholder consultation.

For (The Andhra Sugars Ltd.):

A unified tariff for HT Industrial consumers is requested to ensure a level playing field, along with rationalisation of Demand Charges and flexibility in Contract Demand revision.

Reply of APDISCOMs: The proposal for the Unified HT Industrial Tariff with voltage-wise rebates has been filed in compliance with the Commission's observations and directions in the Retail Supply Tariff Order for FY 2025-26. No tariff increase is proposed for FY 2026-27, and both fixed and energy charges for the HT Industrial Category remain unchanged since FY 2022-23.

As no change in tariff is proposed, a separate study is not considered necessary. The proposed tariff structure takes into account demand patterns, power procurement cost and grid requirements.

Commission Analysis and Decision: The Commission has examined the submissions of stakeholders and the proposal of the DISCOMs regarding the introduction of a Unified HT Industrial Tariff with Voltage-wise Rebates.

The Commission observes that no detailed analysis, methodology or quantified proposal regarding the proposed unified tariff structure or voltage-wise rebate mechanism has been furnished. In the absence of such analysis, including its financial and tariff design implications, the Commission is not inclined to consider the proposal at this stage.

Accordingly, the existing HT Industrial tariff shall continue for FY 2026-27. The proposal for the Unified HT tariff with voltage-wise rebates is deferred. The DISCOMs may submit a detailed proposal, supported by analysis, in the next tariff filings, which the Commission will examine in accordance with the applicable regulatory framework.

180. **DISCOM's other tariff Proposals**

i. <u>Capping of energy charges below Rs. 10 per unit:</u>

The DISCOMs proposed that the energy charge of Rs. 12.25 per unit for startup power, function halls, and advertisement hoardings under Category II to be reduced to Rs. 9.95 per unit, with a nominal fixed charge of Rs 200 per kW per month for advertisement hoardings and function halls.

Commission Analysis and Decision: The Commission is inclined to accept the DISCOMs proposal to reduce the energy charge from Rs. 12.25 per unit to Rs. 9.95 per unit under Category II for start-up power, advertisement hoardings, function halls and others. However, the proposal of increasing the fixed charges to Rs. 200 per kW is rejected by the Commission, and the present fixed charges shall be continued for advertisement hoardings.

ii. <u>Tariff for Solar PV Modules manufacturing units</u>

Sri M.Venugopala Rao, Sri Kandarapu Murali, and Sri Ch. Babu Rao

The Commission should calculate the cost of service (CoS) for this category and set the tariff. If the concessional tariff proposed by the DISCOMs is lower than the determined tariff, the government should provide the difference as a subsidy.

Vidyuth Viniyogadarula Ikya Vedika opposed the proposal for concessional electricity to solar panel manufacturing companies, stating that such a concession would shift the financial burden either to other consumers or to the Government exchequer.

Reply of APEPDCL: The proposal to create a separate sub-category under HT-III(C)(b) for Solar PV module manufacturing units covered under the GoI's PLI scheme aligns with the policy directives issued by the GoAP. The determination of tariffs, treatment of any concessional elements, and applicability of subsidies, if any, are subject to the approval of the Commission.

Commission Analysis and Decision: The Commission notes that determining tariff categories and applicable tariffs falls within its statutory mandate under the Electricity Act, 2003. The Commission is inclined to accept DSICOMS's proposal to create a separate subcategory for the Solar module manufacturing industry, in line with the GoAP's policy. However, as stakeholders have stated, the difference between the

proposed tariff as per the Govt orders and the Average Cost of Supply (ACoS) shall be borne by the Government of Andhra Pradesh as a subsidy, in accordance with Section 65 of the Electricity Act, 2003. Accordingly, the Commission proposes to communicate with the Government.

iii. **Revision of Threshold for Installation of Tri-Vector (TVR) Meters**

Commission Analysis and Decision: The DISCOMS have proposed LT TVR meters for I&C LT consumers with ≥10 kW / 13.4 HP, and HT TVR meters for ≥37.5 kW / 50 HP. Considering the proposal, the Commission proposes to modify the terms and conditions of supply appropriately.

iv. **Dispensing with Green Power sub-category (LT & HT)**

Commission Analysis and Decision: The Commission has examined the proposal of the DISCOMs to dispense with the Green Power sub-category (LT & HT) under Category-II.

The Commission notes that the existing framework provides two distinct mechanisms: (i) Green Tariff, where consumers may continue under their existing category and opt for renewable energy by paying a premium, and (ii) Green Power category, which is a separate optional tariff category for consumers voluntarily opting for renewable energy supply.

The Commission is of the view that both mechanisms are distinct and provide consumers with flexibility to receive renewable energy from DISCOMS. Hence, the Commission is not inclined to dispense with the Green Power category as proposed by the DISCOMS.

v. **Non- Telescopic Billing for Solar Rooftop Consumers**

Sri M. Venugopala Rao, Sri Kandarapu Murali, Sri Ch. Babu Rao, Sri G. Srinivasacharyulu and Others

The DISCOMS proposal for non-telescoping billing of solar rooftop consumers faces opposition. Using a non-telescopic tariff for net energy creates a financial disincentive. There are concerns that, under non-telescopic billing, consumption will be charged at higher slab rates, resulting in higher per-unit costs for SRT consumers.

Reply of APDISCOMs: The monthly net consumption (total consumption minus export) is billed at the slab rate corresponding to the slab in which such net consumption falls. The contention that entire consumption would be billed at the highest slab rate (e.g., 400 units at Rs. 9.75/unit) is incorrect. Slab-wise rates are applied based on total net consumption. When consumption moves into a higher slab, the applicable slab rate changes. Even if the increase is by a single unit, the rate corresponding to that slab applies to the entire consumption under the non-telescopic method. Hence, the calculation of the cost of a single additional unit at the higher slab rate is misleading.

Commission Analysis and Decision: The Commission notes that adopting non-telescopic billing might discourage consumer participation in rooftop solar programmes. Therefore, the Commission is of the opinion that changing the current billing method is unnecessary. Consequently, the proposal by DISCOMs to implement

Non-Telescopic billing for Solar Rooftop and BESS consumers is rejected, and the existing telescopic billing system for them will remain in place.

181. **Category change requests**

i. **Reclassification of Water Purification Plants**

Sri M. Mohan Babu & Water Plant Associations, Sri K. Surendrababu, The Vijayawada Purified Drinking Water Plant Owners Welfare Association, Sri C. Rama Mohan, Ananta Water Plant Association, Sri B. Shankar, Sri G. Chinna Reddy, Proddatur Water Plant Owners Association and others have requested the reclassification of small water purification plants from Commercial to Industrial category, citing SSI status and livelihood concerns.

Reply of APDISCOMs: Water purification plants are classified as Commercial, where processing and sale/service occur at the same premises. Large manufacturing units exclusively engaged in processing are categorised as Industrial.

Commission Analysis and Decision**:** The Commission has examined the requests for reclassification for Water Purification Plants. It is observed that large-capacity manufacturing and processing units exclusively engaged in production activity are already classified under the Industrial category. The small-scale water purification plants are also engaged in similar activities, though at a smaller scale. Considering the nature of operations, manufacturing character of the activity, and the need for parity in tariff treatment, the Commission is inclined to accept the request for reclassification under the Industrial category. Accordingly, the Commission proposes modifications in the terms and conditions of supply.

ii. **Reclassification of Printing Presses**

Andhra Pradesh Offset Printers Association, and others have requested reclassification of printing presses from Commercial to Industrial, citing manufacturing activity and recognition under various statutes, relying on TGERC Orders.

Reply of APDISCOMs: As per the approved tariff framework, services involving printing, publishing, photocopying, offset printing, digital printing, flex printing and allied activities are presently classified under the Commercial Category.

Commission Analysis and Decision: The Commission has reviewed the requests, the nature of the operations, and the supporting materials submitted. Based on the supporting documents, the Commission is inclined to accept the request for reclassification under the Industry category. Accordingly, the Commission proposes modifications to the terms and conditions of supply.

iii. **Reclassification of Street Lighting on the National Highways**

The National Highways Authority of India (NHAI) requested the reclassification of street lighting on National Highways from Category-II (Commercial) to Category-IV(A) Utilities.

Reply of APDISCOMs: Street lighting under Category-IV(A) applies only to local bodies as per the Tariff Order. National Highway lighting does not qualify under that category.

Commission Analysis and Decision: The request to reclassify street lighting on National Highways has been examined. Considering the nature of the supply and applicability under the Utilities category, the Commission is inclined to accept the request and accordingly proposes to modify the terms and conditions of supply.

iv. **Emu Birds Farming/Slaughtering Unit – Seasonal Classification**

Sri M.R. Rao Prasad, KEP Pvt Ltd., requested that the Emu Birds Slaughtering Unit be treated as a Seasonal Processing Unit on the grounds that the activity is carried out only for about two months in a year, depending on the biological cycle of the birds.

Reply of APDISCOMs: As per the Tariff Order, the Seasonal Industry tariff is applicable only to consumers under Category-III whose plants operate principally during specific seasons and remain shut down for certain months of the year. The slaughtering of Emu birds does not fall under the Seasonal Industry category as per the approved tariff framework.

Commission Analysis and Decision: The Commission has examined the request. Considering the industry's consumption over the last year and noting that the financial impact of such classification is negligible, the Commission is inclined to accept the request. Accordingly, the Commission appropriately modified the terms and conditions of supply, keeping in view the emubirds farming under Agro-based cottage Industry, which is at a concessional tariff.

v. **Enhancement of LT Load Limit for Cottage Industries**

Sri D. Danunjayya Achari (Akila Bharatiya Viswa Karma Parishad), and others requested an increase in the electricity load limit from 10 HP to 25 HP under the Cottage Industry to facilitate the use of modern machinery and promote cottage industries in the State.

Reply of APDISCOMs: Enhancement of LT load limits beyond the existing approved threshold falls within the purview of the Commission.

Commission Analysis and Decision: To promote the Cottage Industry in the State, the Commission is inclined to increase the load limit from 10 HP to 20 HP under the Cottage Industries. Accordingly, the Commission proposes to modify the terms and conditions of supply.

vi. **Reclassification of Telecom Towers**

COAI, Bharti Airtel Ltd. and others

Reclassification of Telecom Towers from the Commercial to the Industrial category is sought, citing infrastructure status, judicial recognition, Government Orders, TRAI/FOIR recommendations, and classification in other States. A uniform ToD surcharge/discount for Commercial and Industrial categories is also requested.

Reply of APDISCOMs: Telecom Service Providers are classified under the Commercial Category as per the prevailing Tariff Orders. The Commission has earlier held that tariff determination is within its statutory domain and not bound by Government policy. Telecom towers are service providers and do not qualify for the Industrial category under the approved tariff framework.

Commission Analysis and Decision: The Commission has examined the request to reclassify telecom towers from the Commercial to the Industrial category. The issue has been considered in earlier Tariff Orders, and the matter is under appeal before the Hon'ble APTEL. The Commission finds no new grounds warranting a change in the existing classification. Accordingly, the existing classification under the Commercial category shall remain in effect.

vii. **Reclassification of Shrimp hatcheries**

Sri Kumar (SVR Hatcheries) requested that Shrimp Hatcheries be considered special/seasonal.

Reply of APDISCOMs: Shrimp hatcheries may have periods of higher consumption during the hatchery process. The consumption pattern does not exhibit a clear off-season to qualify as a Seasonal Industry under the existing tariff provisions.

Commission Analysis and Decision: The Commission has examined the request. Since shrimp hatcheries do not meet the criteria specified for Seasonal Industries under the prevailing tariff framework, the Commission is not inclined to accept the request.

viii. **Reclassification of Chloro-Alkali units as Energy-intensive industries**

Grasim Industries Ltd., Shreyas Industries Ltd., The Andhra Sugars Ltd., AP Textile Mills Association and others requested reclassification of their Chloro Alkalies units under the Power/Energy Intensive category, continuation of benefits, based on Government Orders and APTEL orders.

Reply of APDISCOMs: Energy-intensive category applicability is governed by prescribed criteria. These industries do not qualify as they are not exclusively dependent on DISCOM supply.

Commission Analysis and Decision: The Commission finds that these industries do not satisfy the prescribed applicability criteria for falling in the energy-intensive category. Accordingly, the Commission is not inclined to accept the same. The parties may approach the Government for a remedy.

ix. **Flour mills seek reclassification under Cottage Industry.**

Sri Hari Kishore Kumar Reddy requested reclassification of flour mills from 'Commercial' to Category III(D) (Cottage Industry) in rural areas

Reply of APDISCOMs: The request to reclassify flour mills under the Cottage Industry category is also not accepted.

Commission Analysis and Decision: There is no merit in the request; hence, the Commission is not inclined to accept it.

182. **Rationalisation of penalties for exceeding the demand**

Sri Y. Ravi Kumar (All India Shrimp Hatcheries Association)

The existing penal demand charges, levying double the normal rate for even a single 30-minute exceedance of contracted demand, are stated to be disproportionately punitive, particularly for bio-sensitive and seasonal industries such as shrimp hatcheries, where short-term load spikes are operationally necessary. It is stated that such transient

deviations do not reflect overall consumption behaviour and impose undue financial burden.

The Andhra Sugars Ltd and others

Requested a revision to the prevailing percentage limitations on Recorded Maximum Demand (RMD) relative to Contracted Maximum Demand (CMD) to prevent incurring large penalties due to momentary disturbances.

Reply of APDISCOMs: The existing provision allowing Recorded Maximum Demand up to 20% above the Contracted Maximum Demand already provides adequate flexibility for temporary fluctuations while maintaining grid discipline and protecting distribution infrastructure; hence, further relaxation is not justified.

Commission Analysis and Decision: The Commission notes that the current framework already allows RMD to be up to 20% above CMD, offering sufficient operational flexibility for consumers to accommodate temporary fluctuations while ensuring grid discipline and safeguarding distribution infrastructure. The Commission also emphasises that the existing penal charges for exceeding CMD remain reasonable. Previously, the Commission revised the penalty methodology to impose charges only on the excess energy attributable to the excess CMD, rather than applying penal rates to the entire energy consumption as before. Based on this, the Commission finds no reason to review or relax the current provisions. Therefore, the existing framework for penalties related to exceeding CMD will continue to be in effect.

183. **Reduction of Tariff, rationalisation of Demand Charges and Slabs**

Sri Ch. Dinesh Reddy (South Central Railway), Sri V. Bhaskar (TGV SRAAC Ltd.), Sri Hari Kishore Kumar Reddy, Andhra Sugars Ltd., Grasim Industries Ltd., Sri K. Chinnam Naidu & Sri K.V.S.R. Narayana (Ice Factory Owners Association), Sri M.V. Anjaneyulu (Vidyuth Viniyogadarula Ikya Vedika), Sri P. Srinivasa Rao, Sri V. Nagaraju (CPM), Shreyas Industries Ltd., and others have requested a tariff reduction/demand charges rationalisation/slabs rationalisation/rebates for early payments.

Reply of APDISCOMs: Demand charges are levied to recover fixed costs incurred by the DISCOMs. The demand charges proposed for the Energy Intensive and HT categories are necessary to recover fixed cost components. Waiver of demand charges is therefore not justified. Despite an increase in Average Cost of Supply, the DISCOMs have proposed continuation of the same Fixed and Energy Charges for HT Industries for FY 2026-27. For Railways, the Cost of Supply at 132 kV and above is higher than or comparable to the applicable tariff. No tariff increase has been proposed. The existing traction tariff remains unchanged. Despite the increase in the Average Cost of Supply, the existing tariff for the Industrial Colony category has been proposed to remain unchanged for FY 2026-27.

With regard to the early payment rebate, bills are raised based on consumption under the applicable tariff determined on cost-of-service principles; hence, the introduction of an additional rebate is not considered necessary.

Commission Analysis and Decision:.

A comparison of Railway Traction tariffs across major States indicates that the effective tariff in Andhra Pradesh is within a reasonable range. The comparative tariffs are shown in the table below.

Table 9.6: State - Wise Tariffs for Railway Traction in FY 2025-26 (Rs per unit)

RAILWAY TRACTIONS TARIFF IN DIFFERENT STATES				Consumption @ 50% OF LOAD FACTOR	FIXED CHARGES PER UNITS (LF 50%)	EFFECTIVE Tariff Rs/Unit
SL NO.	STATES	DMD CHARGES (AMOUNT IN Rs.)	ENERGY CHARGES (AMOUNT IN Rs.)	(1*24*30*0.5)	Per Unit	
1	GUJARAT	180	5.00	360	0.50	**5.50**
2	RAJASTHAN	150	5.70	360	0.42	**6.12**
3	TELANGANA	500	5.05	360	1.39	**6.44**
4	ORISSA	250	5.80	360	0.69	**6.49**
5	KERALA	390	5.70	360	1.08	**6.78**
6	MADHYA PRADESH	344	6.06	360	0.96	**7.02**
7	**ANDHRA PRADESH**	**350**	**6.50**	360	**0.97**	**7.47**
8	KARNATAKA	350	6.60	360	0.97	**7.57**
9	PUNJAB	360	7.20	360	1.00	**8.17**
10	WESTBENGAL	360	7.38	360	1.00	**8.38**
11	ASSAM	320	7.79	360	0.89	**8.68**
12	MAHARASTRA	600	7.59	360	1.67	**9.26**
13	TAMILNADU	608	7.75	360	1.69	**9.44**
14	UTTAR PRADESH	400	8.50	360	1.11	**9.61**
15	BIHAR	540	8.16	360	1.50	**9.66**

Further, despite an increase in the Average Cost of Supply, the DISCOMs have proposed continuation of the existing tariff structure without an increase for FY 2026-27. Any reduction in the prevailing tariffs would widen the projected revenue gap and correspondingly increase the subsidy burden on the Government. Therefore, the requests for general tariff reduction are not acceded to for any category of consumers. Accordingly, all other requests relating to rationalisation demand charges/slabs, rebates for early payments, were also rejected.

184. **LT Load Limits**

Sri D. Kishore Kumar, Sri K. Chinnam Naidu and Sri K.V.S.R. Narayana (West Godavari Ice Factory Owners Welfare Association)

Rice millers with connected loads up to 200 HP seek reclassification from HT to the LT category, citing seasonal operations and the financial burden of HT fixed charges. It is requested that services up to 200 HP be permitted under the LT tariff instead of the HT tariff.

Ice factory owners requested an enhancement of the LT limit from 150 HP to 225 HP to accommodate the installation of additional machinery.

Reply of APDISCOMs: As per the prevailing tariff framework, consumers with a load of up to 150 HP are eligible under the LT category. If a consumer opts to remain within the prescribed LT load limit, the LT tariff is applicable; otherwise, services exceeding the stipulated limit are billed under the HT tariff.

Commission Analysis and Decision:

The Commission notes that the Fourth Amendment to Regulation No. 4 of 2013 already provides that consumers may opt for LT or HT supply up to 150 kW when their load exceeds 100 HP/75 kW.

Accordingly, consumers may avail LT or HT supply up to 150 kW/200 HP if their load exceeds 100 HP/75 kW. If consumers do not exercise this option, supply shall be extended under the LT category up to 150 kW. Consumers supplied with power above 100 HP/75 kW and up to 150 kW under LT supply shall be billed according to the tariffs specified for the respective category. Existing consumers availing HT supply exceeding 75 kW/100 HP and up to 150 kW/200 HP shall have the option to continue under HT billing or opt for LT billing without change in metering. For new consumers whose contracted load exceeds 75 kW/100 HP, HT metering shall be provided. Therefore, the grievance is already addressed.

185. **Grid Support/Parallel Operation Charges Issue**

The Andhra Sugars Ltd., Sri V. Bhaskar (TGV SRAAC Limited), and the Taxpayers' Association have requested a complete waiver of Parallel Operation Charges for captive power sources (solar and coal-based), or, alternatively, a levy on the actual power generated.

Levy of Grid Support Charges (GSC) on renewable and captive plants is opposed on the grounds that renewable and cogeneration plants promote sustainability. Solar generation is intermittent and does not require continuous grid support, and no scientific study has been placed on record demonstrating grid impact. Consumers already pay a penalty demand charge and energy charges for exceeding the Contracted Maximum Demand, and the levy of GSC in addition to these charges is redundant. An exemption is sought for in-house captive power plants.

Further, they have requested a withdrawal of grid support charges for domestic rooftop solar. It is contended that rooftop solar consumers are effectively paying grid charges both as consumers and as suppliers.

Reply of APDISCOMs: Parallel Operation Charges are levied to address variations in generation injected by captive generators, which are required to be absorbed by the grid in real time. The levy is reasonable and compensates for the grid support extended to such generators.

Grid Support Charges are collected only from co-located captive power plants and rooftop solar plants in accordance with the Retail Supply Tariff Orders approved by the Commission. There is a distinction between electricity supplied by solar power companies and rooftop solar installations; hence, the comparison is not justified.

Commission Analysis and Decision: The Grid Support Charges (GSC) were originally determined in the Retail Supply Tariff Order for FY 2022-23 after considering the judgment of the Hon'ble Supreme Court and the objections raised therein. Subsequently, the Hon'ble APTEL, in Appeal No. 228 of 2022 and Appeal No. 391 of 2023, set aside the levy of GSC to the limited extent of non-co-located captive power plants and clarified that GSC shall be applicable only on power consumed by the co-located load.

In compliance with the said judgment, the Commission modified the terms and conditions of GSC in the Retail Supply Tariff Order for FY 2024-25. The present status remains unchanged. The DISCOMs have proposed continuation of the same structure for the ensuing financial year.

The Commission finds no new grounds warranting a modification to Grid Support Charges/Parallel Operation Charges. Accordingly, Grid Support Charges and Parallel Operation Charges for the ensuing financial year shall continue as per the existing terms and conditions.

186. **Load Factor Incentive**

Grasim Industries Limited, Sri P. Koti Rao (AP Ch amber of Commerce and Industries), Sri R. Ranganathan, Sri Shiva Kumar (AP Textile Mills Association)

Reintroduction of the Load Factor Incentive Scheme for HT and Bulk Load HT consumers is requested.

Reply of APDISCOMs: Despite an increase in costs, the DISCOMs have proposed continuation of the existing tariffs for FY 2026- 27 without an increase. A Time- of- Day (ToD) incentive of 75 paise per unit during off-peak hours is already in place to encourage industrial consumption during such periods.

Hourly demand-supply analysis for FY 2026-27 indicates surplus power during daytime hours and shortages during peak and non-solar hours. Accordingly, ToD-based incentives have been structured for industrial consumers. In the present demand and supply scenario, reintroduction of the Load Factor Incentive is not proposed.

Commission Analysis and Decision: The reply furnished by the DISCOMS is satisfactory. Hence, the Commission is not inclined to accept the request.

187. **Change of Slab Structure**

Sri K. Guruswamy Naidu, Sri B. Murali Krishna and others

Stakeholders requested a revision of the existing domestic slab structure from 0–30 and 31–75 units to 0–50 and 51–100 units. It is also requested that the tariff for religious places (LT Category IV-C) be structured under multiple telescopic slabs similar to domestic consumers.

Some stakeholders further suggested increasing the number of domestic slabs by extending the present 400-unit slab to 1000 units, then to 2000 units, and finally to 5000 units, along with a reduction in customer charges. In the commercial category, the existing 500-unit slab is also requested to be enhanced to 1000 units.

Reply of APDISCOMs: The cost of supply to domestic consumers is Rs. 8.37 per unit, which is significantly higher than the tariff applicable to the lower domestic slabs. Therefore, suggestions to revert to earlier slab structures (0–50 and 51–100 units) are not justified.

The suggestion to introduce multiple telescopic slabs for LT Category IV-C (religious places) is not justified in view of tariff rationalisation objectives.

The cost of supply to domestic consumers is significantly higher than the tariff applicable to the lower domestic slabs. Therefore, the suggestion to revise the slab structure is not justified.

Commission Analysis and Decision: The Commission notes that the existing tariff structure for domestic consumers already provides concessional tariffs for lower consumption slabs. The cost of supply to domestic consumers is substantially higher than the tariff applicable to the lower slabs, and the resulting gap is being supported by a Government subsidy. In view of the above, the Commission is not inclined to modify the existing domestic slab structure or introduce multiple telescopic slabs.

188. **Electricity Duty**

APSRTC, Sri Kandharapu Murali, and others

Requested the abolition or waiver of Electricity Duty (ED).

Reply of APDISCOMs: The collection of Electricity Duty (ED) is mandated by state government orders and therefore falls outside the scope of tariff proposals

Commission Analysis and Decision: Electricity Duty is levied under State legislation and therefore falls outside the Commission's purview. Accordingly, the request for its abolition cannot be considered in these proceedings. Any representation in this regard may be made to the State Government.

189. **Submission of Bank Guarantee by HT Consumers**

Grasim Industries Limited requested that an option be provided for bulk-load HT consumers to submit Bank Guarantees in place of Security/Consumption Deposits.

Reply of APDISCOMs: Security deposit provisions are governed by APERC Regulation 6 of 2004 and are being implemented accordingly.

Commission Analysis and Decision: The Commission notes that the provisions relating to Security/Consumption Deposits are set out in APERC Regulation No. 6 of 2004. Any review of such a request will be considered by the Commission when it takes up amendments to the Regulations. Hence, no modification is considered necessary in the present tariff order.

190. **Disproportionate Voltage Level Tariffs vs Cost of Supply**

SICMA, FAPCCI and APFAPA; Sri U.M. Kumar (AP Textiles Mills Association); Sri P. Koti Rao (AP Chamber of Commerce and Industries); Sri R. Ranganathan

The tariff differential between 132 kV and 33 kV HT Industrial consumers is disproportionate to the difference in Cost of Supply (CoS). While the CoS difference between 132 kV and 33 kV is stated to be around 23 paise, the tariff difference is 45 paise. It is requested that the tariff differential be aligned with the CoS differential and that tariffs be determined strictly in accordance with Section 61 of the Electricity Act, 2003, with voltage-wise determination of CoS.

Reply of APDISCOMs: The tariff differential of 45 paise between 132 kV and 33 kV consumers is reasonable in view of the difference in Cost of Supply between the voltage levels and does not warrant revision.

Commission Analysis and Decision: The issue of tariff differential between 132 kV and 33 kV HT consumers has been a repeated stakeholder request over the last few years. The Commission has examined the submissions in this regard. As part of the tariff determination exercise, the Commission computes the indicative Cost of Service (CoS) for each voltage level, which forms the basis for tariff fixation, subject to the guiding principles laid down in the National Tariff Policy, 2016. The Policy provides that tariffs should ordinarily be within ±20% of the licensee's average cost of supply. The Commission observes that the tariff determined for the 33 kV voltage level in this Order falls within the permissible range specified in the National Tariff Policy, 2016. Accordingly, the Commission is not inclined to accept the request to modify the tariff differential.

191. **South Central Railway**

To mitigate financial impact, the Railways requested that leading kVArh (which is unavoidable due to varying traction loads) not be considered in the billing demand (as a special case for them). They stated that a leading power factor supports grid stability by injecting reactive power, thereby improving the voltage profile and reducing technical losses for the wider network.

Reply of APDISCOMs: APDISCOMs submitted that leading kVArh is billed for the entire month, not based on momentary fluctuations during train operations, and therefore charging only for lagging reactive energy is not justified. It is further stated that overcompensation with capacitive reactance (leading kVArh) may lead to high voltage, increased losses and possible failure of electrical equipment, DTRs and other appliances. The DISCOMs also referred to the Commission's Tariff Order for FY 2019-20, wherein unblocking of leading kVArh recording in meters was directed since kVAh billing already accounts for reactive power management by consumers. They further submitted that treating Railways as a special case to bill only lagging reactive energy falls within the purview of the Commission.

Commission Analysis and Decision: The Commission is not inclined to treat Railways as a special case. The Railways shall manage their kVAh consumption and reactive power within the existing tariff and technical framework. The present billing provisions shall continue.

192. **Separate Tariff for Rooftop Solar with BESS**

Sri V.M. Ravi Shankar, All India Scheduled Castes and Scheduled Tribes Gazetted Officers Welfare Association, suggested introducing a favourable tariff structure for rooftop solar consumers with Battery Energy Storage Systems (BESS) to promote grid stability and encourage the adoption of energy storage solutions.

Commission Analysis and Decision: The Commission notes that APERC Regulation No. 4 of 2023 already specifies the feed-in tariff applicable to Rooftop Solar systems with Battery Energy Storage Systems (BESS). Accordingly, any review of the tariff will be considered by the Commission when it takes up amendments to the relevant Regulations. Hence, no modification is considered necessary in the present tariff order.

193. **Start-Up Power / O&M Consumption for Solar Power Plants**

Sri J.D. Seelam (Palnadu Solar Power Plant Ltd.)

The solar power plant located at Enumella, Chejerla Substation, Palnadu District, is operating under a 25-year Power Purchase Agreement (PPA) with APCPDCL/APTRANSCO. As per the provisions of the PPA, any power imported by the developer during a billing month for plant operations is to be netted off against the energy exported to the grid, and payment is made only for the net exported energy.

It is stated that after the issuance of APERC Regulation No. 3 of 2017 on Power Evacuation from Captive Generation, Cogeneration and Renewable Energy Source Power Plants, renewable energy developers were required to obtain separate HT service connections for start-up/O&M consumption, even in cases where the projects were commissioned earlier under valid PPAs providing for net-off of import and export energy. Accordingly, the plant has been provided with an HT service connection for billing of start-up power. The stakeholder requested that the billing be revised in accordance with the PPA, given that the tariff order and subsequent regulatory provisions were issued after the PPA was executed.

Commission Analysis and Decision: The PPAs approved by the Commission have to be honoured. Accordingly, Wind and Solar plants having PPAs with licensees shall have the option to either avail Start-Up Power under the applicable tariff category or opt for billing in accordance with the net-off provisions contained in the respective PPA, wherever such provisions exist. Therefore, billing shall be carried out in accordance with the specific clauses of the PPA if the generator exercises that option. Accordingly, the Commission proposes to modify the terms and conditions of the supply.

194. **Poultry Feed Mixing – Tariff Classification**

Sri G. Sridhar Reddy and the Broiler Industry Welfare Association of Greater Visakhapatnam

It is submitted that poultry farms supplied under LT Category-V(B) (Animal Husbandry) use electricity exclusively for poultry farming activities. It is stated that small in-house feed mixers installed within poultry farm premises are used only for the preparation of feed for captive consumption within the same farm, without any sale or commercial activity.

The stakeholders contended that in-house feed mixing is integral to poultry farming and should not be treated as a commercial or industrial activity. They submitted that reassessment and back-billing issued by the DISCOMs treating such activity as commercial usage are not justified and requested that in-house feed mixing plants, which are an integral part of poultry farms, continue to be billed under LT Category-V(B) (Animal Husbandry).

Reply of APDISCOMs: As per the prevailing Tariff Orders for FY 2022-23, FY 2023-24, FY 2024-25 and FY 2025-26, poultry hatcheries and feed mixing plants are classified under LT Category-III(A). They further stated that LT Category-V(B) is applicable exclusively to Agriculture and Animal Husbandry activities as defined in the Tariff Orders. Accordingly, the assessment issued by the DISCOMs is in accordance with the applicable tariff orders of the Commission.

Commission Analysis and Decision: Considering the genuineness of the requests, the Commission is inclined to accept the requests, subject to an appropriate tariff for the consumption of in-house feed mixing plants. Accordingly, the Commission proposes to modify the terms and conditions of supply.

195. **RESCOS:** The APEPDCL has undertaken electricity supply activity in the two RESCO areas of Anakapalle and Cheepurupalle as per the order of this Commission. However, the KUPPAM RESCO continues its activities, as per the Orders of this Commission. The tariff for the energy supply by APSPDCL to Kuppam RESCO is approved as filed, subject to the further Orders of the Commission.

196. After incorporating the decisions stated above, the Commission has accordingly prepared a Reference Tariff Schedule (RTS) for FY2026-27. This tariff schedule reflects the well-considered views of the Commission about charges/rates for all consumer categories after considering the views/objections/suggestions of all stakeholders and GoAP's willingness to provide subsidies under section 65 of the Electricity Act, 2003. The complete Reference Tariff Schedule for FY2026-27 is given below:

Table 9.7: Reference Tariff Schedule (RTS) for FY 2026-27 (Rates/Charges as fixed by APERC)

Category	Consumer Category	LT SUPPLY		↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./kW)	Energy Charges (Rs./ Unit)	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
I	**DOMESTIC**								
	(A): Domestic (Telescopic)								
	0-30	10	1.90	kWh	-	-	-	-	-
	31-75		3.00	kWh	-	-	-	-	-
	76-125		4.50	kWh	-	-	-	-	-
	126-225		6.00	kWh	-	-	-	-	-
	226-400		8.75	kWh	-	-	-	-	-
	>400		9.75	kWh	-	-	-	-	-
	(B): Townships, Colonies, Gated Communities and Villas	-	-	kVAh	75	7.00	7.00	7.00	7.00
II	**COMMERCIAL & OTHERS**								
	A (i): Commercial								
	0-50	75/kW	5.40	kWh/kVAh	475	7.65	6.95	6.70	6.65
	51-100		7.65	kWh/kVAh					
	101-300		9.05	kWh/kVAh					
	301-500		9.60	kWh/kVAh					
	Above 500 units		9.95	kWh/kVAh					
	*Time of Day tariff (TOD)- Peak (6 PM to 10 PM)	-	-	kWh/kVAh		8.65	7.95	7.70	7.65
	(ii) Advertising Hoardings	100/kW	9.95	kWh/kVAh	-	-	-	-	-
	(iii) Function halls / Auditoriums	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(B): Startup power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(C): Electric Vehicles / Charging Stations	-	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70
	(D): Green Power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	* Note: ToD tariffs for II(A)(i)-LT consumers as shown in the Terms & Conditions of Supply mentioned above								

Category	Consumer Category	LT SUPPLY		↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./kW)	Energy Charges (Rs./ Unit)	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
III	**INDUSTRY**								
	(A) : Industry (General)	75/kW	6.70	kWh/kVAh	475	-	-	-	-
	#Time of Day tariff (TOD) (High Grid Demand) (Apr'26-May 26), (Sep26-Oct26) & (Feb 27- Mar 27)								
	Peak (06-10) & (18-22)Hrs	-	-			7.80	7.35	6.90	6.85
	Off-Peak (10 -15) & (00-06)Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24)Hrs	-	-			6.30	5.85	5.40	5.35
	#Time of Day tariff (TOD) (Low Grid Demand) (Jun26-Aug26)&(Nov26-Jan'27)								
	Peak (06-10) & (18-22)Hrs	-	-			7.30	6.85	6.40	6.35
	Off-Peak (10 -15) & (00-06)Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24)Hrs	-	-			6.30	5.85	5.40	5.35
	Industrial Colonies	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00
	(B): Seasonal Industries (off-season)	75/kW	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(C): Energy Intensive Industries	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90
	(D):Cottage Industries up to 20HP **	20/kW	3.75	kWh	-	-	-	-	-
	(E): Solar PV Module manufacturing Industries (Allocated under GOI-PLI scheme)	-	-	kVAh	-	4.00	4.00	4.00	4.00
	** - Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt. 27-06-2018								
	# Note: ToD tariffs for III(A)-LT consumers as shown in the Terms & Conditions of Supply								
IV	**INSTITUTIONAL**								
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75/kW	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(B) : General Purpose	75/kW	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95
	(C) : Religious Places								
	(i): Contracted load up to 2 kW	30/kW	3.85	kWh/kVAh	-	-	-	-	-
	(ii): Contracted load above 2 kW	30/kW	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00
	(D): Railway Traction	-	-	kVAh	350	6.50	6.50	6.50	6.50

Category	Consumer Category	LT SUPPLY		↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./kW)	Energy Charges (Rs./ Unit)	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
V	**AGRICULTURE & RELATED**								
	(A) : Agriculture								
	(i) Corporate farmers	-	3.50	kWh	-	-	-	-	-
	(ii) Non-Corporate farmers	-	-	-	-	-	-	-	-
	(iii) Salt farming units up to 15 HP	-	2.50	kWh	-	-	-	-	-
	(iv) Sugarcane crushing	-	-	-	-	-	-	-	-
	(v)Rural Horticulture Nurseries	-	-	-	-	-	-	-	-
	(vi)Floriculture in Green House	75/kW	4.50	kWh/kVAh	-	-	-	-	-
	(B) : Aquaculture and Animal Husbandry	30/kW	3.85	kWh/kVAh	30	3.85	3.85	3.85	3.85
	(D) : Agro Based Cottage Industries up to 20 HP	20/kW	3.75	kWh	-	-	-	-	-
	(E) : Government / Private Lift Irrigation Schemes	-	6.40	kVAh	-	7.15	7.15	7.15	7.15
Note:	(i) Temporary Supply: There is no separate category for temporary supply. However, Temporary supply can be released against each category with respective terms and conditions applicable, and it shall be billed at the rate and other conditions specified in this order.								
	(ii) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category - II (A) (i) Commercial								

CHAPTER – X

FULL COST RECOVERY TARIFF DETERMINATION

Introduction

197. As per the Reference Tariff Schedule (RTS) (determined in Chapter IX of this Order, the licensees will not be able to recover Rs. 14256.40 Cr. out of the total approved ARR of Rs.59158.29 Crores for FY 2026-27. Hence, the Commission proposes, in this chapter, to determine the Full Cost Recovery Tariff Schedule (FCRTS) for FY2026-27 as per clause 20 of APERC Regulation 4 of 2005, at which the total approved ARR can be recovered. FCRTS is finalised by revising the charges/rates fixed upwards in RTS of subsidised consumers, particularly the Category I, Domestic -LT and Category V, Agriculture and Related-LT, for bridging the revenue gap of Rs.14256.40 Cr.

Commission's Determination of FCRTS

198. The Commission is mandated to operate strictly within the parameters defined by the Act. It is obligated to be guided by the guidelines set forth by the National Electricity Policy (NEP) and the National Tariff Policy. Section 65 of the Act stipulates that if the State Government desires to provide any subsidy to any consumer or class of consumers within the tariff determined by the State Commission under Section 62, they shall, notwithstanding any direction which may be given under Section 108, pay in advance and in such manner as may be specified by the Commission, the amount to compensate the person affected by the subsidy, as a condition for the licensee or any other person concerned to implement the subsidy provided by the State Government. As per the proviso to section 65, no such direction of the State Government shall be operative if the payment is not made following the provisions contained in this section, and the tariff fixed by the State Commission shall be applicable from the date of issue of orders by the Commission. Para 5.5.4 of NEP stipulates that the State Governments may give an advance subsidy to the extent they consider appropriate in terms of section 65 of the Act, in which case, a necessary budget provision would be required to be made in advance so that the utility does not suffer financial problems that may affect its operations. The effort shall be made to ensure that the subsidies reach the targeted beneficiaries as transparently and efficiently as possible. NTP also states that, to ensure the implementation of the law, the State Commission should initially determine the tariff without considering the State Government's subsidy commitment, and the subsidised tariff shall be determined thereafter, considering the State Government's subsidy for the respective categories of consumers. In discharging its functions, the Commission shall be guided by the National Electricity Policy, the National Electricity Plan, and the Tariff Policy published under Section 3 of the Electricity Act, 2003, and Section 86 (4) thereof. Accordingly, the Commission proposes determining the full cost tariffs in this chapter. Pointing out the legacy subsidy dues shown in the filings by the licensees, several stakeholders stated during public hearings and in the SAC meeting that, although the subsidy is to be paid in

advance by the government under section 65 of the Electricity Act, 2003, in practice, state governments do not release the subsidy as required under the Electricity Act, 2003. In this regard, it is noted that, by letter dated 03.07.2023, the Government of India has communicated to all state governments the Standard Operating Procedure (SoP) on subsidy accounting and payment to ensure timely subsidies to the DISCOMs. The SoP also provides interest payments if State Governments delay subsidy payments. Hence, to protect the interest of DISCOMs and its consumers, to avoid the accumulation of subsidies and also to compensate DISCOMs towards their interest liability arising on account of the delayed release of subsidies by the Government, **the Commission reiterates its decision of previous year's RST Orders that DISCOMs are entitled to interest as envisaged by the SoP issued by GoI dated 03.07.2023 and also request the State government to account for the subsidy as per SoP dated 03.07.2023 in respect of the subsidy committed to the DISCOMs for FY 2026-27.**

The full-cost tariffs determined in this chapter apply only when the State Government fails in its commitment. The full cost determination needs to be done only for subsidised classes, as other classes of consumers are already either cross-subsidising or within the 80-120 per cent ACoS band, and hence there is no necessity to revise the tariff for those categories. Further, it shall be noted that the full cost tariffs determined in this chapter are for the revenue gap shown for FY2026-27. The Revenue gap shown after DBT & Other adjustments is to be borne by the Government.

Given the above, the Commission determines the FCRTS in detail in the following paragraphs.

199. All the consumer categories have been classified into "subsidising" and "subsidised" categories:

Subsidising: Consumer categories for whom the revenues at the Reference Tariff Schedule (RTS) are more than their cost of service (CoS) during FY2026-27.

Subsidised: Consumer categories for whom the revenues at the Reference Tariff Schedule (RTS) are less than their Cost of Service (CoS) during FY2026-27.

Allocation of Available Surplus

200. As per the practice in vogue, the surplus available from the estimated revenue of all the subsidising consumer categories has been used to meet the deficit of subsidised consumers in full, excluding "Category V: Agriculture - LT" and "Category-I (A): Domestic-LT". In Stage II, the remaining surplus income available has been allocated in full to "Category-I (A): Domestic-LT" in order. For FY 2026-27, the surplus available after Stage 1 is sufficient to meet only part of the shortfall in Category-I (A): Domestic-LT for all three DISCOMs and, therefore, NIL for "Category V: Agriculture - LT. Accordingly, the shortfall revenue required to be bridged to recover full costs for "Category-I: Domestic – LT"

and "Category V: Agriculture & Related- LT" for the three licensees is shown in the table below:

Table No.10.1: Subsidy Requirement for Domestic & Agriculture - LT

Sl. No.	Consumer Category		Amount (₹ Cr.)			
			APSPDCL	APCPDCL	APEPDCL	For three DISCOMs
1	I	**LT-Domestic**	109.17	867.45	1054.59	2031.21
2	V	**LT-Agricultural & Related**				
3		i) Free power categories	6943.09	1794.65	2009.79	10747.53
4		(ii): Aquaculture and Animal Husbandry	226.02	482.69	758.66	1467.36
5		iii) Others	2.56	4.09	3.65	10.30
6	**Tariff Subsidy for FY2026-27**		**7280.84**	**3148.87**	**3826.69**	**14256.40**

Charges for Full Cost Recovery

201. To bridge the shortfall of revenue, as shown in the table above, the full cost tariffs for "Category-I: Domestic – LT" and "Category V: Agriculture & Related - LT" have been determined by the Commission and shown in the table below:

Table 10.2: Full Cost Tariffs for Subsidised Consumers for FY 2026-27

Category	Consumer Category	Fixed / Demand Charges per month (Rs./kW)	Energy Charges (Rs./kWh)		
			SPDCL	CPDCL	EPDCL
I	**DOMESTIC-LT**				
	(A): Domestic (Telescopic)				
	0-30	10	2.19	4.85	4.38
	31-75	10	3.27	5.16	5.08
	76-125	10	4.58	5.49	4.83
V	**AGRICULTURE & RELATED-LT**				
	(A): Agriculture				
	(i) Corporate farmers	-	8.04	7.77	7.50
	(ii) Non-Corporate farmers	-	8.10	8.13	7.75
	(iii) Salt farming units up to 15 HP	-	7.98	7.61	7.49
	(iv) Sugarcane crushing	-	7.96	-	7.27
	(v) Rural Horticulture Nurseries	-	8.09	8.07	6.40
	(vi) Floriculture in Greenhouse	75/kW	5.42	6.85	4.50
	(B): Aquaculture and Animal Husbandry	30/kW	7.89	7.61	7.26
	(D): Agro-Based Cottage Industries up to 10 HP	20/kW	7.76	7.52	6.78
	(E): Government/Private Lift Irrigation Schemes	-	8.10	7.79	6.40

202. With the above charges/rates, the licensees can fully recover the Aggregate Revenue Requirement (ARR) during FY2026-27. The revenue estimated by the Commission, category-wise at tariffs in FCRTS, is shown in Annexure-11.

203. The revised rates, as shown in the above paragraph for "Category I (A): Domestic – LT" and "Category V: Agriculture & Related – LT" for the three licensees, have been substituted in the "Reference Tariff Schedule" (RTS) to create the "Full Cost Recovery Tariff Schedule" (FCRTS) for FY2026-27.

204. Accordingly, the FCRTS approved by the Commission for FY2026-27 is given in the table below:

Table 10.3: Full Cost Recovery Tariff Schedule (FCRTS) for FY 2026-27

Cat	Consumer Category	LT SUPPLY	Full Cost Tariffs (Rs./Unit)			↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs./HP or kW)	SP	CP	EP	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit) 11 kV	33 kV	132 kV	220 kV
I	**DOMESTIC**										
	(A) : Domestic (Telescopic)										
	0-30	10	2.19	4.85	4.38	kWh	-	-	-	-	-
	31-75	10	3.27	5.16	5.08	kWh	-	-	-	-	-
	76-125	10	4.58	5.49	4.83	kWh	-	-	-	-	-
	126-225	10	6.00	6.00	6.00	kWh	-	-	-	-	-
	226-400	10	8.75	8.75	8.75	kWh	-	-	-	-	-
	>400	10	9.75	9.75	9.75	kWh	-	-	-	-	-
	(B) : Townships, Colonies, Gated Communities, and Villas	-	-	-	-	kVAh	75	7.00	7.00	7.00	7.00
II	**COMMERCIAL & OTHERS**										
	(A) (i) : Commercial										
	0-50	75/kW	5.40	5.40	5.40	kWh/kVAh	475	7.65	6.95	6.70	6.65
	51-100		7.65	7.65	7.65	kWh/kVAh					
	101-300		9.05	9.05	9.05	kWh/kVAh					
	301-500		9.60	9.60	9.60	kWh/kVAh					
	Above 500 units		9.95	9.95	9.95	kWh/kVAh					
	* Time of Day tariff (TOD)- Peak (6 PM to 10 PM)		*	*	*	kWh/kVAh		8.65	7.95	7.70	7.65
	(ii) Advertising Hoardings	100/kW	9.95	9.95	9.95	kWh/kVAh	-	-	-	-	-
	(iii) Function Halls/Auditoriums	-	9.95	9.95	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95

	(B) : Startup power	-	9.95	9.95	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(C) : Electric Vehicles / Charging Stations	-	6.70	6.70	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70
	(D) : Green Power	-	9.95	9.95	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	* Note: ToD tariffs for II(A)(i)-LT consumers as shown in the Terms & Conditions of Supply										
III	**INDUSTRY**										
	(A) : Industry (General)#	75/kW	6.70	6.70	6.70	kWh/kVAh	475	-	-	-	-
	#Time of Day tariff (TOD) (High Grid Demand) (Apr 26- May'26), (Sep'26-Oct'26) & (Feb'27, Mar'27)										
	Peak (06-10) & (18-22) Hrs	-	-	-	-			7.80	7.35	6.90	6.85
	Off-Peak (10 -15) & (00-06) Hrs	-	-	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-	-	-			6.30	5.85	5.40	5.35
	#Time of Day tariff (TOD) (Low Grid Demand) (Jun'26-Aug'26) & (Nov'26-Jan'27)										
	Peak (06-10) & (18-22) Hrs	-	-	-	-			7.30	6.85	6.40	6.35
	Off-Peak (10 -15) & (00-06) Hrs	-	-	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-	-	-			6.30	5.85	5.40	5.35
	Industrial Colonies	-	-	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00
	(B) : Seasonal Industries (off-season)	75/kW	7.45	7.45	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(C) : Energy Intensive Industries	-	-	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90
	(D) : Cottage Industries up to 20HP **	20/kW	3.75	3.75	3.75	kWh	-	-	-	-	-
	(E): Solar PV Module Manufacturing Industries (Allocated under GOI-PLI scheme)	-	-	-	-	kVAh	-	4.00	4.00	4.00	4.00
	** - Dhobighats shall be extended free power supply as per G.O.Rt. No.75, dt. 27-06-2018										
	# Note: ToD tariffs for III(A)-LT consumers as shown in the Terms & Conditions of Supply										

IV	**INSTITUTIONAL**										
	(A) : Utilities	75/kW	7.00	7.00	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(B) : General Purpose	75/kW	7.00	7.00	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95
	(C) : Religious Places										
	(i): Contracted load up to 2 kW	30/kW	3.85	3.85	3.85	kWh/kVAh	-	-	-	-	-
	(ii): Contracted load above 2 kW	30/kW	5.00	5.00	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00
	(D) : Railway Traction	-	-	-	-	kVAh	350	6.50	6.50	6.50	6.50
V	**AGRICULTURE & RELATED**										
	(A) : Agriculture										
	(i) Corporate farmers	-	8.04	7.77	7.50	kWh/kVAh	-	-	-	-	-
	(ii) Non-Corporate farmers	-	8.10	8.13	7.75	kWh/kVAh	-	-	-	-	-
	(iii) Salt farming units up to 15 HP	-	7.98	7.61	7.49	kWh/kVAh	-	-	-	-	-
	(iv) Sugarcane crushing	-	7.96	-	7.27	kWh/kVAh	-	-	-	-	-
	(v) Rural Horticulture Nurseries	-	8.09	8.07	6.40	kWh/kVAh	-	-	-	-	-
	(vi) Floriculture in Greenhouse	75/kW	5.42	6.85	4.50	kWh/kVAh	-	-	-	-	-
	(B): Aquaculture and Animal Husbandry	30/kW	7.89	7.61	7.26	kWh/kVAh	30	3.85	3.85	3.85	3.85
	(D): Agro-Based Cottage Industries up to 20 HP	20/kW	7.76	7.52	6.78	kWh	-	-	-		-
	(E): Government / Private Lift Irrigation Schemes	-	8.10	7.79	6.40	kVAh	-	7.15	7.15	7.15	7.15
Note:	(i) Temporary Supply: There is no separate category for temporary supply. However, a temporary supply can be released against each category with respective terms and conditions applicable and it shall be billed at the rate and other conditions specified in this order.										
	(ii) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category II (A) (i) Commercial.										

205. In the absence of any external subsidy u/s 65 of the Electricity Act, 2003, the licensees shall charge the rates indicated in the above FCRTS during FY2026-27 for the Retail Sale of Electricity to generate the revenue required to meet the approved ARR for FY2026-27. If the revenue gap shown after DBT & Other adjustments is not provided by the Government as per its commitment, the DISCOMS may approach the Commission for remedial action.

206. The Government of Andhra Pradesh, vide G.O.Rt. No. 161, dated 15.11.2021, has requested the Commission to notify the unit-wise Government subsidy for different consumer categories as part of the annual tariff order. Therefore, regarding the Government's request, the unit-wise tariff, cross-subsidy, and govt. subsidies for various

subsidised consumer categories, as computed by the Commission, are shown below:

Table 10.4: Unit-Wise Tariff, Cross - Subsidy and Government Subsidy for FY2026-27 (Rs./Unit)

Consumer Categories	Charges		ABR			Cross Subsidy per unit cost			Govt Subsidy			CoS		
	Ene Charge	Fix Charge	SP	CP	EP	SP	CP	EP	SP	CP	EP	SP	CP	EP
LT - Supply														
Cat-I (A): Domestic (Telescopic) - LT														
0-30	1.90	10	2.32	2.58	2.41	5.54	2.69	2.9	0.29	2.95	2.48	8.15	8.22	7.79
31-75	3.00	10	3.47	3.66	3.51	4.41	2.4	2.19	0.27	2.16	2.08	8.15	8.22	7.79
76-125	4.50	10	5.32	5.58	5.32	2.75	1.64	2.14	0.08	0.99	0.33	8.15	8.22	7.79
Cat-V: Agricultural & Related - LT														
(A): Agriculture														
(i) Corporate farmers	3.50	0.00	3.61	3.94	3.78	0.00	0.00	0.00	4.54	4.27	4.00	8.15	8.22	7.79
(ii) Non-Corporate farmers (Free power)	0.00	0.00	0.05	0.08	0.04	0.00	0.00	0.00	8.1	8.13	7.75	8.15	8.22	7.79
(iii) Salt farming units up to 15 HP	2.50	0.00	2.67	3.11	2.79	0.00	0.00	0.00	5.48	5.11	4.99	8.15	8.22	7.79
(iv) Sugarcane crushing (Free power)	0.00	0.00	0.19	0	0.52	0.00	0.00	0.00	7.96	-	7.27	8.15	8.22	7.79
(v) Rural Horticulture Nurseries (Free power)	0.00	0.00	0.06	0.15	1.39	0.00	0.00	0.00	8.09	8.07	6.4	8.15	8.22	7.79
(vi) Floriculture in Greenhouse	4.50	75.00	7.23	5.86	5.49	0.00	0.00	0.00	0.92	2.35	2.3	8.15	8.22	7.79
(B): Aquaculture and Animal Husbandry	3.85	30.00	4.11	4.45	4.38	0.00	0.00	0.00	4.04	3.76	3.41	8.15	8.22	7.79
(D): Agro-Based Cottage Industries up to 20HP	3.75	20.00	4.14	4.45	4.76	0.00	0.00	0.00	4.01	3.77	3.03	8.15	8.22	7.79
(E): Government/Private Lift Irrigation Schemes	6.40	0.00	6.45	6.82	-	0.00	0.00	0.00	1.7	1.39	-	8.15	8.22	7.79

CHAPTER – XI

RETAIL SUPPLY TARIFF SCHEDULE

207. The Commission has informed the Government of Andhra Pradesh (GoAP) on 09.03.2026 by letter No.APERC/Secy/Tariff/F.No.T-109/D.No.161/2026, Date:09.03.2026 with regard to requirement of external subsidy for FY2026-27 towards subsidy to "Category I (A): Domestic – LT" and "Category V: Agriculture – LT" and DBT concessions extended to various classes of the consumers & other adjustments for all the three licensees, to maintain the rates as mentioned in the "Reference Tariff Schedule (RTS) for FY2026-27" with all relevant calculations including the details of "Full Cost Recovery Tariff Schedule for FY2026-27."

208. In response to the Commission's letter Dated: 09.03.2026, the Government of Andhra Pradesh has communicated vide letter No. Lr.No.3175800/POWER-I/2026, dt:12.03.2026 (Annexure-18), that it undertakes to provide subsidy amounts determined by the Commission under Section 65 of the Electricity Act, 2003. Therefore, out of the total subsidy amount of **Rs.15,790.57 Cr.** agreed to be provided by the State Government, the APSPDCL shall receive **Rs.7,551.97 Cr.,** the APCPDCL shall receive **Rs.4,465.20 Cr.**, and the APEPDCL shall receive **Rs.3,773.40 Cr.** Additionally, APCPDCL shall receive **Rs.190.93 Cr.** towards tariff concessions extended by GoAP to Solar Module Manufacturers based on the actual consumption.

209. The Commission, in accordance with the decisions enumerated in earlier chapters and in view of the GoAP's undertaking to provide subsidy, hereby determines the Tariffs for the Retail Sale of Electricity with the terms and conditions applicable with effect from 01-04-2026 to 31-03-2027 in respect of the three distribution licensees (APSPDCL, APCPDCL & APEPDCL including the areas of RESCOs which are directed to be taken over by the respective DISCOMs) in the State of Andhra Pradesh, as under:

Table 11: TARIFF FOR RETAIL SALE OF ELECTRICITY DURING FY 2026-27

(Applicable with effect from 01.04.2026 to 31.03.2027 in respect of three distribution licensees: APSPDCL, APCPDCL and APEPDCL in the State of Andhra Pradesh)

Category	Consumer Category	LT SUPPLY		↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs/HP or Rs. /kW)	Energy Charges (Rs./Unit)	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
I	**DOMESTIC**								
	(A): Domestic (Telescopic)								
	0-30	10	1.90	kWh	-	-	-	-	-
	31-75	10	3.00	kWh	-	-	-	-	-
	76-125	10	4.50	kWh	-	-	-	-	-
	126-225	10	6.00	kWh	-	-	-	-	-
	226-400	10	8.75	kWh	-	-	-	-	-
	>400	10	9.75	kWh	-	-	-	-	-
	(B): Townships, Colonies, Gated Communities and Villas	-	-	kVAh	75	7.00	7.00	7.00	7.00
II	**COMMERCIAL & OTHERS**								
	A (i): Commercial								
	0-50	75/kW	5.40	kWh/kVAh	475	7.65	6.95	6.70	6.65
	51-100		7.65	kWh/kVAh					
	101-300		9.05	kWh/kVAh					
	301-500		9.60	kWh/kVAh					
	Above 500 units		9.95	kWh/kVAh					
	* Time of Day tariff (TOD)- Peak (6 PM to 10 PM)	-	-	kWh/kVAh		8.65	7.95	7.70	7.65
	(ii) Advertising Hoardings	100	9.95	kWh/kVAh	-	-	-	-	-
	(iii): Function halls / Auditoriums	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(B): Startup power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	(C): Electric Vehicles/ Charging Stations	-	6.70	kWh/kVAh	-	6.70	6.70	6.70	6.70
	(D): Green Power	-	9.95	kWh/kVAh	-	9.95	9.95	9.95	9.95
	* Note: ToD tariffs for II(A)(i)-LT consumers as shown in the Terms & Conditions of Supply mentioned above								

Category	Consumer Category	LT SUPPLY		↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs/HP or Rs. /kW)	Energy Charges (Rs./Unit)	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
III	**INDUSTRY**								
	(A): Industry (General)	75/kW	6.70	kWh/kVAh	475	-	-	-	-
	#Time of Day tariff (TOD) (High Grid Demand) (Apr'26- May'26), (Sep'26-Oct'26) & (Feb'27, Mar'27)								
	Peak (06-10) & (18-22) Hrs	-	-			7.80	7.35	6.90	6.85
	Off-Peak (10 -15) & (00-06) Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-			6.30	5.85	5.40	5.35
	#Time of Day tariff (TOD) (Low Grid Demand) (Jun'26-Aug'26) & (Nov'26-Jan'27)								
	Peak (06-10) & (18-22) Hrs	-	-			7.30	6.85	6.40	6.35
	Off-Peak (10 -15) & (00-06) Hrs	-	-			5.55	5.10	4.65	4.60
	Normal (15-18) & (22-24) Hrs	-	-			6.30	5.85	5.40	5.35
	Industrial Colonies	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00
	(B): Seasonal Industries (off-season)	75/kW	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(C): Energy Intensive Industries	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90
	(D): Cottage Industries up to 20HP **	20/kW	3.75	kWh	-	-	-	-	-
	(E): Solar PV Module Manufacturing Industries (Allocated under GOI-PLI scheme)	-	-	kVAh	-	4.00	4.00	4.00	4.00
	** - Dhobighats shall be extended free power supply as per G.O.Rt. No.75, dt. 27-06-2018								
	# Note: ToD tariffs for III(A)-LT consumers as shown in the Terms & Conditions of Supply								
IV	**INSTITUTIONAL**								
	(A): Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75/kW	7.00	kWh/kVAh	475	7.65	6.95	6.70	6.65
	(B): General Purpose	75/kW	7.00	kWh/kVAh	475	7.95	7.25	7.00	6.95
	(C): Religious Places:								
	(i): Contracted load up to 2 kW	30/kW	3.85	kWh/kVAh	-	-	-	-	-
	(ii): Contracted load above 2 kW	30/kW	5.00	kWh/kVAh	30	5.00	5.00	5.00	5.00
	(D): Railway Traction	-	-	kVAh	350	6.50	6.50	6.50	6.50

Category	Consumer Category	LT SUPPLY		↔	HT SUPPLY				
		Fixed / Demand Charges per month (Rs/HP or Rs. /kW)	Energy Charges (Rs./Unit)	Billing Unit	Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)			
						11 kV	33 kV	132 kV	220 kV
V	**AGRICULTURE & RELATED**								
	(A): Agriculture								
	(i) Corporate farmers	-	3.50	kWh	-	-	-	-	-
	(ii) Non-Corporate farmers (Free Power)	-	-	-	-	-	-	-	-
	(iii) Salt farming units up to 15 HP	-	2.50	kWh	-	-	-	-	-
	(iv) Sugarcane crushing, (Free Power)	-	-	-	-	-	-	-	-
	(v) Rural Horticulture Nurseries, (Free Power)	-	-	-	-	-	-	-	-
	(vi) Floriculture in Greenhouse	75/kW	4.50	kWh/kVAh	-	-	-	-	-
	(B): Aquaculture and Animal Husbandry	30/kW	3.85	kWh/kVAh	30	3.85	3.85	3.85	3.85
	(D): Agro-Based Cottage Industries up to 20 HP	20/kW	3.75	kWh	-	-	-	-	-
	(E): Government / Private Lift Irrigation Schemes	-	6.40	kVAh	-	7.15	7.15	7.15	7.15
Note:	(i) Temporary Supply: There is no separate category for temporary supply. However, Temporary supply can be released for each category under the applicable terms and conditions, and it shall be billed at the rate and on the other conditions specified in this order.								
	(ii) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category II (A) (i) Commercial.								

TERMS AND CONDITIONS

(Applicable with effect from 01-04-2026 to 31-3-2027 in respect of the three Distribution Licensees in the State of Andhra Pradesh)

The Tariffs determined in PART 'A' and PART 'B' below are subject to the following general conditions.

The Tariffs are exclusive of Electricity Duty payable as per the provisions of the AP Electricity Duty Act, 1939, Fuel and Power Purchase Cost Adjustment (FPPCA) determined by the Commission, True-up/True-down and any other order that may stipulate any other recovery from the Consumers.

PART 'A'

LOW TENSION (LT) SUPPLY

1. LT TARIFFS – TERMS AND CONDITIONS

i. **System of Supply:** Low Tension A.C., 50 Cycles, Three-Phase Supply at 415 Volts and Single-Phase Supply at 240 Volts.

ii. These tariffs apply to the supply of Electricity to LT consumers with a connected load of 150kW/200 HP and below. Consumers may opt for an LT or HT supply up to 150kW/200 HP if their load exceeds 100 HP or 75 kW. If the Consumers do not opt, they shall be extended under the LT supply up to 150kW. Consumers supplied with power above 100 HP/75 kW and up to 150 kW under LT supply shall be billed according to the tariffs specified for each category. Existing consumers availing of HT supply exceeding 75kW/100 HP up to 150 kW/200 HP shall have the option to continue on HT billing or LT billing without changing metering. For all new consumers whose contracted load exceeds 75kW/100HP, HT metering shall be provided. However, Industrial and EV stations shall be provided with HT metering if their contracted load exceeds 37.5kW/50 HP.

Whenever the kVAh tariff applies, fixed charges shall be computed based on the recorded kVA or the contracted load, whichever is higher. In all such cases, the tariff indicated as Rs./kW will be applied as Rs./kVA. As and when a consumer is billed on a kVAh basis, no capacitor surcharge shall be levied. All the consumers shall be billed based on kVAh except "Category- I: domestic", "single phase services of any category", farmers in "Category -V agriculture & related", and "Cottage industries and Flour mills up to 20HP"

iii. Supply shall be extended on a single-phase for a connected load of up to 5 kW only.

iv. The Licensees shall have the right to correct the category of supply of energy to any premises to an appropriate category of LT Tariff, in the event of any error or

mistake in extending the supply to such premises under an inappropriate category.

v. The applicability of the enumerated categories is only illustrative, not exhaustive.

1.1 CATEGORY-I (A): DOMESTIC - LT

Applicability

This tariff applies to the supply of electricity for lighting, fans, and other domestic electrical appliances for domestic purposes, including electric vehicles (EVs) in domestic premises. A domestic establishment/premises is one that is used for dwelling/residential purposes.

Note: For domestic categories, households with a separate kitchen will be treated as a separate establishment at the consumer's choice.

Based on the consumption during the billing month, the consumers shall be billed at the slab-wise rates specified in the following table under the telescopic method.

CATEGORY - I (A): DOMESTIC – LT (TELESCOPIC)	**Energy Charges Rs./kWh**
LT Cat-I: Domestic (Telescopic)	
0-30	1.90
31-75	3.00
76-125	4.50
126-225	6.00
226-400	8.75
>400	9.75

In addition to the above energy charges, the fixed charges of Rs. 10 per kW and Part thereof are applicable. In case the load exceeds 75kW, the fixed charges shall be Rs.75 per kW and Part thereof are applicable for the excess load.

SPECIFIC CONDITIONS

i. If electricity supplied to domestic premises is required to be used for non-domestic or commercial purposes, a separate connection should be taken for such loads under Category-II(A)(i): Commercial & Others - LT, failing which the entire supply shall be charged under Category-II (A)(i): Commercial & Others – LT tariff, apart from liability for penal charges as per the General Terms and Conditions of Supply.

ii. Domestic Consumers who use the supply to reconstruct their houses by demolishing old dwellings, and also, an individual seeking supply for the construction of a new

dwelling (excluding commercial, multi-story, group house buildings, Villas and Apartments) shall be billed under the Domestic Category.

iii. Separate meters should also be released for utility purposes in standalone/ independent premises with multiple dwelling units (two and above) under this category.

iv. For common services like Water supply, common lights in corridors and supply for lifts in multi-storied buildings, billing shall be done as follows:

a. If the plinth area occupied by the domestic consumers is 50% or more of the total plinth area, it shall be billed at the tariff applicable for Category I (A): Domestic - LT.

b. If the plinth area occupied by domestic consumers is less than 50% of the total plinth area, it shall be billed at the tariff applicable to Category II (A)(i): Commercial - LT.

v. Single Point LT services released to residential complexes of State Government/ Central Government Departments under specific orders of Licensees with Contracted Load/Connected Load shall be billed under Category-I (A): Domestic - LT tariff slab rate applicable based on the average monthly energy consumption per each authorised dwelling i.e., total energy consumption in the month divided by the number of such dwelling units, in the respective residential complexes.

The above orders are subject to the following conditions, namely:

a. Orders are applicable to Police Quarters and other State/Central Government residential complexes specifically sanctioned by the Licensees.

b. Provided that, it is at the request of the designated officer, who shall give an unconditional undertaking that he will pay the bill for C.C. charges to the Licensees irrespective of collection from the individual occupants.

c. The consumers shall be billed at the appropriate slab rates in the tariff based on the average monthly consumption per dwelling unit in the complex.

d. The meter reading shall be taken monthly in all such cases.

e. The customer charges shall be levied at corresponding applicable rates, slab-wise per month for each dwelling unit.

1.2 CATEGORY–II: COMMERCIAL & OTHERS - LT

In this category, the consumers are divided into four groups, viz. Category-II(A), Category-II(B), Category-II(C) and Category-II(D).

1.2.1 CATEGORY–II (A): COMMERCIAL - LT

1.2.1.1 CATEGORY- II (A) (i): COMMERCIAL - LT

Applicability

This tariff is applicable to:

1. Consumers who undertake non-domestic activity.
2. Consumers who undertake commercial activity.
3. Consumers who do not fall in any other Category i.e., Category-I(A): LT, Category-II(B): LT, Category-II(C): LT, Category-II(D): LT, Category-III: LT, to Category-V: LT.
4. Consumers who avail a supply of energy for lighting, fans, heating, air conditioning and other electric appliances in any commercial or non-domestic premises such as Shops, Business Houses, Offices, Public Buildings, Hospitals, Hostels, Hotels, Choultries, Restaurants, Clubs, Theatres, Cinema Halls, Bus Stations, Railway Stations, Timber Depots, Photo Studios, etc.
5. Educational institutions run by individuals, Non-Government Organisations, or Private Trusts, and their student hostels, are also classified under this category.
6. This tariff is also applicable to Airports, Resorts, Amusement Parks, MICE Centers, Golf Courses, Botanical Gardens, Urban / Rural Haats, Tourism and Hospitality Training Institutes, Wayside Amenities, Spiritual / Wellness centres and Museums etc.

Description	Fixed Charges Rs./ kW/Month	Energy Charges (Rs./kWh or kVAh)
II (A) (i): Commercial – LT		
0-50	75	5.40
51-100	75	7.65
101-300	75	9.05
301-500	75	9.60
Above 500	75	9.95
Note: In case the load exceeds 75kW, the fixed charges shall be Rs. 275 per kW and Part thereof is applicable for the excess load.		
Monthly minimum charges:		
Single Phase Supply		Rs. 65 /month
Three-Phase Supply		Rs. 200/month

SPECIFIC CONDITIONS:

i. For loads from 10 kW and above, an LT tri-vector meter shall be provided. The connected load shall not exceed the contracted load specified in the agreement as per the sanction accorded for the service.

ii. The fixed charges shall be computed based on contracted load or actual Recorded Demand, whichever is higher.

iii. For billing purposes, 1 kVA shall be treated as 1kW.

iv. In respect of the complexes if supply is released under specific orders of Licensees for Single Point Bulk supply, where such complex is under the control of a specified organisation/agency taking responsibility to pay monthly current consumption bills regularly and abide by the General Terms and Conditions of Supply, the billing shall be done at the highest slab tariff rate under Category-II(A) (i): Commercial - LT. The energy shall be measured on the High-Tension side of the transformer. In case where energy is measured on the LT side of the transformer, 3% of the recorded energy during the month shall be added to arrive at the consumption on the High Tension side of the transformer.

1.2.1.1.1. ToD applicable for under CATEGORY- II (A) (i): COMMERCIAL - LT

The following Time-Of-Day premiums/rebates are to be applied on applicable tariff mentioned in each sub-category.

Peak/Off Peak	Rebate/Premium on Energy Charges (Rs./kVAh)
Peak (18.00 Hrs - 22.00 Hrs)	
10 kW to 20 kW	+ 0.50
> 20 kW	+1.00
Off-Peak (10.00 Hrs - 15.00 Hrs)	
10 kW to 20 kW	-0.50
> 20 kW	-1.00

1.2.1.2 CATEGORY- II (A) (ii): ADVERTISING HOARDINGS – LT

Applicability

This tariff is applicable for electricity supply availed through separate (independent) connections for the purpose of advertisements, hoardings and other conspicuous consumption such as external flood light, displays, neon signs at public places (roads, railway stations, airports etc.), departmental stores, commercial establishments, malls, multiplexes, theatres, clubs, hotels and other such entertainment /leisure establishments etc.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
100	9.95
Monthly minimum charges: Rs. 300 / month	

1.2.1.3 CATEGORY- II (A) (iii): FUNCTION HALLS / AUDITORIA – LT

Applicability

This tariff applies to Function Halls, Auditoria, Marriage Halls, Convention Centres, and the like.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95
Monthly minimum charges: Rs. 300 / month	

1.2.2 CATEGORY- II (B): STARTUP POWER – LT

Applicability

This tariff is applicable to the supply of electricity to startup power for Captive Generating Plants, Co-Generation Plants, and Renewable Energy Generation Plants, as well as to Merchant plants.

The startup power is intended for generators that require an occasional, intermittent supply for the startup operations of the generating unit(s) alone. However, the Captive and Cogeneration plants with their process plants being located in the same premises and have single connection with the grid (APTransco / DISCOMs) and who continuously depend on the licensees' supply for part of their energy requirement may be given the option to either continue in their present category or to be included in this new category. Without giving all such generators an opportunity to exercise their options in this regard, the category change shall not be affected.

The Specific Conditions applicable for start-up power are as follows:

1. Supply is to be used strictly for generator start-up operations, maintenance and lighting purposes only.
2. This Category also applies to all Wind and Solar plants that have PPAs with licensees. However, they shall have the option to choose the tariff under this category or PPA conditions if there is a net-off provision.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95

Note: In respect of Wind and Solar plants, billing shall be in accordance with the specific clauses of the power purchase agreements, as applicable, if the option is exercised.

1.2.3 CATEGORY- II (C): ELECTRIC VEHICLES / CHARGING STATIONS – LT

Applicability

This tariff is applicable to the supply of electricity to Electric Vehicles and to charging Stations that provide electricity for charging such vehicles.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	6.70

Note:

i. **The metering shall be provided on the HT side when the load exceeds 37.5 kW.** In case where energy is measured on the LT side of the transformer, 3% of the recorded energy during the month shall be added to arrive at the consumption on the High Tension side of the transformer.

ii. All charging stations established by the Group Housing Societies, Commercial complexes, Malls, Hotels, and Public Charging Stations for charging the electric vehicles of the general public, shall collect tariffs from the public in accordance with the guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024, dated 17.09.2024, issued by MoP.

iii. The charging stations shall be provided with a separate connection, duly ensuring that this supply is not used for other purposes.

iv. All domestic or other consumer categories that use their supply for charging their vehicles shall not be booked under malpractice.

1.2.4 CATEGORY- II (D): GREEN POWER – LT

Applicability

This tariff is applicable to all consumers other than those covered under Category II (A) (i) & (ii) who wish to avail RE power voluntarily and show their support for an environmental cause.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95

Note:

1. This category is optional and can be extended without reference to end use purpose.
2. A consumer shall be entitled to Renewable Energy Certificates (RECs), subject to entitlement.

1.3 CATEGORY-III: INDUSTRY – LT

1.3.1 CATEGORY-III (A): INDUSTRY (GENERAL) – LT

Applicability

The following tariff shall apply to the supply of electricity to Low-Tension industrial consumers. Industrial purpose shall mean, supply primarily for the purpose of manufacturing, processing and/or preserving goods for sale, but shall not include Shops, Business Houses, Offices, Public Buildings, Hospitals, Hotels, Hostels, Choultries, Restaurants, Clubs, Theatres, Cinemas, Bus Stations, Railway Stations and other similar premises, not with standing any manufacturing, processing or preserving of goods for sale.

This tariff will also apply to:

1. Water Works & Sewerage Pumping Stations operated by Government Departments or Co-operative Societies, and pump sets of Railways, pumping of water by industries as a subsidiary function and sewerage pumping stations operated by local bodies.
2. Workshops, flour mills, oil mills, saw mills, coffee grinders and wet grinders, printing presses, ice candy units with or without sale outlets, drinking water plants with or without sale outlets, grass cutting and fodder cutting units.
3. The Information Technology (IT) units identified and approved by the Consultative Committee on IT Industry (CCITI), constituted by the GoAP.
4. Newspaper printing units.
5. Aqua hatcheries and Aqua feed mixing plants
6. Poultry hatcheries and feed mixing plants

Applicable tariff	Fixed charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
INDUSTRY (GENERAL)		
Tariff up to 15kW/20 HP (00.00 to 24.00) Hrs.	75.00	6.70
Tariff for more than 15 kW/20 HP		
Normal hours (22.00 to 10.00 & 15.00 to 18.00) Hrs		
>15 kW/20 HP to 25 kW/33.5 HP	75.00	6.70
>25 kW/33.5 HP to 75 kW/100 HP	75.00	6.70
>75 kW/100 HP to 150 kW/200 HP	275.00	6.70
Peak (18.00 Hrs - 22.00 Hrs)		
>15 kW/20 HP to 25 kW/33.5 HP	75.00	7.20
>25 kW/33.5 HP to 75 kW/100 HP	75.00	7.70
>75 kW/100 HP to 150 kW/200 HP	275.00	7.70
Off-Peak (10.00 Hrs - 15.00 Hrs)		
>15 kW/20 HP to 25 kW/33.5 HP	75.00	6.20
>25 kW/33.5 HP to 75 kW/100 HP	75.00	5.70
>75 kW/100 HP to 150 kW/200 HP	275.00	5.70

Note: LT captive feed mixing plants of Poultry Farms, Pisciculture, Prawn Culture and Dairy Farms having independent connections that are not covered under the GST regime are allowed to pay a tariff of Rs. 5.25/unit and demand charges of Rs.75 per kW.

1.3.2 CATEGORY-III (B): SEASONAL INDUSTRIES (OFF SEASON) – LT

Applicability

This tariff is applicable to consumers who avail supply of energy under Category–III: Industry – LT for manufacture of sugar or ice or salt, decorticating, seed processing, fruit processing, ginning and pressing, cotton seed oil mills, tobacco processing, re-drying, Rice Mills, Sago Mills and Emu Birds farming/slaughtering (Load > 20HP) and for such other industries or processes as may be approved by the Commission from time to time principally during certain seasons or limited periods in a year and the main plant is regularly closed down during certain months in a year, they shall

be charged for the months during which the plant is shut down (which period shall be referred to as the off-season period) as follows:

Fixed charges on 30% of Contracted Load or Recorded Demand, whichever is higher (Rs./kW/Month)	**Energy Charges For all kWh or kVAh units (Rs./kWh or kVAh)**
75	7.45

Note: During the seasonal period, the consumer shall be billed under Category III(A): Industry (General) - LT.

Specific conditions for Seasonal Industries:

i. Consumers classified as seasonal load consumers who are desirous of availing the seasonal benefits shall specifically declare their season at the time of entering into the agreement that their loads should be classified as seasonal loads.

ii. The period of season shall not be less than 3 (three) continuous months. However, the consumer can declare a longer seasonal period as per actuals.

iii. Existing eligible consumers who have not previously opted for seasonal tariffs will also be permitted to opt for seasonal tariffs upon submitting an application to the concerned Executive Engineer of the Licensees.

iv. Consumer, who desires to have a change in the period classified as "season" declared by him, shall file a declaration at least a month before commencement of the season already declared by him. A change of season will be allowed only twice a year.

v. The off-season tariff is not available to composite units having seasonal and other categories of loads.

vi. Development charges, as applicable to regular LT consumers, shall be paid by the consumers to avail supply under the above-mentioned category with seasonal benefits. Consumers who have already paid the development charges as regular consumers need not pay them again.

Other Conditions applicable to Category- III (A): Industry (General) – LT and Category III (B): Seasonal Industries (Off-season) – LT

1) The connected load shall not exceed the contracted load specified in the agreement as per the sanction accorded for the service. The fixed charges shall be computed based on contracted Load or actual Recorded Demand, whichever is higher.

2) **Metering and Billing**

i. For the purpose of billing, 1 kVA shall be equal to 1 kW and 1HP = 0.75 kW

ii. LT Trivector meter shall be provided for the consumers with contracted load of 10 kW/13.4 HP to 37.5 kW/50 HP.

iii. For loads above 37.5 kW/50 HP and up to 150 kW/200 HP, metering shall be provided on the HT side of the Distribution Transformer.

iv. If the recorded demand of any service connection under this category exceeds 150kVA, such excess demand shall be billed at the demand charges prescribed under Category-III: Industry (General) - HT.

v. In cases where metering is provided on the LT side of the transformer (due to space constraints), 3% of the recorded energy during the month shall be added to arrive at the consumption on the High Tension side of the transformer.

vi. If the metering is on the HT side, 1% of the total energy consumed shall be deducted from the recorded energy for billing purposes.

1.3.3 CATEGORY-III (D): COTTAGE INDUSTRIES UP TO 20 HP – LT

COTTAGE INDUSTRIES

Applicability

This tariff is applicable for supply of energy to Dhobighats & Bonafide (as certified by Executive Engineer, Operation) Small Cottage Industries specifically power looms, Carpentry, Blacksmithy, Kanchari, Goldsmithy, Shilpi, Pottery, Mochy, Phenoyl production units, Agarbatti production units, Wax Candle making units, Papads Manufacturing units, Leather (Chappals) making, Soap Industry, Plaster of Paris units, Laque toy making units, Pop Toys, Wood carving/toy making units, Pickles Manufacturing, Mango jelly units, Adda leaf plate industry etc. having connected load not exceeding 20 HP including incidental lighting in the premises.

Fixed charges (Rs./kW/Month)	**Energy Charges For all kWh units (Rs./kWh)**
Rs.20/- per month per kW of contracted load, subject to a minimum of Rs. 30/- per month	3.75
Monthly minimum charges – NIL	
Note: i. Units which exceed a connected load of 20 HP shall be billed at the tariff specified for Category III(A): Industry (General) - LT. ii. Dhobighats shall be extended a free power supply as per G.O.Rt. No.75, dt:27-06-2018	

1.4 CATEGORY-IV: INSTITUTIONAL – LT

1.4.1 CATEGORY-IV (A): UTILITIES – LT

(Street Lightning, NTR Sujala Pathakam, CPWS and PWS)

Applicability

This tariff is applicable for:

i. Supply of energy for lighting on public roads, streets, thoroughfares, including parks, markets, car-stands, taxi stands, bridges, PWS schemes in the Local Bodies viz., Panchayats / Municipalities / Municipal Corporations.

ii. Supply of energy for lighting on public roads/Highways (Excluding lighting at toll gates) by the National Highway Authority of India(NHAI).

iii. Supply of energy to the Composite Water Supply Schemes (CWSS) / PWS Schemes operated and/or maintained by Local Bodies viz., (Panchayats, Municipalities, Municipal Corporations) etc.

iv. Supply of energy to NTR Sujala Pathakam (Drinking water schemes notified by the Government of AP and/or concerned statutory authority)

Metering is compulsory irrespective of the tariff structure.

Description	Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
Street Lighting, CPWS / PWS Schemes and NTR Sujala Pathakam	75	7.00
Note: In case the load exceeds 75kW, the fixed charges shall be Rs. 275 per kW, and a part thereof is applicable for the excess load.		

Specific Condition applicable to Street Lighting:

Additional charges: Every local body shall pay an additional charge equivalent to any tax or fee levied by it under the provisions of any law, including the Corporation Act, Municipalities Act or Gram Panchayat Act, on the poles, lines, transformers, and other installations erected in its area.

1.4.2 CATEGORY-IV (B): GENERAL PURPOSE – LT

Applicability

This tariff is applicable for the supply of energy to places of Crematoria, Govt. Educational institutions and Student Hostels run by Govt agencies, Charitable institutions, i.e., Public charitable trusts and societies registered under the Societies Registration Act running educational institutions on a non-profit basis, recognised service institutions and registered old age homes, orphanages and the like, rendering

gratuitous service to the public at large without any profit. Government Offices and Government Hospitals shall also be billed under this category.

Fixed Charges (Rs./kW/month)	**Energy Charges (Rs./kWh or kVAh)**
75	7.00
Note: In case the load exceeds 75kW, the fixed charges shall be Rs. 275 per kW, and a part thereof is applicable for the excess load.	
Monthly Minimum Energy charges:	
Single Phase Supply	Rs. 50 per month
Three-Phase Supply	Rs. 150 per month

Note: Trivector meters shall be provided for all services of 10 kW and above.

1.4.3 CATEGORY-IV (C): RELIGIOUS PLACES – LT

Applicability

This tariff is applicable for the supply of energy to places of worship such as Temples, Churches, Mosques, Gurudwaras and Goshalas.

Description	**Fixed charges (Rs./kW/Month)**	**Energy Charges (Rs./kWh or kVAh)**
For all places up to 2 kW contracted load	30.00	3.85
Above 2 kW contracted load	30.00	5.00

1.5 CATEGORY-V: AGRICULTURE & RELATED – LT

1.5.1 CATEGORY-V (A): AGRICULTURE – LT

1.5.1.1 CATEGORY-V (A) AGRICULTURE (i): CORPORATE FARMERS – LT

Applicability

This tariff is applicable to Corporate farmers. "Corporate Farmer" means:

- A company incorporated under the Companies Act, 2013 or under any previous company law and which undertakes farming as an activity.
- A partnership firm or a limited liability partnership firm that undertakes farming as an activity.
- An association of persons, cooperative societies and a registered body of individuals undertaking farming activities.

Description	Fixed charges (Rs./HP / Month)	Energy Charges (Rs./kWh)
Corporate Farmers (DSM Measures mandatory)	-	Rs.3.50

Note:

i. Any consumption of energy /electricity in any Agricultural land for purposes other than agriculture shall be charged/billed in accordance with the applicable tariff.

ii. Farmers without DSM Measures shall be billed @ Rs. 4.50/ kWh. DSM measures include a frictionless foot valve, a capacitor of adequate rating, HDPE or RPVC piping at suction and/or delivery, and ISI-marked mono-block or submersible pump-sets.

1.5.1.2 CATEGORY-V (A) AGRICULTURE (ii): NON-CORPORATE FARMERS – LT

Applicability

This tariff applies to all farmers not covered by the "corporate farmers" category.

Fixed charges (Rs./Month)	Energy Charges (Rs./kWh)
NIL	NIL

Note:

(i) Power supply to agricultural consumers under urban feeders: In case of agricultural consumers who are under urban feeders, the DISCOMs shall extend power supply by providing three phase meters and supply free power up to 1200 units per HP per annum on annual basis and shall charge for the consumption above 1200 units per HP per annum at the rate of Rs.6.40/unit by issuing bills.

(ii) In case of LT Lift Irrigation schemes which are in the paying category hitherto, the DISCOMs shall extend free power supply up to 1200 units per HP per annum on an annual basis and shall charge for the consumption above 1200 units per HP per annum at the rate of Rs. 6.40/unit by issuing bills.

SPECIFIC CONDITIONS APPLICABLE FOR NON-CORPORATE FARMERS:

i. Agricultural consumers are permitted to use one lamp of 15 watts or three lamps of 5 watts each, near the main switch, as pilot lamps.

ii. Supply to the L.T. Agricultural services will be suitably regulated as notified by Licensees from time to time.

iii. Farmers eligible for free supply shall comply with the Demand Side Management Measures (DSM) stated below, as applicable to their pumping system, viz., submersible or surface pump sets; failing which, they will not be eligible for free supply. Non-corporate farmers without DSM measures shall be provided with meters and billed at the tariff applicable to Category-V (A) (i): LT.

iv. DSM measures include a frictionless foot valve, a capacitor of adequate rating, HDPE or RPVC piping at suction and/or delivery, and ISI-marked mono-block or submersible pump-sets.

All new connections shall be given only with DSM measures implemented and with meters.

1.5.1.3 CATEGORY-V (A) AGRICULTURE (iii): SALT FARMING UNITS UP TO 15 HP* – LT

Applicability

This tariff is applicable for Salt Farming units up to 15 HP.

Fixed charges (Rs./HP/Month)	Energy Charges (Rs./kWh)
-NIL-	2.50

* - Units with connected load more than 15 HP shall be billed under Category III(A): Industry (General) – LT tariff.

1.5.1.4 CATEGORY-V (A) AGRICULTURE (iv): SUGARCANE CRUSHING – LT

Applicability

This tariff is applicable to all sugar cane crushing units for jaggery production connected to agricultural/rural feeders.

Fixed charges (Rs./Month)	Energy Charges (Rs./kWh)
NIL	NIL

1.5.1.5 CATEGORY-V (A) AGRICULTURE (v): RURAL HORTICULTURE NURSERIES – LT

Applicability

This tariff is applicable for Horticulture Nurseries in rural areas.

Fixed charges (Rs./HP/Month)	Energy Charges (Rs./kWh)
NIL	NIL

1.5.1.6 CATEGORY-V (A) AGRICULTURE (vi): FLORICULTURE IN GREENHOUSE – LT

Applicability

This tariff is applicable to Floriculture in greenhouses.

Fixed charges (Rs./KW/Month)	Energy Charges (Rs./kWh or kVAh)
75	4.50
Note: In case the load exceeds 75kW/100HP, the fixed charges shall be Rs. 150 per kW, and a part thereof is applicable for the excess load.	

1.5.2 CATEGORY-V (B): AQUA CULTURE & ANIMAL HUSBANDRY – LT

Applicability

This tariff applies to Aquaculture and Animal Husbandry, such as Poultry Farms, Pisciculture, Prawn Culture, and Dairy Farms.

Fixed Charges (Rs./ kW/Month)	Energy Charges (Rs. / kWh or kVAh)
30	3.85

Note: Poultry Farms are exempted from the condition of a 5kW minimum load for releasing three phase supply.

The poultry farms are allowed up to 5% of the total consumption in the poultry firm for the use of staff quarters and office premises. For measuring non-poultry load consumption in poultry firms, loads are to be segregated, and a separate sub-meter at the consumer's cost is to be installed and sealed by the DISCOMs. If, during any month, non-poultry consumption exceeds 5% of total consumption, the consumption exceeding 5% shall be billed under the Non-Domestic category.

Also, a separate sub-meter at the consumer's cost shall be installed and sealed by the DISCOMs for captive feed mixing plants in poultry farms, and such consumption shall be billed @ 5.85/- per kWh.

1.5.3 CATEGORY – V (D): AGRO-BASED COTTAGE INDUSTRIES UP TO 20 HP* – LT

Applicability

This tariff is applicable to small agro-based industrial units covering Sisal fibre extraction co-operative units, Vermiculture, Sericulture, Mushroom growing / farming, Rabbit farming, Sheep rearing, Emu birds farming, Apiculture (honey making), Chaff-cutting and Dairy farming activities with connected load up to 20 HP (including incidental lighting load).

Fixed Charges (Rs./ kW/Month)	Energy Charges (Rs./ kWh)
20	3.75

* Agro-based activities with connected load exceeding 20 HP shall be billed at the tariff specified for Category III A - Industry General-LT or HT based on connected load / contracted demand without applying ToD charges.

1.5.4 CATEGORY –V (E): GOVERNMENT / PRIVATE LIFT IRRIGATION SCHEMES – LT

Applicability

This tariff is applicable to Lift Irrigation Schemes for consumers availing LT supply for irrigation.

Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
NIL	6.4

Note: Metering is mandatory. Free power is limited to 1200 units per HP per year.

2. TEMPORARY SUPPLY – LT

THERE IS NO SEPARATE CATEGORY FOR TEMPORARY SUPPLY.

Temporary supply can be released to any category of consumers with respective applicable terms and conditions, in addition to the specific conditions mentioned hereunder:

Temporary supply shall not ordinarily be given for a period exceeding 6 (six) months and can be renewed up to a maximum of another six months. In any case, the total period shall not exceed one year, beyond which permanent connection shall be extended.

The charges for temporary supply to any category of consumers except those entitled to fully subsidised and free supply of electricity under this Order shall be as follows:

Fixed Charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
30	10.50

The charges for temporary supply to consumers who are entitled to a fully subsidised and free supply of electricity under this Order shall be as follows:

Fixed Charges (Rs./kW/Month)	Energy Charges (Rs./kWh or kVAh)
NIL	3.75

Specific conditions for the release of the LT Temporary Supply

(i) Tri-vector meters shall be provided for all 10 kW and above services.

(ii) Requests for temporary supply of energy cannot normally be considered unless there is a clear notice of at least one week in the case of domestic and three months in the case of other types of supply. If supply is required on short notice, in addition to the charges mentioned below, an urgency charge, as specified in 3.8, is also payable.

(iii) Estimated cost of the works means the cost of works for making necessary arrangements for supplying energy including the cost of distribution lines, switchgear, metering equipment etc., as may be worked out on the basis of standards and norms prescribed by the Licensees from time to time plus cost of dismantling the lines and other works when the supply is no more required less the cost of retrievable material.

(iv) (a) The estimated cost of the works as mentioned in para (iii) above shall be paid by the consumer in advance. After the works are dismantled and retrievable materials returned to stores, a bill for the actual amount payable by the consumer shall be prepared, and the difference shall be collected from or refunded to the consumer, as the case may be. No development charge shall be collected for temporary supply.

(b) In addition to the aforesaid charges payable by consumers availing temporary supply, they shall pay hire charges at 2% on the cost of retrievable material per month or part thereof for the duration of the temporary supply. These charges will be claimed along with the consumption bills.

(v) (a) The consumer requiring supply on a temporary basis shall be required to deposit in advance, in addition to the estimated cost of works mentioned in iv(a) above, the estimated consumption charges at the rate stipulated in Tariff Order for Temporary supply, and worked out on the basis for use of electricity by the consumer for 6 hours per day for a period of 2 months in case the supply is required for more than 10 days. If the period of temporary supply is

for 10 days or less, the advance consumption charges for the actual period requisitioned shall be paid.

(b) The bill for electricity consumed in any month shall be prepared at the tariff applicable plus hire charges as mentioned in iv(b) above. The consumers have to pay monthly CC charges regularly during the period of availing temporary supply, and the estimated energy consumption deposit shall be adjusted with the last month's consumption bill and the balance, if any, shall be refunded.

(c) In the case of consumers requiring temporary supply for the purposes of Cinema, the estimated energy charges for a minimum period of 3 months shall have to be deposited by the consumers subject to the condition that the consumer shall pay every month energy and other miscellaneous charges for the preceding month and the amount deposited by them in advance shall be adjusted with the last month consumption bill and the balance amount shall be refunded.

(d) In the event of estimated energy charges deposited by the consumer having been found insufficient, the consumer shall deposit such additional amount as may be demanded by the Licensees, failing which the Licensees may discontinue the supply of electricity.

vi. Estimated Cost of Works and Estimated Energy Charges:

These charges shall be paid in advance by the consumer in accordance with the procedure prescribed above.

vii Regular consumers requiring temporary additional supply:

In cases where consumers availing of a regular supply of energy require additional supply for a temporary period, the additional supply shall be provided as a temporary service under a separate connection and charged accordingly in accordance with the above procedure.

3. OTHER CHARGES FOR LT SUPPLY

3.1 Additional Charges for Delayed Payment

i. The C.C. bills shall be paid by the consumers within the due date mentioned in the bill, i.e. 15 days from the date of the bill.

ii. In case of Category-I(A): LT, Category-III(D): LT, and Category-V(D): LT, if payment is made after the due date, the consumers are liable to pay a Delayed Payment Surcharge (DPS) of Rs. 25 per month. In case of Category -II (A) (i) consumers w ho consume less than 50 units per month and Category -IV(C) whose connected load is less than 2 kW load also pay Delayed Payment Surcharge (DPS) of Rs.25 per month.

iii. In case of Category-II(A)(i, ii & iii): LT, Category-II (B to D): LT, Category-III (A & B): LT and Category-IV(A, B & C)): LT, Category-V(A vi, B & E): LT the licensees

shall levy Delayed Payment Surcharge (DPS) on monthly consumption charges only at the rate of 5 paise per Rs.100/day calculated from the due date mentioned on the bill up to the date of payment or Rs.150 whichever is higher. In case of grant of instalments, the licensees shall levy interest at the rate of 18% per annum on the outstanding amounts compounded annually, and both (DPS and Interest) shall not be levied at the same time.

iv. If the C.C. bill amount is not paid within 15 days of the due date, the power supply is liable to be disconnected.

v. For the reconnection of the power supply after disconnection, the consumer has to pay reconnection charges. The reconnection charges shall not be collected unless there is an actual disconnection.

3.2 Service Connection Charges

The service connection charges shall be collected as per the Regulations issued by the Commission from time to time.

3.3 Reconnections

(a) Low Tension Services.	
Category-IA (Overhead)	Rs.100
Other Category Services (Overhead)	Rs.100
Services with underground cable	Rs.300

3.4 Testing

(a) Installations	
The first test and inspection of a new installation or of an extension to an existing installation	Nil
Charges payable by the consumer in advance for each subsequent test and/or inspection if found necessary owing to any fault in the installation or to non-compliance with the conditions of supply.	Rs.20
(b) Meters	
A.C. Single-Phase Energy Meter	Rs.200
A.C. Three-Phase Energy Meter	Rs.500
Trivector meter	Rs.2500

3.5 Service calls

(a) Charges for attendance of LM/ALM/JLM for Low Tension Consumers	
i) Replacing the Licensees' cut-out fuses	Nil
ii) Replacing the consumer's fuses	Rs. 5/-
(b) Charges for attendance of LM/ALM/JLM at the consumer's premises during any function or temporary illumination, provided a LM/ALM/JLM can be spared for such work	Rs. 100/- for each day or part thereof.
(c) Charges for an infructuous visit of Licensee employees to the consumer's premises	Rs.25/- for each visit when there is no defect in the Licensee's equipment

3.6 Miscellaneous Charges

(a) Application Registration Fees:	
(i) For Agricultural & Domestic categories	Rs. 50
(ii) For all other Categories	Rs.100
(b) Revision of estimates	Rs. 50
(c) Fee for re-rating of the consumer's installation at the request of the consumer. (This does not include the additional charges payable by the consumer for increasing his connected load in excess of the contracted load, as provided in the General Terms and Conditions of Supply).	Same as Application Registration Fee
(d) Resealing of	
(i) whole current meter	Rs. 25
(ii) CT operated meters and other apparatus in the consumer's premises for all other categories.	Rs.100
The aforesaid charges do not include the additional charges payable by the consumer for breaking the seals	
(e) For changing the meter only at the request of the consumer (where it is not necessitated by a permanent increase in demand)	Rs. 50 for Single phase meter Rs.100 for Three phase meter
(f) For changing or moving a meter board	Actual cost of material and labour plus 25% supervision charges on the cost of materials and labour

3.7 Customer Charges:

Consumer Category:	Rs. / month
Category – I (A): Domestic	
0-30	25
31-75	30
76-125	45
126-225	50
226-400	55
>400	55
Category-II: COMMERCIAL & OTHERS:	
Category-II(A) (i): < 50 units per month	30
Category-II(A) (i): between 50 units to 100 units per month	40
Category-II(A) (i) More than 100 units	45
Category-II(A)(ii): Advertising Hoardings	50
Category-II(A)(iii): Function Halls / Auditoria	50
Category-II(B): Start-up power	500
Category-II(C): Electric Vehicles / Charging Stations	250
Category-III: INDUSTRY	
up to 20 HP	63
21 – 50 HP	250
51 – 200 HP	938
Category-IV: INSTITUTIONAL	
Category-IV(A): Utilities	35
Category-IV(B): General Purpose	45
All Other Categories	30
Temporary Supply	50

3.8 Urgency charges for temporary supply at short notice -- Rs. 200

3.9 Special rates chargeable for theft/pilferage and malpractice cases: As per the General Terms and Conditions of Supply (GTCS) approved by the Commission from time to time.

3.10 Supervision/Inspection & checking Charges for all Categories -- Rs.100

3.11 Miscellaneous works

The charges for any work the Licensee may be required to undertake for the consumer that is not included in the foregoing schedule shall be the actual cost of labour and material plus 25% of that cost to cover overhead charges. The aforesaid charges shall be paid by the consumer in advance.

3.12 GRID SUPPORT CHARGES

Grid support and parallel operation charges for FY2026-27 shall be collected only from co-located captive power plants. The captive power plant status shall be verified in accordance with the MoP rules and CEA guidelines. The other conditions are as mentioned below:

i. The parallel operation/grid support charges are to be applied to the capacity used (Installed capacity - PPA capacity with DISCOMs - O.A. capacity) for the consumption of the co-located load of the generators connected to the Grid.
ii. Conventional CPPs shall pay Rs. 50 per kW per month.
iii. Renewable energy plants, including waste heat recovery plants, municipal solid waste-based plants, and cogeneration plants, shall pay Rs. 25 kW per month.
iv. Rooftop solar plants under the net-metering/gross-metering policy shall pay Rs. 15 per kW per month.
v. Co-gen sugar mills shall pay charges of Rs. 25 per kW per month, for a period of 4 months or actual operation period, whichever is higher.
vi. These charges shall not apply when the plants are under shutdown for any reason and the shutdown period exceeds two months.

3.13 Green Tariff

Renewable Energy procurement from Distribution Licensee by obligated entities/non-obligated entities at Green Tariff without the need to change category. The obligated/non-obligated entities may purchase Renewable Energy from the Distribution Licensee in the following manner:

i. Any entity may elect to purchase Renewable Energy either up to a certain percentage of its consumption or for its entire consumption, and accordingly, they shall submit a requisition to their distribution licensee at least one month in advance. Then, the distribution licensee shall procure such quantities of renewable energy and supply them to the entities concerned.
ii. The obligated entities may purchase more renewable energy on a voluntary basis than their obligation requires, up to 100%. The percentage of renewable energy required by obligated/non-obligated entities from distribution licensees

shall not be less than the RPO specified by the Government of India/APERC for obligated entities, whichever is higher, for that financial year.

iii. The Green Tariff for the Renewable Energy supplied by the distribution licensee for FY 2026-27 shall be 75 paise over and above the applicable tariff for the respective entities, as per the RST Order for FY 2026-27 issued by the Commission. The energy consumed at 75 paise over and above the normally applicable tariff out of the total energy consumed by the entities from the distribution licensees shall be treated as the Renewable Energy supplied by the distribution licensee during that billing month. The Distribution Licensee shall issue the monthly digital certificate (physical certificate upon specific request) to such consumers, certifying the quantity of Renewable Energy from the total consumption.

iv. All electricity consumers in the State have the option to source 100% Renewable Energy power by additionally paying the Green Tariff stated above in their respective categories, without opting for a separate category "Green Power," which is already in place as per the RST Order approved by the Commission.

v. Any requisition for Renewable Energy from a distribution licensee shall be for a minimum period of one year, and accordingly, energy shall be specified on a month-wise basis.

vi. The Renewable Energy purchased from the distribution licensee in excess of the Renewable Purchase Obligation of an obligated entity, and 100 per cent of energy procured by the non-obligated entities, shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee;

vii. The revenue earned by the distribution licensee from the sale of renewable energy to entities/consumers under the Green Tariff shall be considered as revenue from the sale of power. The Distribution Licensee shall separately maintain, tariff category and sub-category-wise, accounting for the number of consumers, connected load, sales, and revenue from sales under the Green Tariff for consumers, and the same shall be shown separately by the distribution licensees at the time of ARR filings and truing up.

viii. The distribution licensee shall, on a yearly basis, issue a Green Stars certificate to the entities for the green energy supplied by it, subject to the Renewable Energy beyond the renewable purchase obligation (RPO) for obligated entities notified by the government of India/APERC, whichever is higher. The entities/consumers shall be given a Green Stars Rating based on Renewable Energy procurement during the financial year as follows:

   a. 100 per cent of consumption: 5 Green Stars
   b. 75 per cent of consumption: 4 Green Stars
   c. 50 per cent of consumption : 3 Green Stars

Accordingly, the distribution licensee shall issue a "Green Stars Certificate" to all the eligible entities within three months after the completion of that financial year.

ix. Non-obligated entities of any category, including domestic consumers at any voltage level, may opt to procure Renewable Energy in accordance with the procedure stated above.

x. The Distribution licensees shall give wide publicity at regular intervals during the year about the availability of RE power through newspapers/media/interaction meetings with the industrial consumers based on their Renewable Power procurement status.

xi. The green power for consumers availing green tariff shall be "subject to availability of RE" in the respective DISCOM."

3.14 The Standby charges to OA consumers

The standby charges shall apply only to Long-term OA consumers who request a standby arrangement from the DISCOM for demand in excess of their CMD, either at the time of entering into the Open Access agreement or subsequently. The standby arrangement shall also be provided for the co-located power plants upon request to the concerned DISCOM, and the DISCOM shall approve such request within 1 week of receipt.

If the open access is availed within the CMD of the DISCOMs, and energy from the generator is not injected for any period in a billing cycle, the MD & total energy drawn from the grid by the consumer during such period shall be deemed to be the consumption from the DISCOMs and shall be billed as per RST orders. For such consumers, the standby arrangement and its corresponding LC do not apply.

The consumer shall promptly inform the DISCOM about availing the standby supply when their OA source fails.

The Standby Charges shall be 120% of the normal tariff (on both demand and energy) of the consumer category without any penalty for exceeding the CMD with the DISCOMS (as per clause 8.4 of Regulation 2 of 2006) for a duration not exceeding 72 hours cumulatively for all events (each continuous failure of OA supply shall be treated as 1 event) in a billing month.

When the standby supply is required for more than 72 hours continuously in any event, the consumer shall issue a notice to the DISCOM within 48 hours of availing the standby supply. For co-located consumption from captive power plants, if consumers request a standby arrangement, it shall be provided by the DISCOMs only upon prior notice of two hours. The DISCOM shall provide the standby supply, subject to power availability with the DISCOM and in the Real Time Market (RTM). The Standby Charges shall be 120% of the normal tariff on energy or the maximum

tariff of energy purchased from the exchanges/market (during the standby period)by DISCOMs, whichever is higher, is applicable.

The MD and energy charges shall be billed based on the Open Access demand & energy corresponding to the open access demand for the duration of the standby arrangement. MD charges shall be determined on a block-wise basis.

Regarding the standby arrangement required by consumers, an LC for three days of open-access consumption shall be provided. Where the standby requirement extends beyond seventy-two (72) hours, the LC amount shall be dynamically enhanced by the consumer to the DISCOM to ensure continued payment security failing which, the standby charges shall be 150% of the the normal tariff on energy or the maximum tariff of energy purchased from the exchanges/market (during the standby period)by DISCOMS, whichever is higher is applicable.

The standby arrangement shall not be applicable when R&C measures are in place.

PART 'B'

HIGH TENSION (HT) SUPPLY

4 HT TARIFFS – TERMS AND CONDITIONS

These tariffs are applicable for the supply of electricity to H.T. Consumers having contracted demand of 70 kVA/140 kVA (as the case may be) and above, and/or having a connected load exceeding 150kW/200HP. (>75kW/100HP as per Consumer Option).

The applicability of the respective categories as enumerated is only illustrative but not exhaustive.

4.1 CATEGORY-I (B): TOWNSHIPS, COLONIES, GATED COMMUNITIES & VILLAS – HT

Applicability

This tariff is applicable exclusively for

1. Townships and Residential Colonies of Cooperative Group Housing Societies, Gated Communities and Villas that avail supply at single point of supply for making electricity available to the members of such Societies residing in the same premises and individuals whose domestic connected load is more than what is permitted under the LT supply.
2. Any person who avails supply at single point at HT for making electricity available to his employees residing in contiguous premises, the supply in all cases being only for domestic purposes, such as lighting, fans, heating etc., provided that the connected load for common facilities such as non-domestic purpose in residential area, street lighting and water supply etc., shall be within the limits specified hereunder:

Water Supply & Sewerage and Street Light put together	10% of the total connected load
Non-domestic/Commercial General purpose put together	10% of the total connected load

Voltage of Supply	**Demand Charges (Rs./ kVA/month)**	**Energy Charges (Rs /kVAh)**
All voltages	75.00	7.00

SPECIFIC CONDITIONS:

i. The billing demand shall be the recorded maximum demand during the month.

ii. Energy Charges will be billed based on actual consumption or on 25 kVAh per kVA of Contracted Demand, whichever is higher.

iii. The above provisions shall not in any way affect the right of a person residing in the housing unit sold or leased by such Cooperative Group Housing Society to demand a supply of electricity directly from the distribution licensee of the area.

4.2 CATEGORY-II: COMMERCIAL & OTHERS – HT

4.2.1.1 CATEGORY-II (A) (i): COMMERCIAL – HT

Applicability

This tariff is applicable to:

1. Consumers who undertake non-domestic activity.
2. Consumers who undertake commercial activity.
3. Consumers who do not fall in any other Category i.e. Category I(B): HT, Category II (B): HT, Category II (C) HT, Category II (D) HT, Category III: HT, Category IV: HT, Category V: HT.
4. Consumers who avail the supply of energy for lighting, fans, heating, air conditioning and other electric appliances in any commercial or non-domestic premises such as Shops, Business Houses, Offices, Public Buildings, Hospitals, Hostels, Hotels, Choultries, Restaurants, Clubs, Theatres, Cinema Halls, Bus-Stations, Railway Stations, Timber Depots, Photo Studios etc.
5. Educational institutions run by individuals, Non-Government Organisations, or Private Trusts, and their Student Hostels, are also classified under this category.
6. This tariff is also applicable to Airports, Resorts, Amusement Parks, MICE Centers, Golf Courses, Botanical Gardens, Urban / Rural Haats, Tourism and Hospitality Training Institutes, Wayside Amenities, Spiritual / Wellness centres and Museums etc.

Voltage of Supply	Demand Charges (Rs./ kVA/month of Billing Demand)	Energy Charges (Rs. /kVAh)*
220 kV	475	6.65
132 kV	475	6.70
33 Kv	475	6.95
11 Kv	475	7.65
* Rs. 1/ kVAh Time of Day Tariff is leviable on energy consumption during the period from 06 PM to 10 PM in addition to the normal energy charges at respective voltages.		

SPECIFIC CONDITIONS

i. The billing demand shall be the Maximum Demand Recorded during the month or 80% of the contracted demand, whichever is higher.

ii. Energy charges shall be billed based on actual Energy consumption or on 25 kVAh per kVA of Billing Demand, whichever is higher.

4.2.1.2 CATEGORY-II (A) (iii): FUNCTION HALLS / AUDITORIA – HT

Applicability

The tariff is applicable to the supply of electricity for function halls & auditoria, marriage halls, convention centres, and the like.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	Nil	9.95

4.2.2 CATEGORY-II (B): STARTUP POWER – HT

Applicability

The tariff is applicable to the supply of electricity for startup power to Captive Generating Plants, Co-Generation Plants, or Renewable Energy Generation Plants, and to Merchant plants.

The Startup Power is intended for generators that require an occasional, intermittent supply for startup operations of the generating unit(s) alone. However, the Captive and Cogeneration plants with their process plants being located in the same premises and have single connection with the grid (APTransco / DISCOMs) and that

continuously depend on the licensees' supply for part of their energy requirement shall be given the option to either continue in their present category or to be included in this new category. Without giving all such generators an opportunity to exercise the option in this regard, the category change shall not be affected.

The conditions applicable to Startup Power are as follows:

i. Supply is to be used strictly for generator start-up operations, maintenance and lighting purposes only.

ii. Allowable Maximum Demand shall be limited to the percentage (as given below) of the maximum capacity unit in the generating station in the case of generators other than Wind and Solar, and of the plant capacity in the case of Wind and Solar generators.
Thermal -15%, Gas-based – 6%, Hydel – 3%, NCE Sources – 10%, Wind and Solar – 2%

iii. If the Maximum Demand exceeds the limits specified above, the energy charges shall be charged at 1.2 times the normal charge for the entire energy consumed.

iv. All other conditions applicable to Category II: Commercial & Others– HT shall also apply to Category II(B): Startup Power–HT to the extent they are not contradictory to the above.

v. This category also applies to all wind and solar plants that have PPAs with the licensees. However, they shall be given the option to choose the tariff under this category or PPA conditions, if there is a net-off provision.

Voltage of Supply	**Demand Charges (Rs./kVA/month)**	**Energy Charges (Rs./kVAh)**
All Voltages	Nil	9.95

Note: In respect of cogeneration Sugar plants, the billing shall be in accordance with the specific clauses of the power purchase agreements. In respect of Wind and Solar plants, billing shall be in accordance with the specific clauses of the power purchase agreements, as applicable, if the option is exercised.

4.2.3 CATEGORY-II (C): ELECTRIC VEHICLES / CHARGING STATIONS – HT

Applicability

The tariff is applicable for the supply of electricity to Electric Vehicles and Charging Stations that will provide electricity for charging.

Voltage of Supply	Energy Charges (Rs./kVAh)
All Voltages	6.70

Note:

i. All charging stations established by the Group Housing Societies/Villas, Commercial complexes, Malls, Hotels, and Public Charging Stations for charging the electric vehicles of the general public, shall collect tariffs from the public in accordance with the guidelines for Installation and Operation of Electric Vehicle Charging Infrastructure-2024, dated 17.09.2024, issued by MoP.

ii. The charging stations shall be provided with a separate connection, duly ensuring that this supply is not used for other purposes.

4.2.4 CATEGORY-II (D): GREEN POWER – HT

Applicability

This tariff is applicable to all consumers other than those covered under Category II (A) (i) & (ii) who wish to avail RE power voluntarily and show their support for an environmental cause.

Fixed Charges (Rs./kW/month)	Energy Charges (Rs./kWh or kVAh)
NIL	9.95

Note:

i. This category is optional and can be extended without reference to end use purpose.

ii. A consumer shall be entitled to Renewable Energy Certificates (RECs), subject to entitlement.

4.3 CATEGORY – III: INDUSTRY – HT

4.3.1 CATEGORY-III (A): INDUSTRY (GENERAL) – HT

Applicability

This tariff applicable to the supply to all consumers using electricity for industrial purposes. Industrial purpose shall mean manufacturing, processing and/or preserving goods for sale, but shall not include Shops, Business Houses, Offices, Public Buildings, Hospitals, Hotels, Hostels, Choultries, Restaurants, Clubs, Theatres, Cinemas, Photo Studios, Research & Development Institutions, Airports, and other similar premises (The enumeration above is illustrative but not exhaustive) notwithstanding any manufacturing, processing or preserving goods for sale.

This tariff will also apply to:

1. Water Works & Sewerage Pumping Stations operated by Government Departments or Co-operative Societies, and pump sets of Railways, pumping of water by industries as a subsidiary function and sewerage pumping stations operated by local bodies.
2. Workshops, flour mills, oil mills, saw mills, coffee grinders and wet grinders, Printing Presses, ice candy/manufacturing units with or without sale outlets, drinking water plants with or without sale outlets, grass cutting and fodder cutting units.
3. The Information Technology (IT) units identified and approved by the Consultative Committee on the IT industry (CCITI) constituted by the GoAP.
4. Newspaper printing units.
5. Aqua hatcheries and Aqua feed mixing plants
6. Poultry hatcheries and Poultry feed mixing plants

Voltage of Supply	Demand Charges (Rs./ kVA/ month of Billing Demand)	Energy Charges (Rs./kVAh)
Industry, ToD (HGD) (Feb'27, Mar'27), (Apr'26- May'26) & (Sep'26-Oct'26)		
Peak (06-10) & (18-22) Hrs		
11KV	475.00	7.80
33KV	475.00	7.35
132KV	475.00	6.90
220 kV	475.00	6.85
Off-Peak (10 -15) & (00-06) Hrs		
11KV	475.00	5.55
33KV	475.00	5.10
132KV	475.00	4.65

Voltage of Supply	Demand Charges (Rs./ kVA/ month of Billing Demand)	Energy Charges (Rs./kVAh)
220 kV	475.00	4.60
Normal (15-18) & (22-24) Hrs		
11KV	475.00	6.30
33KV	475.00	5.85
132KV	475.00	5.40
220 kV	475.00	5.35
Industry, ToD (LGD) (Jun'26-Aug'26) & (Nov'26-Jan'27)		
Peak (06-10) & (18-22) Hrs		
11KV	475.00	7.30
33KV	475.00	6.85
132KV	475.00	6.40
220 Kv	475.00	6.35
Off-Peak (10 -15) & (00-06) Hrs		
11KV	475.00	5.55
33KV	475.00	5.10
132KV	475.00	4.65
220 kV	475.00	4.60
Normal (15-18) & (22-24) Hrs		
11KV	475.00	6.30
33KV	475.00	5.85
132KV	475.00	5.40
220 kV	475.00	5.35
Industrial colonies		
All Voltages	NIL	7.00
Normal charges apply without ToD peak and off-peak to Aqua hatcheries, Aqua feed mixing plants, Poultry hatcheries, and Poultry feed mixing plants.		

Note:

i. The consumption of energy exclusively for the residential colony/township in a month, separately metered with meters installed by the consumer and tested and sealed by the Licensee, shall be billed at 7.00/kVAh.

ii. In case segregation of colony consumption has not been done, 15% of the total energy consumption shall be billed at 7.00/kVAh and the balance kVAh shall be charged at the corresponding energy tariff under Category-III(A): HT.

iii. Wherever possible, colonies of industry shall be given a separate HT service under Category-I(B): Townships, Colonies, Gated Communities and Villas– HT.

Specific Conditions

i. The billing demand shall be the maximum demand recorded during the month or 80% of the contracted demand, whichever is higher.

ii. Energy charges shall be billed based on actual energy consumption or on 50 kVAh per kVA of billing demand, whichever is higher.

4.3.2 CATEGORY-III (B): SEASONAL INDUSTRIES (OFF-SEASON) – HT

Applicability

This tariff is applicable to a consumer who avails energy for manufacture of sugar or ice or salt, decorticating, ginning and pressing, cotton seed oil mills, seed processing, fruit processing, tobacco processing, re-drying, Rice Mills, Sago Mills, and Emu birds farming and for such other industries or processes as may be approved by the Commission from time to time principally during certain seasons or limited periods in a year and his main plant is regularly closed down during certain months, he shall be charged for the months during which the plant is shut down (which period shall be referred to as the off-season period) as follows:

Voltage of Supply	Demand Charges (Rs./ kVA/month of Billing Demand*)	Energy Charges (Rs./kVAh)
220 kV	475	6.65
132 kV	475	6.70
33 kV	475	6.95
11 kV	475	7.65
* Based on the Recorded Maximum Demand or 30% of the Contracted Demand, whichever is higher.		

During the season period, billing shall be done as per Category-III(A): HT Industry - General tariffs.

Specific Conditions

i. Consumers, classified as seasonal load consumers, who are desirous of availing the seasonal benefits, shall specifically declare their season at the time of entering into an agreement that their loads should be classified as seasonal loads.

ii. The period of season shall not be less than 3 (three) continuous months. However, consumers can declare a longer seasonal period as per their actual requirement.

iii. Consumers who desire to have a change in the period classified as "season" declared by him shall file a revised declaration at least a month before the commencement of the already declared season period. A change-of-season period shall be allowed only twice a year.

iv. Existing eligible consumers who have not previously opted for seasonal tariffs shall also be permitted to opt for a seasonal tariff upon submitting an application to the concerned Executive Engineer of the Licensee.

v. The off-season tariff is not available to composite units having seasonal and other categories of loads.

vi. The off-season tariff is also not available for such units that have captive generation exclusively for process during season and that avail supply of Licensee for miscellaneous loads and other non-process loads.

vii. Development charges, as applicable to regular HT consumers, shall be paid by the consumers to avail supply under the above-mentioned category with seasonal benefits. Consumers who have already paid the development charges as regular consumers need not pay them again.

4.3.3 CATEGORY-III (C): ENERGY INTENSIVE INDUSTRIES – HT

Applicability

This tariff is applicable to Ferro Alloy Industries, PV ingot and cell manufacturing units, the Poly Silicon Industry, and the Aluminium Industry.

Voltage of Supply	Demand Charges (Rs./ kVA/month)	Energy Charges (Rs. /kVAh)
220 kV	475	4.90
132 kV	475	4.95
33 kV	475	5.35
11 kV	475	5.80

Specific Condition: Energy charges shall be billed based on actual energy consumption or on 50 kVAh/kVA/month of contracted demand, whichever is higher.

4.3.4 CATEGORY-III (E): SOLAR PV MODULE MANUFACTURING INDUSTRIES – HT

Applicability

This tariff is applicable to vertically integrated PV Solar module manufacturing industries allocated under PLI or such projects/industries that have been extended power/tariff-related incentives by the GoAP.

Voltage of Supply	Demand Charges (Rs./ kVA/month)	Energy Charges (Rs. /kVAh)
220 kV	Nil	4.00
132 kV	Nil	4.00
33 kV	Nil	4.00
11 kV	Nil	4.00

Specific Condition: Energy charges shall be billed based on actual energy consumption or on 50 kVAh/kVA/month of contracted demand, whichever is higher.

4.4 CATEGORY-IV: INSTITUTIONAL – HT

4.4.1 CATEGORY-IV (A): Utilities – HT

Applicability

The tariff is applicable to energy consumption by H.T. services for Composite Protected Water Supply (PWS) Schemes operated and/or maintained by local bodies (Panchayats, Municipalities and Municipal Corporations). The composite PWS schemes shall be as defined and modified by the Commission from time to time.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
220 kV	475	6.65
132 kV	475	6.70
33 kV	475	6.95
11 kV	475	7.65
Minimum charges: Rs.300/kVA/Year		

Note: Metering is mandatory.

4.4.2 CATEGORY-IV (B): GENERAL PURPOSE – HT

Applicability

This tariff is applicable for supply of energy to places of Crematoriums, Govt Educational institutions and Student Hostels run by Govt agencies, Charitable institutions i.e., Public charitable trusts and societies registered under the Societies Registration A ct running educational and medical institutions on no profit basis, recognized service institutions and registered old age homes, orphanages and the like rendering gratuitous service to the public at large without any profit. Government Offices and Government Hospitals shall also be billed under this category.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
220 kV	475	6.95
132 kV	475	7.00
33 kV	475	7.25
11kV	475	7.95
Minimum charges: Rs.300/kVA/Year		

Note: Government-controlled Auditoria and Theatres run by Public Charitable Institutions for the purpose of propagation of art and culture, which are not used with a profit motive and other Public Charitable Institutions rendering totally free service to the general public shall also be billed under this category.

4.4.3 CATEGORY-IV (C): RELIGIOUS PLACES – HT

Applicability

This tariff is applicable for the supply of energy to places of worship such as Temples, Churches, Mosques, Gurudwaras and Goshalas.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Voltages	30.00	5.00

Specific Conditions

i. The billing demand shall be the Maximum Demand Recorded during the month or 80% of the contracted demand, whichever is higher.

ii. Energy charges shall be billed based on actual Energy consumption or on 25 kVAh per kVA of Billing Demand, whichever is higher.

4.4.4 CATEGORY-IV (D): RAILWAY TRACTION – HT

Applicability

This tariff is applicable to H.T. Railway Traction Loads.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)
All Voltages	350	6.50

Specific Conditions

(i) The billing demand shall be the maximum demand recorded during the month or 80% of the contracted demand, whichever is higher.

(ii) Energy charges shall be billed on the basis of actual energy consumption or 32 kVAh per kVA per month of Contracted Demand, whichever is higher.

4.5 AGRICULTURE & RELATED

4.5.1 CATEGORY-V (B): AQUA CULTURE & ANIMAL HUSBANDRY – HT

Applicability

This tariff applies to Aquaculture and Animal Husbandry, such as Poultry Farms, Pisciculture, Prawn Culture, and Dairy Farms, etc.

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	30	3.85

Specific Conditions:

Energy charges shall be billed based on actual energy consumption or on 40 kVAh/kVA per Month of Contracted Demand, whichever is higher.

The poultry farms are allowed up to 5% of the total consumption in the poultry firm for the use of staff quarters and office premises. For measuring non-poultry load consumption in poultry firms, loads are to be segregated, and a separate sub-meter at the consumer's cost is to be installed and sealed by the DISCOMs. If, during any month, non-poultry consumption exceeds 5% of total consumption, the consumption exceeding 5% shall be billed under the Non-Domestic category.

Also, a separate sub-meter at the consumer's cost shall be installed and sealed by the DISCOMs for captive feed mixing plants in poultry farms, and such consumption shall be billed @ 5.85/- per kWh.

4.5.2 CATEGORY-V (E): GOVERNMENT / PRIVATE LIFT IRRIGATION SCHEMES – HT

Applicability

This tariff is applicable to Lift Irrigation Schemes managed by the Government of A.P. and for consumers availing HT supply for irrigation.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	NIL	7.15

Note: Metering is mandatory

5. TEMPORARY SUPPLY – HT

There is no separate category for temporary supply. However, Temporary supply can be released against each category, with the applicable terms and conditions, and it shall be billed energy charges @ 1.5 times and the same fixed charges as the corresponding category.

Voltage of Supply	Demand Charges (Rs./kVA/month)	Energy Charges (Rs./kVAh)
All Voltages	Demand charges of the corresponding category	1.5 times of the corresponding HT consumer Category

Specific Conditions for the Release of the HT Temporary Supply

i. Requests for temporary energy supply cannot normally be considered unless there is a clear notice of three months' duration.

ii. Estimated cost of the works means the cost of works for making necessary arrangements for supplying energy including the cost of distribution lines, switchgear, metering equipment, etc. as may be worked out on the basis of standards and norms prescribed by the Licensees from time to time plus cost of dismantling the lines and other works when the supply is no more required less the cost of retrievable material.

iii. (a) The estimated cost of the works as mentioned in para (ii) above shall be paid by the consumer in advance. After the works are dismantled and retrievable materials returned to stores, a bill for the actual amount payable by the consumer shall be prepared, and the difference shall be collected from or refunded to the consumer, as the case may be. No development charges shall be collected for temporary supply.

(b) In addition to the aforesaid charges payable by consumers availing temporary supply, they shall pay hire charges at 2% on the cost of retrievable

material per month or part thereof, for the duration of the temporary supply. These charges will be claimed along with the consumption bills.

iv. (a) The consumer requiring supply on a temporary basis shall be required to deposit in advance, in addition to the estimated cost of works mentioned in para (iii) (a) the estimated consumption charges at the rate stipulated in Tariff Order for Temporary supply, and worked out on the basis for use of electricity by the consumer for 6 hours per day for a period of 2 months in case the supply is required for more than 10 days. If the period of temporary supply is for 10 days or less, the advance consumption charges for the actual period requisitioned shall be paid.

(b) The bill for electricity consumed in any month shall be prepared at the tariff applicable plus hire charges as mentioned in para (iii) (b) above. The consumers have to pay monthly CC charges regularly during the period of availing temporary supply, and the estimated energy consumption deposit shall be adjusted with the last month's consumption bill, and the balance, if any, shall be refunded.

(c) In the case of consumers requiring temporary supply for the purposes of Cinema, the estimated energy charges for a minimum period of 3 months shall have to be deposited by the consumer subject to the condition that the consumer shall pay every month energy and other miscellaneous charges for the preceding month and the amount deposited by him in advance shall be adjusted with the last month consumption bill and the balance amount shall be refunded.

(d) In the event of estimated energy charges deposited by the consumer having been found insufficient, the consumer shall deposit such additional amount as may be demanded by the Licensees, failing which the Licensees may discontinue the supply of electricity.

v. For new connections: Temporary supply at High Tension may be made available by the Licensees to a consumer, on his request, subject to the conditions set out herein.

Temporary supply shall not ordinarily be given for a period exceeding 6 (six) months. For construction projects, temporary supply can be extended for 3 years.

vi. Existing consumers requiring temporary supply or temporary increase in supply: If any consumer availing a regular supply of electricity at High Tension requires an additional supply of electricity at the same point for a

temporary period, the temporary additional supply shall be treated as a separate service, subject to the following conditions.

a. The contracted demand of the temporary supply shall be the billing demand for that service. The recorded demand for the regular service shall be determined by deducting the billing demand for the temporary supply from the maximum demand recorded for the month.

b. The total energy consumed in a month, including that relating to temporary additional supply, shall be apportioned between the regular and temporary supply in proportion to the respective billing demands.

6. GENERAL CONDITIONS FOR HT SUPPLY

6.1 Voltage of Supply

The voltage at which the supply has to be availed by:

(1) HT consumers, seeking to avail supply on common feeders shall be:

For total Contracted Demand with the Licensee and all other sources	
Up to 1500 kVA	At 11 kV
1501 kVA to 2500 kVA	At 11kV, subject to technical feasibility or at 33 kV
2501 kVA to 5000 kVA	At 33 kV
5001 kVA to 10000 kVA	At 33 kV# subject to technical feasibility, or at 132 kV
Above 10000 kVA	At 132 kV# or above, as may be decided by the licensee

Note:

i. While extending the power supply at 33 kV for smaller demands, a proper CT ratio has to be selected.

ii. The DISCOMs will extend the above power supply capacities, subject to technical feasibility.

iii. The Licensee shall ensure adequate conductor capacity, and if augmentation of conductor capacity is required, the necessary augmentation charges may be collected from the consumer.

iv. The Licensee shall ensure voltage regulation within the specified limits.

v. (#) Power supply at 132 kV and above shall be through an independent (Dedicated) feeder or through a Loop-in-Loop-out (LILO) arrangement, as decided by APTransco.

(2) HT consumers seeking to avail supply through independent (dedicated) feeders from the substations where the transformation to the required voltage takes place shall be:

For total Contracted Demand with the Licensee and all other sources	
Capacity	**Supply Voltage**
Up to 3000 kVA	11 kV or 33 kV
3001 kVA to 5000 kVA	33 kV
5001 kVA to 20,000 kVA	33 kV or above
Above 20,000 kVA	132 kv or 220 kV, as may be decided by the licensee

The relaxations are subject to the fulfilment of the following conditions:

(i) The consumer shall pay the full cost of the service line, including take off arrangements at the substation.

(ii) In case of Category-II and Category-III consumer categories, for whom the voltage-wise tariff is applicable, the Licensee shall levy the tariff as per the actual supply voltage.

Provided that the DISCOMs shall have the right to convert an existing independent feeder into an "express feeder" and in such cases, the DISCOMs shall also compensate the existing consumer who had paid the entire cost of the line, including take off arrangement in the sub-station, subject to the fulfilment of the following conditions:

(a) If an independent feeder's age is more than 10 years, no compensation is required to be paid to the existing consumer, and no service line charges shall be collected against the existing feeder.

(b) If the line age is less than or equal to 10 years, the prospective consumer shall pay 50% of the estimated cost of the line, including take-off arrangement up to the tapping point.

(c) The amount paid by the new consumer shall be adjusted against the future bills of existing consumers who have earlier paid for the cost of the feeder, including take off arrangement.

(d) Once the feeder is converted into an express feeder, no compensatory charges shall be collected from the subsequent consumers to avail power supply from that express feeder.

(3) HT consumers intending to avail supply through express feeder from the sub-station where the transformation to the required voltage takes place shall be:

For total contracted demand with the licensees and all other sources

Description	Capacity	Supply Voltage
Total demand of all consumers	Up to 3000 kVA	11 kV
Total demand of all consumers	3001 kVA to 20000 kVA	33 kV

Note: The sum total of individual contracted demands shall not exceed 3000 kVA in case of 11 kV consumers and 20000 kVA in case of 33 kV consumers.

6.2 Voltage Surcharge

H.T. consumers who are now getting supply at a voltage different from the declared voltages and who want to continue taking supply at the same voltage shall be charged as per the rates indicated below:

S. No.	Contracted Demand with Licensee	Voltage at which supply should be availed (in kV)	Voltage at which consumer is availing supply (in kV)	Rates % extra over the normal rates	
				Demand Charges	Energy Charges
(A) HT consumers availing supply through common feeders:					
1.	2501 kVA to 5000 kVA	33	11	12%	10%
2.	5000 kVA to 10000 kVA	33	11	12%	10%
3.	Above 10000KVA	132 or 220	33 or below	12%	10%
(B) HT Consumers availing supply through independent feeders:					
1.	3001 to 20000 kVA	33 or above	11	12%	10%
2.	Above 20000 kVA	132 or 220	33	12%	10%

Note:

i) In case of consumers who have supply arrangements from more than one source, the CMD with the Licensee or RMD, whichever is higher, shall be the basis for levying the voltage surcharge.

ii) The Voltage Surcharge is applicable to only existing services, and licensees shall not release new services at less than the specified voltage corresponding to contracted demand.

6.3 Maximum Demand

The maximum demand of supply of electricity to a consumer during a month shall be twice the largest number of kilo-volt-ampere hours (kVAh) delivered at the point of supply to the consumer during any consecutive 30 minutes in the month. However, for consumers with contracted demand above 4000 kVA, the maximum demand shall be four times the largest number of kilo-volt-ampere-hours (kVAh) delivered at the point of supply to the consumer during any consecutive 15-minute period in the month.

6.4 Billing Demand

The Billing demand shall be the maximum demand recorded during the month or 80% of the contracted demand, whichever is higher, except Category-I(B): HT, i.e. Townships, Colonies, Gated Communities and Villas. For Category-I(B): HT, the minimum billing condition of 80% of the contracted demand does not apply.

6.5 Monthly Minimum Charges

Every consumer, whether he consumes energy or not, shall pay monthly minimum charges calculated on the billing demand plus energy charges specified for each category, to cover a portion of the Licensee's fixed charges.

6.6 Additional Charges for Maximum Demand in excess of the Contracted Demand:

If in any month the Recorded Maximum Demand (RMD) of the consumer exceeds his Contracted Maximum Demand (CMD) with Licensee, the consumer will pay the following charges on excess demand and on energy (penal charges only on excess energy) calculated in proportion to the excess demand:

RMD	Demand Charges on Excess Demand	Energy Charges on Excess Energy
100% to 120% of CMD	2 times the normal charge	Normal
Above 120% and up to 200% of CMD	2 times the normal charge	1.5 times the normal charge
More than 200% of CMD	2 times the normal charge	2 times the normal charge
Excess demand and energy charges shall be computed as follows: Excess Demand = (RMD-CMD) if RMD is more than CMD with the Licensee. Excess Energy = (Excess Demand / RMD) X Recorded Energy		

6.7 Additional Charges for delayed payment

The Licensees shall charge the Delayed Payment Surcharge (DPS) per month on monthly consumption charges only at the rate of 5 paise/100/day or 550, whichever is higher. In case of grant of instalments, the Licensees shall levy interest at the rate of 18% per annum on the outstanding amounts, compounded annually, and both shall not be levied at the same time.

6.8 Customer charges

Every HT Consumer shall pay the customer charges applicable to them, in addition to the demand and energy charges billed.

6.9 Maintenance of Power Factor at the consumer end

HT consumers, who are provided with metering capable of measuring active and reactive power under the orders of the Commission, shall maintain their power factor preferably between 0.95 Lag and 0.95 Lead to ensure system security. Consumers should not maintain a power factor on the leading side less than 0.95 Lead. If any consumer maintains the power factor less than 0.95 Lead for a period of 2 consecutive months, it must be brought back in the range of ± 0.95 within a period of 3 months, failing which, without prejudice to such other rights as having accrued to the licensees or any other right of the licensees, the supply to the consumer may be discontinued.

7 OTHER CHARGES FOR HT SUPPLY

7.1 Service Connection Charges

The service connection charges shall be collected in accordance with the Regulations issued by the Commission from time to time.

7.2 Reconnection

All Categories	Charges
11 kV	2000
33 kV	4000
132/220 kV	6000

7.3 Testing

(a) Installations:	Charges
The first test and inspection of a new installation or of an extension to an existing installation.	Nil
Charges payable by the consumer in advance for each subsequent test and/or inspection if found necessary owing to any fault in the installation or to non-compliance with the conditions of supply	Rs. 300
(b) Meter	Rs.5000
(c) Transformer Oil:	
First sample of oil	Rs. 200
An additional sample of oil from the same equipment received at the same time	Rs. 300

7.4 Miscellaneous Charges

(a) Application Registration Fees	Rs. 500
(b) For changing meter only at the request of the consumer (where it is not necessitated by an increase in Demand permanently)	Rs. 1000
(c) For changing or moving a meter board	Actual cost of material and labour plus 25% supervision charges on the cost of materials and labour.
(d) Customer Charges:	
All categories -11 kV	Rs. 1406/month
All categories - 33 kV & above	Rs. 2813/month
(e) Urgency charges for temporary supply at short notice	Rs. 1000
(f) Special rates chargeable for theft/pilferage and malpractice cases	As per the General Terms and Conditions of Supply (GTCS) approved by the Commission from time to time
(g) Supervision/Inspection & checking charges	Rs. 1000

7.5 Miscellaneous works (HT)

The charges for any work which the Licensee may be required to undertake for the consumer and which is not included in the foregoing schedule, shall be the actual cost of labour and material plus 25% on the cost of labour and material to cover overhead charges. The aforesaid charges shall be paid by the consumer in advance.

7.6 GRID SUPPORT CHARGES

Grid support and parallel operation charges for FY 2026-27 shall be collected only from co-located captive power plants. The status of the captive power plant shall be verified in accordance with the MoP rules and CEA guidelines. The other conditions are as mentioned below:

i. The parallel operation/grid support charges are to be applied to the capacity used (Installed capacity - PPA capacity with DISCOMs - O.A. capacity) for the consumption of the co-located load of the generators connected to the Grid.
ii. Conventional CPPs shall pay Rs. 50 per kW per month.
iii. Renewable energy plants, including waste heat recovery plants, municipal solid waste-based plants, and cogeneration plants, shall pay Rs. 25 kW per month.
iv. Rooftop solar plants under the net-metering/gross-metering policy shall pay Rs. 15 per kW per month.
v. Co-gen sugar mills shall pay charges of Rs. 25 per kW per month, for a period of 4 months or actual operation period, whichever is higher.
vi. These charges shall not apply when the plants are under shutdown for any reason and the shutdown period exceeds two months.

7.7 Green Tariff

Renewable Energy procurement from Distribution Licensee by obligated entities/non-obligated entities at Green Tariff without the need to change category. The obligated/non-obligated entities may purchase Renewable Energy from the Distribution Licensee in the following manner:

i. Any entity may elect to purchase Renewable Energy either up to a certain percentage of its consumption or for its entire consumption, and accordingly, they shall submit a requisition to their distribution licensee at least one month in advance. Then, the distribution licensee shall procure such quantities of renewable energy and supply them to the entities concerned.
ii. The obligated entities may purchase more renewable energy on a voluntary basis than their obligation requires, up to 100%. The percentage of renewable energy required by obligated/non-obligated entities from distribution licensees shall not be less than the RPO specified by the Government of India/APERC for obligated entities, whichever is higher, for that financial year.
iii. The Green Tariff for the Renewable Energy supplied by the distribution licensee for FY 2026-27 shall be 75 paise over and above the applicable tariff for the respective entities, as per the RST Order for FY 2026-27 issued by the Commission. The energy consumed at 75 paise over and above the normally applicable tariff out of the total energy consumed by the entities from the distribution licensees shall be treated as the Renewable Energy supplied by the distribution licensee during that billing month. The Distribution Licensee shall issue the monthly digital certificate (physical certificate upon specific request) to such consumers, certifying the quantity of Renewable Energy from the total consumption.
iv. All electricity consumers in the State have the option to source 100% Renewable Energy power by additionally paying the Green Tariff stated above in their respective

categories, without opting for a separate category "Green Power," which is already in place as per the RST Order approved by the Commission.

v. Any requisition for Renewable Energy from a distribution licensee shall be for a minimum period of one year, and accordingly, energy shall be specified on a month-wise basis.

vi. The Renewable Energy purchased from the distribution licensee in excess of the Renewable Purchase Obligation of an obligated entity, and 100 per cent of energy procured by the non-obligated entities, shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee;

vii. The revenue earned by the distribution licensee from the sale of renewable energy to entities/consumers under the Green Tariff shall be considered as revenue from the sale of power. The Distribution Licensee shall separately maintain, tariff category and sub-category-wise, accounting for the number of consumers, connected load, sales, and revenue from sales under the Green Tariff for consumers, and the same shall be shown separately by the distribution licensees at the time of ARR filings and truing up.

viii. The distribution licensee shall, on a yearly basis, issue a Green Stars certificate to the entities for the green energy supplied by it, subject to the Renewable Energy beyond the renewable purchase obligation (RPO) for obligated entities notified by the government of India/APERC, whichever is higher. The entities/consumers shall be given a Green Stars Rating based on Renewable Energy procurement during the financial year as follows:

a. 100 per cent of consumption: 5 Green Stars
b. 75 per cent of consumption: 4 Green Stars
c. 50 per cent of consumption : 3 Green Stars

Accordingly, the distribution licensee shall issue a "Green Stars Certificate" to all the eligible entities within three months after the completion of that financial year.

ix. Non-obligated entities of any category, including domestic consumers at any voltage level, may opt to procure Renewable Energy in accordance with the procedure stated above.

x. The Distribution licensees shall give wide publicity at regular intervals during the year about the availability of RE power through newspapers/media/interaction meetings with the industrial consumers based on their Renewable Power procurement status.

xi. The green power for consumers availing green tariff shall be "subject to availability of RE" in the respective DISCOM."

7.8 The Standby charges to OA consumers:

The standby charges shall apply only to Long-term OA consumers who request a standby arrangement from the DISCOM for demand in excess of their CMD, either at the time of entering into the Open Access agreement or subsequently. The standby arrangement shall also be provided for the co-located power plants upon request to the concerned DISCOM, and the DISCOM shall approve such request within 1 week of receipt.

If the open access is availed within the CMD of the DISCOMs, and energy from the generator is not injected for any period in a billing cycle, the MD & total energy drawn from the grid by the consumer during such period shall be deemed to be the consumption from the DISCOMs and shall be billed as per RST orders. For such consumers, the standby arrangement and its corresponding LC do not apply.

The consumer shall promptly inform the DISCOM about availing the standby supply when their OA source fails.

The Standby Charges shall be 120% of the normal tariff (on both demand and energy) of the consumer category without any penalty for exceeding the CMD with the DISCOMS (as per clause 8.4 of Regulation 2 of 2006) for a duration not exceeding 72 hours cumulatively for all events (each continuous failure of OA supply shall be treated as 1 event) in a billing month.

When the standby supply is required for more than 72 hours continuously in any event, the consumer shall issue a notice to the DISCOM within 48 hours of availing the standby supply. For co-located consumption from captive power plants, if consumers request a standby arrangement, it shall be provided by the DISCOMs only upon prior notice of two hours. The DISCOM shall provide the standby supply, subject to power availability with the DISCOM and in the Real Time Market (RTM). The Standby Charges shall be 120% of the normal tariff on energy or the maximum tariff of energy purchased from the exchanges/market (during the standby period)by DISCOMs, whichever is higher, is applicable.

The MD and energy charges shall be billed based on the Open Access demand & energy corresponding to the open access demand for the duration of the standby arrangement. MD charges shall be determined on a block-wise basis.

Regarding the standby arrangement required by consumers, an LC for three days of open-access consumption shall be provided. Where the standby requirement extends beyond seventy-two (72) hours, the LC amount shall be dynamically enhanced by the consumer to the DISCOM to ensure continued payment security failing which, the standby charges shall be 150% of the the normal tariff on energy or the maximum tariff of energy purchased from the exchanges/market (during the standby period)by

DISCOMS, whichever is higher is applicable.

The standby arrangement shall not be applicable when R&C measures are in place

210. The payment of subsidy amounts indicated at the beginning of this chapter must be made by the Government of Andhra Pradesh to the Licensees in equal monthly instalments, in advance. The subsidy accounting and payment, including the interest on the subsidy if it gets delayed, shall be done by GoAP as per the SoP communicated by the MoP. GoI dated 03.07.2023.

211. The above determined rates for "Category I (A): Domestic-LT" & "Category V: Agriculture & Others-LT" consumers, for all three licensees, are contingent on payment of subsidy as agreed by the GoAP, failing which, the rates contained in the full cost recovery tariff schedule (Chapter-X of this order) will become operative.

212. The rates indicated in the Retail Supply Tariff Schedule for FY2026-27, together with the terms and conditions prescribed thereunder, shall be applicable in the areas of operation of 3 (three) Distribution Companies, viz. Eastern Power Distribution Company of A.P. Limited (APEPDCL), Southern Power Distribution Company of A.P. Limited (APSPDCL) and Andhra Pradesh Central Power Corporation Ltd (APCPDCL), including the areas of RESCOs which are directed to be taken over by the respective DISCOMs, w.e.f. 01-04-2026 to 31-03-2027.

CHAPTER – XII

CROSS SUBSIDY SURCHARGE AND ADDITIONAL SURCHARGE

Introduction

213. Sections 39(2) (d) (ii) and 40(c) (ii) of the Electricity Act, 2003 (hereinafter referred to as 'the Act') prov ide for payment of a Surcharge (hereinafter referred to as 'the Cross Subsidy Surcharge') when a transmission system is used for open access for supply of electricity to a consumer. Section 42(2) of the Act provides for payment of a surcharge and the wheeling charges as determined by the State Commission. As per these provisions, the Cross-Subsidy Surcharge (CSS) has to be levied on consumers who opt for open access and utilised to meet the current level of cross-subsidy.

214. Section 42(4) of the Act provides that a consumer permitted to receive the supply of electricity from a person other than the Distribution Licensee of the area in which such consumer is located shall be liable to pay an Additional Surcharge to meet the fixed costs of the distribution licensee arising out of its obligation to supply.

Licensees' proposals

215. The three distribution licensees viz., Southern Power Distribution Company of A.P. Ltd. (APSPDCL), Eastern Power Distribution Company of A.P. Ltd (APEPDCL) and Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), along with ARR & Tariff filings for determination of tariff for the retail sale of electricity for FY2026-27, have submitted the proposals for CSS (Cross Subsidy Surcharge), stated to be based on the formula specified in the National Tariff Policy, 2016. The CSS proposed by the Licensees for different categories of consumers is shown in the tables below:

Table 12.1: Filing - APSPDCL - Cross Subsidy Surcharges for FY 2026-27

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
HT Category									
11 kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.58	4.58	2.18	9.35%	0	0.35	1.52	0.35
HT-II(A)	Commercial & Others	10.57	4.58	2.18	9.35%	0	3.34	2.11	2.11
HT-II(A)	Function Halls/Auditoriums	17.04	4.58	2.18	9.35%	0	9.81	3.41	3.41
HT II(B)	Start-up power	9.95	4.58	2.18	9.35%	0	2.72	1.99	1.99
HT III(A)	Industry	9.60	4.58	2.18	9.35%	0	2.37	1.92	1.92
HT-III(B)	Seasonal Industries(Off Season)	12.10	4.58	2.18	9.35%	0	4.87	2.42	2.42
HT-III(C)	Energy Intensive Industries	8.28	4.58	2.18	9.35%	0	1.05	1.66	1.05
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	9.38	4.58	2.18	9.35%	0	2.15	1.88	1.88
HT-IV(B)	General Purpose	11.57	4.58	2.18	9.35%	0	4.34	2.31	2.31
HT-IV(C)	Religious Places	5.18	4.58	2.18	9.35%	0	0	1.04	0.00
HT-V(B)	Aqua and Animal Husbandry	3.92	4.58	2.18	9.35%	0	0	0.78	0.00
HT-V(E)	Govt./ Pvt. Lift Irrigation	7.15	4.58	2.18	9.35%	0	0	1.43	0.00
33 kV									
HT-I(B)	Townships & Colonies	7.61	4.58	1.18	6.51%	0	1.54	1.52	1.52
HT-II(A)	Commercial & Others	11.58	4.58	1.18	6.51%	0	5.51	2.32	2.32
HT II(B)	Start-up power	9.95	4.58	1.18	6.51%	0	3.87	1.99	1.99
HT III(A)	Industrial General	7.77	4.58	1.18	6.51%	0	1.69	1.55	1.55
HT-III(B)	Seasonal Industries	11.03	4.58	1.18	6.51%	0	4.96	2.21	2.21
HT-III(C)	Energy Intensive	6.30	4.58	1.18	6.51%	0	0.23	1.26	0.23
HT-IV(A)	CPWS	8.88	4.58	1.18	6.51%	0	2.81	1.78	1.78
HT-IV(B)	General Purpose	9.64	4.58	1.18	6.51%	0	3.56	1.93	1.93
HT-IV(C)	Religious Places	5.08	4.58	1.18	6.51%	0	0	1.02	0.00
HT-V(E)	Govt./ Pvt. Lift Irrigation	7.15	4.58	1.18	6.51%	0	1.07	1.43	1.07

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
132 kV									
HT-II(A)	Commercial & Others	8.52	4.58	0.71	3.65%	0	3.06	1.70	1.70
HT II(B)	Start-up power	9.95	4.58	0.71	3.65%	0	4.49	1.99	1.99
HT III(A)	Industrial General	6.92	4.58	0.71	3.65%	0	1.46	1.38	1.38
HT-III(C)	Energy Intensive	5.62	4.58	0.71	3.65%	0	0.16	1.12	0.16
HT-IV(D)	Railway Traction	8.23	4.58	0.71	3.65%	0	2.77	1.65	1.65
HT-V(E)	Govt./ Pvt. Lift Irrigation	7.15	4.58	0.71	3.65%	0	1.69	1.43	1.43
220 kV									
HT III(A)	Industrial General	7.95	4.58	0.71	3.65%	0	2.49	1.59	1.59
HT-IV(D)	Railway Traction	8.38	4.58	0.71	3.65%	0	2.92	1.68	1.68
HT-V(E)	Government / Private Lift Irrigation	7.15	4.58	0.71	3.65%	0	1.69	1.43	1.43

Table 12.2: Filing - APCPDCL - Cross Subsidy Surcharges for FY 2026-27

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
HT Category									
11 kV									
HT-I(B)	Townships, Colonies, Gated Communities and Villas	7.70	4.61	1.96	9.35%	0	0.66	1.54	0.66
HT-II(A)	Commercial	11.74	4.61	1.96	9.35%	0	4.70	2.35	2.35
HT-II(A)	Function Halls / Auditoriums	18.04	4.61	1.96	9.35%	0	11.00	3.61	3.61
HT II(B)	Start-up power	9.95	4.61	1.96	9.35%	0	2.91	1.99	1.99
HT III(A)	Industry	9.24	4.61	1.96	9.35%	0	2.20	1.85	1.85
HT-III(B)	Seasonal Industries(Off Season)	8.68	4.61	1.96	9.35%	0	1.64	1.74	1.64

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
HT-III(C)	Energy Intensive Industries	8.73	4.61	1.96	9.35%	0	1.69	1.75	1.69
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	9.03	4.61	1.96	9.35%	0	1.98	1.81	1.81
HT-IV(B)	General Purpose	10.74	4.61	1.96	9.35%	0	3.70	2.15	2.15
HT-V(E)	Govt./ Pvt. Lift Irrigation	7.15	4.61	1.96	9.35%	0	0.11	1.43	0.11
33 kV									
HT-I(B)	Townships & Colonies	7.50	4.61	0.96	6.51%	0	1.61	1.50	1.50
HT-II(A)	Commercial & Others	9.30	4.61	0.96	6.51%	0	3.41	1.86	1.86
HT II(B)	Start-up power	9.95	4.61	0.96	6.51%	0	4.06	1.99	1.99
HT II(C)	Electric Vehicles (Evs) / Charging Stations	6.70	4.61	0.96	6.51%	0	0.81	1.34	0.81
HT III(A)	Industrial General	7.74	4.61	0.96	6.51%	0	1.85	1.55	1.55
HT-III(B)	Seasonal Industries	7.95	4.61	0.96	6.51%	0	2.06	1.59	1.59
HT-IV(B)	General Purpose	8.74	4.61	0.96	6.51%	0	2.85	1.75	1.75
HT-V(E)	Govt./ Pvt. Lift Irrigation	7.15	4.61	0.96	6.51%	0	1.26	1.43	1.26
132 kV									
HT II(B)	Start-up power	9.95	4.61	0.49	3.65%	0	4.68	1.99	1.99
HT III(A)	Industrial General	7.01	4.61	0.49	3.65%	0	1.74	1.40	1.40
HT-IV(D)	Railway Traction	7.85	4.61	0.49	3.65%	0	2.57	1.57	1.57
HT-V(E)	Govt./ Pvt. Lift Irrigation	7.15	4.61	0.49	3.65%	0	1.88	1.43	1.43
220 kV									
HT III(A)	Industrial General	9.78	4.61	0.49	3.65%	0	4.51	1.96	1.96

Table 12.3: Filing - APEPDCL - Cross Subsidy Surcharges for FY 2026-27

Consumer Category		Average Realisation (Excluding customer charges, Minimum charges, NTI) (Rs/Unit)	Per Unit weighted Average Cost of Power Purchase (Rs/Unit)	Transmission, distribution and Wheeling Charges (Rs/Unit)	Applicable Loss %	Carrying Cost of Regulatory Asset (Rs/Unit)	Cross Subsidy Surcharge (Rs./Unit)	20 % of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-(C/(1-L/100)+D+R)	A = 0.2*T	CSS= min (S, A)
HT SUPPLY									
11kV									
HT-I(B)	Townships, Colonies, Gated Communities and Villas	7.48	4.61	1.96	9.43%	0	0.42	1.50	0.42
HT-II(A)	Commercial & Others	11.14	4.61	1.96	9.43%	0	4.08	2.23	2.23
HT-II(A)	Function Halls/ Auditoriums	12.25	4.61	1.96	9.43%	0	5.20	2.45	2.45
HT II(B)	Startup Power	12.25	4.61	1.96	9.43%	0	5.20	2.45	2.45
HT II(C)	Electric Vehicles / Charging Stations	6.70	4.61	1.96	9.43%	0	-	1.34	-
HT III(A)	Industrial General	8.70	4.61	1.96	9.43%	0	1.65	1.74	1.65
HT-III(B)	Seasonal Industries	13.73	4.61	1.96	9.43%	0	6.67	2.75	2.75
HT-IV(A)	Utilities	9.59	4.61	1.96	9.43%	0	2.54	1.92	1.92
HT-IV(B)	General Purpose	11.30	4.61	1.96	9.43%	0	4.24	2.26	2.26
HT-V(E)	Government / Private Lift Irrigation Schemes	7.15	4.61	1.96	9.43%	0	0.097	1.43	0.10
33 kV									
HT-I(B)	Townships, Colonies, Gated Communities and Villas	7.37	4.61	0.96	6.27%	0	1.49	1.47	1.47
HT-II(A)	Commercial & Others	10.71	4.61	0.96	6.27%	0	4.83	2.14	2.14
HT II(B)	Startup Power	12.25	4.61	0.96	6.27%	0	6.37	2.45	2.45
HT III(A)	Industrial General	7.46	4.61	0.96	6.27%	0	1.58	1.49	1.49
HT-III(B)	Seasonal Industries	10.75	4.61	0.96	6.27%	0	4.86	2.15	2.15
HT-III(C)	Energy Intensive Industries	6.16	4.61	0.96	6.27%	0	0.28	1.23	0.28
HT-IV(A)	Utilities	10.70	4.61	0.96	6.27%	0	4.82	2.14	2.14
HT-IV(B)	General Purpose	10.23	4.61	0.96	6.27%	0	4.35	2.05	2.05
HT-V(E)	Government / Private Lift Irrigation Schemes	7.15	4.61	0.96	6.27%	0	1.27	1.43	1.27
132kV									
HT-II(A)	Commercial & Others	10.05	4.61	0.49	3.65%	0	4.77	2.01	2.01
HT II(B)	Startup Power	12.25	4.61	0.49	3.65%	0	6.97	2.45	2.45
HT III(A)	Industrial General	7.30	4.61	0.49	3.65%	0	2.02	1.46	1.46
HT-III(C)	Energy Intensive Industries	5.83	4.61	0.49	3.65%	0	0.56	1.17	0.56
HT-IV(D)	Railway Traction	7.95	4.61	0.49	3.65%	0	2.67	1.59	1.59

220 kV									
HT-II(A)	Commercial & Others	8.35	4.61	0.49	3.65%	0	3.07	1.67	1.67
HT II(B)	Startup Power	12.25	4.61	0.49	3.65%	0	6.97	2.45	2.45
HT III(A)	Industrial General	6.94	4.61	0.49	3.65%	0	1.67	1.39	1.39
HT-III(C)	Energy Intensive Industries	7.99	4.61	0.49	3.65%	0	2.71	1.60	1.60
HT-V(E)	Government / Private Lift Irrigation Schemes	7.15	4.61	0.49	3.65%	0	1.87	1.43	1.43

Views/Objections/Suggestions

216. Key points of contention from stakeholders and DISCOMS response are as follows.

- **Calculation of CSS:**
  - **Objection:** Electro Steel Castings Limited argued against including demand charges in the Tariff ('T') for the CSS calculation and requested that CSS be calculated separately for Time of Day (ToD) slots. The Indian Energy Exchange (IEX) objected to the per-unit CTU/PGCIL charge calculation, arguing that it should be based only on power procured from outside the state.
  - **Reply (DISCOMs):** The inclusion of demand charges in 'T' is justified as 'T' represents the full tariff payable, as per the National Tariff Policy (NTP) formula. PGCIL charges must be computed based on the total power purchase volume for recovery across all voltage levels.
- **CSS Rate and Roadmap:**
  - **Objection:** Entities like Electro Steel Castings Limited, The Andhra Sugars Ltd, Sri Ch. Dinesh Reddy (SCR) and Grasim Industries Limited objected to the proposed CSS increase and requested a reduction. The Andhra Sugars Ltd and AP Textiles Mills Association requested a clear year-wise CSS reduction roadmap, with the latter citing the Electricity Act of 2003. AP Textiles Mills Association noted the proposed CSS for the Industries General category (33KV input) is Rs 1.55/kVAh for FY 2026-27.
  - **Reply (DISCOMs):** CSS proposals are submitted in line with the NTP, 2016. The computed CSS is capped at 20 per cent of the tariff payable by the respective consumer categories, where the calculated CSS exceeds this limit.
- **Regulatory Policy and Oversight:**
  - **Objection:** The Indian Energy Exchange (IEX) requested that the open access CSS be capped at 20% of the Average Cost of Supply (ACOS), citing the Electricity (Amendment) Rules, 2022. South Indian Cement Manufacturers Association (SICMA), FAPCCI, and APFAPA requested a roadmap to keep tariffs within ±20% of the average supply cost and for the Commission (APERC) to determine actual costs for transparent cross-subsidy assessment. SCR requested that Railways may be exempted from the burden of cross-subsidy surcharge by virtue of

provisions contained in the National Tariff Policy issued by the Ministry of Power on 28th January -2016.

- **Reply (DISCOMs):** The CSS on open access users and matters related to the Tariff Policy and Cost of Supply are stated to be under the purview of the Commission (APERC).

Commission's View, Analysis, and Decision:

217. The Commission is satisfied with the replies furnished by DISCOMS to stakeholders regarding the CSS computation. The Commission strictly follows the limitations imposed by the statute and the Tariff Policy in determining the CSS. The Cross-Subsidy Surcharge calculated by the DISCOMs, strictly following the NTP-2016 formula, does not suffer from any error requiring the Commission's intervention. While determining CSS, the Commission strictly followed the formula in NTP, duly limiting it to 20 per cent of the tariff payable by the respective categories of consumers, where the CSS arrived at by the formula exceeds 20 per cent of the tariff. Regarding the increase in CSS over previous years, CSS, as per the formula, 20 per cent of ARR, and applicable CSS for Industrial consumers for the five years, including FY2026-27, are shown in the table below.

DISCOMs	Voltages	CSS (Rs./Unit)		20% Average Revenue Realisation (Rs./Unit)					Applicable CSS (Rs./Unit)				
		S=T-[C/(1-L/100)+D+R]		A=0.2*T					CSS=Lesser of S and A				
		2022-23	2026-27	2022-23	2023-24	2024-25	2025-26	2026-27	2022-23	2023-24	2024-25	2025-26	2026-27
SPDCL	11kV	2.78	**2.87**	1.76	1.87	1.79	1.86	**1.89**	1.76	1.87	1.79	1.86	**1.89**
CPDCL	11kV	2.75	**2.66**	1.72	1.89	1.94	1.96	**1.85**	1.72	1.89	1.94	1.96	**1.85**
EPDCL	11kV	2.85	**1.98**	1.71	1.71	1.7	1.72	**1.71**	1.71	1.71	1.7	1.72	**1.71**
SPDCL	33kV	2.40	**1.79**	1.51	1.49	1.49	1.50	**1.54**	1.51	1.49	1.49	1.50	**1.54**
CPDCL	33kV	2.27	**1.84**	1.45	1.54	1.53	1.56	**1.55**	1.45	1.54	1.53	1.56	**1.55**
EPDCL	33kV	2.54	**1.51**	1.50	1.47	1.46	1.48	**1.48**	1.50	1.47	1.46	1.48	**1.48**
SPDCL	132 kV	1.94	**1.57**	1.37	1.34	1.32	1.36	**1.37**	1.37	1.34	1.24	1.36	**1.37**
CPDCL	132 kV	2.2	**1.73**	1.39	1.36	1.50	1.48	**1.40**	1.39	1.36	1.50	1.48	**1.40**
EPDCL	132 kV	2.32	**1.93**	1.41	1.37	1.37	1.37	**1.44**	1.41	1.37	1.37	1.37	**1.44**
SPDCL	220 kV	2.21	**2.56**	1.42	1.41	1.31	1.43	**1.57**	1.42	1.41	1.20	1.43	**1.57**
EPDCL	220 kV	3.67	**1.59**	1.68	1.32	1.33	1.29	**1.37**	1.68	1.32	1.28	1.11	**1.37**

As seen in the table above, the stakeholders should note that, as per the formula, the CSS decreased substantially in FY2026-27 compared to FY2022-23, indicating a reduction in CSS, although the Commission has not notified any roadmap in this regard. The marginal variation in applicable CSS for FY2026-27 compared to previous years is due to variation in ARR, since CSS is limited to 20 per cent of ARR, and the CSS determined using the formula exceeds this value. Hence, there is no merit to the argument that the CSS has

increased over previous years and is not in line with the NTP or the Act. For energy drawn under an open access agreement with the utilities, the consumer must pay CSS as per section 42(2) of the Electricity Act, 2003; hence, no exemptions can be granted to Railways. Regarding the tariffs within 20 per cent of ACOS, it was discussed in the COS chapter. Further, if the CSS computed by the Commission is negative or zero for any category, the CSS is not specified for that category or consumer in the Order. Accordingly, the Commission proposes to determine CSS as detailed below.

Determination of CSS

218. The formula for computing CSS is provided in the NTP as follows.

S= T – [C/ (1-L/100) + D+ R]

Where **'S'** is the Cross-Subsidy Surcharge (Rs/unit),

'T' is the tariff payable by the relevant category of consumers (Rs/unit), including reflecting the Renewable Purchase Obligation,

'C' is the per unit weighted average cost of power purchase by the Licensee (Rs/unit), including meeting the Renewable Purchase Obligation,

'D' is the aggregate of transmission, distribution and wheeling charge **applicable** to the relevant voltage level (Rs/unit),

'L' is the aggregate of transmission, distribution, and commercial losses, **expressed** as a percentage applicable to the relevant voltage level and

'R' is the per-unit cost of carrying regulatory assets (Rs/unit).

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of consumers seeking open access.

The values of 'T', 'C', 'L', 'D', and 'R' in the above formula have been computed by the Commission as follows.

(i) **Computation of 'T'** Tariff payable by the relevant category of consumers (Rs/unit), including reflecting the Renewable Purchase Obligation. The Tariff is divided into two parts: Demand and Energy Charges. The Tariff 'T' is arrived at by dividing the total estimated revenue (excluding other charges like Customer Charge, Minimum Charge, and NTI) from each category by the total sale of energy to that category, as considered in this order. The applicable 'T" for each category of consumer is shown in the table below for ready reference:

Consumer Categories		SALES, MU			Fixed + Energy Charges (Rs. Cr)			Average Realisation (Excluding Customer Charges, Minimum Charges, NTI, DPS) (Rs./unit) (T)		
		SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL
HT	**11kV**									
I B	Townships, Colonies, Gated Communities, Villas	18.20	24.22	28.26	13.74	18.64	21.12	7.55	7.70	7.47
II A	Commercial & Others	540.11	520.92	745.64	565.25	604.05	818.76	10.47	11.60	10.98
II A	Function Halls/Auditoriums	8.92	15.05	20.26	8.87	14.98	20.16	9.95	9.95	9.95
II B	Start-up power	0.02	0.00	0.15	0.02	0.00	0.15	9.95	0.00	9.95
III A	Industry	947.98	1039.40	1663.69	896.35	960.79	1425.78	9.46	9.24	8.57
III B	Seasonal Industries (Off Season)	6.65	37.84	38.00	7.91	32.86	33.47	11.91	8.68	8.81
III C	Energy Intensive Industries	1.09	1.46	0.00	0.89	1.27	0.00	8.16	8.73	0.00
IV A	Utilities (Composite Protected Water Supply Schemes)	120.08	103.63	121.50	111.57	93.13	116.26	9.29	8.99	9.57
IV B	General Purpose	62.58	59.14	48.16	71.27	63.06	54.23	11.39	10.66	11.26
V E	Government / Private Lift Irrigation	26.02	32.43	22.42	18.61	23.19	16.03	7.15	7.15	7.15
	33kV									
I B	Townships, Colonies, Gated Communities, Villas	2.54	5.53	18.44	1.92	4.15	13.56	7.59	7.50	7.35
II A	Commercial & Others	76.30	141.60	342.78	87.06	130.62	342.92	11.41	9.22	10.00
II B	Start up power	43.49	1.19	1.52	43.27	1.18	1.51	9.95	9.95	9.95
III A	Industry	2379.60	1343.54	2588.17	1829.57	1039.82	1912.50	7.69	7.74	7.39
IV B	Seasonal Industries (Off Season)	0.61	14.57	10.64	0.66	11.58	8.16	10.86	7.95	7.67
III C	Energy Intensive Industries	227.37	0.00	357.15	142.36	0.00	218.70	6.26	0.00	6.12
IV A	Utilities (Composite Protected Water Supply Schemes)	28.02	0.00	10.35	24.61	0.00	11.03	8.79	0.00	10.66
IV B	General Purpose	22.44	42.20	9.87	21.36	36.70	10.06	9.52	8.70	10.20
V E	Government / Private Lift Irrigation	97.80	18.59	23.95	69.92	13.29	17.13	7.15	7.15	7.15
	132 kV									
II A	Commercial & Others	68.91	0.00	31.26	58.27	0.00	31.16	8.46	0.00	9.97
II B	Start-up power	8.63	0.17	1.00	8.59	0.17	0.99	9.95	9.95	9.95
III A	Industry	3114.43	558.93	1843.15	2134.92	391.82	1328.87	6.85	7.01	7.21
III C	Energy Intensive Industries	516.38	0.00	2093.92	288.85	0.00	1213.00	5.59	0.00	5.79
IV D	Railway Traction	913.61	554.75	1179.46	744.22	433.04	935.42	8.15	7.81	7.93
V E	Government / Private Lift Irrigation	180.39	1.90	0.00	128.98	1.36	0.00	7.15	7.15	0.00
	220 kV									
II A	Commercial & Others	0.00	0.00	56.59	0.00	0.00	47.05	0.00	0.00	8.31
II B	Start-up power	1.30	0.00	2.11	1.29	0.00	2.10	9.95	0.00	9.95
III A	Industry	351.73	27.76	1367.62	275.82	27.16	940.16	7.84	9.78	6.87
III C	Energy Intensive Industries	0.00	0.00	62.95	0.00	0.00	49.37	0.00	0.00	7.84
IV D	Railway Traction	197.97	0.00	0.00	163.96	0.00	0.00	8.28	0.00	0.00
V E	Government / Private Lift Irrigation	1239.84	0.00	180.74	886.49	0.00	129.23	7.15	0.00	7.15

(ii) **Computation of 'C'** per unit weighted average cost of power purchase by the Licensee (Rs/unit), including meeting the Renewable Purchase Obligation): The Commission calculated the licensee-wise power purchase cost for FY 2026-27 in Chapter V of this order, and the same has been adopted for the computation of CSS. The summary is shown below for reference:

Licensee	Power Purchase (MU)	Total Cost (in Rs. Cr.)	Weighted Cost of Power Purchase (Rs./Unit)
APSPDCL	33418.51	15,580.85	4.66
APCPDCL	18913.58	8813.26	4.66
APEPDCL	31515.19	14,686.18	4.66

(iii) **Computation of 'D'** (the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level (Rs/unit)):

Step 1: Applicable wheeling charges at various voltage levels & Transmission charges, and PGCIL charges, as approved for FY2026-27 in this order by the Commission, have been adopted for the computation of 'D', shown below for ready reference.

Transmission & Wheeling Charges:

Network	(132 kV and above) (Rs./kVA/month)	33 kV (Rs./kWh)	11 kV (Rs. /kWh)
APSPDCL	201.80	0.47	1.00
APCPDCL	201.80	0.47	1.00
APEPDCL	201.80	0.47	1.00

PGCIL Charges:

Network	PGCIL Charges (Rs. Crs.)	Total PPR for FY2026-27 (MU)
APSPDCL	660.70	33418.51
APCPDCL	373.94	18913.58
APEPDCL	623.07	31515.19

Step 2: The per unit value of Wheeling and/or Transmission and PGCIL charges is arrived at by using the formula shown below:

(i) Transmission Charge (Rs/kW/month)/720 (30*24 and the wheeling charges Rs.per unit of the Network business of DISCOMS are considered.

(ii) PGCIL Charges (Cr.)*10/PPR (MU)

Accordingly, the per-unit values of Wheeling, Transmission, and PGCIL charges computed are shown below:

Network	PGCIL Charges (Rs. kWh)	220 kV (Rs./kWh)	132 kV (Rs./kWh)	33 kV (Rs./kWh)	11 kV (Rs./kWh)
APSPDCL	0.20	0.28	0.28	0.47	1.00
APCPDCL	0.20	0.28	0.28	0.47	1.00
APEPDCL	0.20	0.28	0.28	0.47	1.00

Step 3: The aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level (Rs/unit) computed for each licensee based on step 1 and step 2 is as shown below for three DISCOMs:

Sl.No.	Voltage level	Rs./Unit	Aggregate of Transmission, distribution and wheeling charge	
1	11 kV	1.00	(1+3+5)	1.48
2	33 kV	0.47	(2+3+5)	0.95
3	132 kV	0.28	(3+5)	0.48
4	220 kV	0.28	(4+5)	0.48
5	PGCIL	0.20		

(iv) Computation of "L" (Aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level): The losses as approved by the Commission in chapter IV of this order are adopted for computation of L, which are shown below licensee wise for ready reference:

APSPDCL:

Network	132 kV and 220 kV	33 kV	11 kV	Aggregate loss
	(a)	(b)	(c)	L={1-(1-a)*(1-b)*(1-c)}
For 11kV Consumer	2.92%	2.97%	3.04%	8.67%
For 33kV Consumer	2.92%	2.97%	0.00%	5.80%
For 132 kV and 220kV Consumer	2.92%	0.00%	0.00%	2.92%

APCPDCL:

Network	132 kV and 220 kV	33 kV	11 kV	Aggregate loss
	(a)	(b)	(c)	L={1-(1-a)*(1-b)* (1-c)}
For 11kV Consumer	2.92%	2.97%	3.04%	8.67%
For 33kV Consumer	2.92%	2.97%	0.00%	5.80%
For 132 kV and 220kV Consumer	2.92%	0.00%	0.00%	2.92%

APEPDCL

Network	132 kV and 220 kV	33 kV	11 kV	Aggregate loss
	(a)	(b)	(c)	L={1-(1-a)*(1-b)*(1-c)}
For 11kV Consumer	2.92%	2.72%	3.37%	8.74%
For 33kV Consumer	2.92%	2.72%	0.00%	5.56%
For 132 kV and 220kV Consumer	2.92%	0.00%	0.00%	2.92%

(v) **Computation of 'R' (**Unit cost of carrying regulatory assets (Rs/unit)): As there is no regulatory asset, its value is zero.

219. The Commission, by adopting the values as computed above in the formula provided in NTP, 2016, has calculated the CSS for different categories of consumers for FY2026-27 licensee-wise, duly limiting it to 20 per cent of the tariff payable by respective categories of consumers wherever the CSS arrived by the formula is more than 20 per cent of the tariff. Accordingly, the CSS applicable for different categories of consumers for FY2026-27 in each license area is shown in the tables below:

Table 12.4: Approved - APSPDCL - Cross Subsidy Surcharges for FY 2026-27:

Consumer Categories		Average Realization (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
11kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.55	4.66	1.48	8.67%	0.00	0.97	1.51	0.97
HT-II(A)	Commercial & Others	10.47	4.66	1.48	8.67%	0.00	3.88	2.09	2.09
HT-II(A)	Function Halls/Auditoriums	9.95	4.66	1.48	8.67%	0.00	3.37	1.99	1.99
HT II(B)	Start-up power	9.95	4.66	1.48	8.67%	0.00	3.37	1.99	1.99
HT III(A)	Industry	9.46	4.66	1.48	8.67%	0.00	2.87	1.89	1.89
HT-III(B)	Seasonal Industries (Off Season)	11.91	4.66	1.48	8.67%	0.00	5.32	2.38	2.38
HT-III(C)	Energy Intensive Industries	8.16	4.66	1.48	8.67%	0.00	1.58	1.63	1.58
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	9.29	4.66	1.48	8.67%	0.00	2.71	1.86	1.86

HT-IV(B)	General Purpose	11.39	4.66	1.48	8.67%	0.00	4.81	2.28	2.28
33kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.59	4.66	0.95	5.80%	0.00	1.69	1.52	1.52
HT-II(A)	Commercial & Others	11.41	4.66	0.95	5.80%	0.00	5.51	2.28	2.28
HT II(B)	Start-up power	9.95	4.66	0.95	5.80%	0.00	4.05	1.99	1.99
HT III(A)	Industry	7.69	4.66	0.95	5.80%	0.00	1.79	1.54	1.54
HT-III(B)	Seasonal Industries (Off Season)	10.86	4.66	0.95	5.80%	0.00	4.96	2.17	2.17
HT-III(C)	Energy Intensive Industries	6.26	4.66	0.95	5.80%	0.00	0.36	1.25	0.36
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	8.79	4.66	0.95	5.80%	0.00	2.89	1.76	1.76
HT-IV(B)	General Purpose	9.52	4.66	0.95	5.80%	0.00	3.62	1.90	1.90
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.95	5.80%	0.00	1.25	1.43	1.25
132 kV									
HT-II(A)	Commercial & Others	8.46	4.66	0.48	2.92%	0.00	3.18	1.69	1.69
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	6.85	4.66	0.48	2.92%	0.00	1.57	1.37	1.37
HT-III(C)	Energy Intensive Industries	5.59	4.66	0.48	2.92%	0.00	0.31	1.12	0.31
HT-IV(D)	Railway Traction	8.15	4.66	0.48	2.92%	0.00	2.87	1.63	1.63
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.48	2.92%	0.00	1.87	1.43	1.43
220 kV									
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	7.84	4.66	0.48	2.92%	0.00	2.56	1.57	1.57
HT-IV(D)	Railway Traction	8.28	4.66	0.48	2.92%	0.00	3.00	1.66	1.66
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.48	2.92%	0.00	1.87	1.43	1.43

Table 12.5: Approved - APCPDCL - Cross Subsidy Surcharges for FY 2026-27:

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
11kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.70	4.66	1.48	8.67%	0.00	1.12	1.54	1.12
HT-II(A)	Commercial & Others	11.60	4.66	1.48	8.67%	0.00	5.01	2.32	2.32
HT-II(A)	Function Halls/Auditoriums	9.95	4.66	1.48	8.67%	0.00	3.37	1.99	1.99
HT III(A)	Industry	9.24	4.66	1.48	8.67%	0.00	2.66	1.85	1.85
HT-III(B)	Seasonal Industries (Off Season)	8.68	4.66	1.48	8.67%	0.00	2.10	1.74	1.74
HT-III(C)	Energy Intensive Industries	8.73	4.66	1.48	8.67%	0.00	2.15	1.75	1.75
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	8.99	4.66	1.48	8.67%	0.00	2.40	1.80	1.80
HT-IV(B)	General Purpose	10.66	4.66	1.48	8.67%	0.00	4.08	2.13	2.13
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	1.48	8.67%	0.00	0.57	1.43	0.57
33kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.50	4.66	0.95	5.80%	0.00	1.60	1.50	1.50
HT-II(A)	Commercial & Others	9.22	4.66	0.95	5.80%	0.00	3.33	1.84	1.84
HT II(B)	Start-up power	9.95	4.66	0.95	5.80%	0.00	4.05	1.99	1.99
HT III(A)	Industry	7.74	4.66	0.95	5.80%	0.00	1.84	1.55	1.55
HT-III(B)	Seasonal Industries (Off Season)	7.95	4.66	0.95	5.80%	0.00	2.05	1.59	1.59
HT-IV(B)	General Purpose	8.70	4.66	0.95	5.80%	0.00	2.80	1.74	1.74
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.95	5.80%	0.00	1.25	1.43	1.25
132 kV									
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	7.01	4.66	0.48	2.92%	0.00	1.73	1.40	1.40
HT-IV(D)	Railway Traction	7.81	4.66	0.48	2.92%	0.00	2.53	1.56	1.56
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.48	2.92%	0.00	1.87	1.43	1.43
220 kV									
HT III(A)	Industry	9.78	4.66	0.48	2.92%	0.00	4.50	1.96	1.96

Table 12.6: Approved - APEPDCL - Cross Subsidy Surcharges for FY 2026-27

Consumer Categories		Average Realisation (Excluding Customer Charges, Minimum Charges, NTI) (Rs./unit)	Per unit Weighted Average cost of Power Purchase (Rs./unit)	Transmission, Distribution and Wheeling Charges (Rs./unit)	Applicable Loss%	Carrying Cost of Regulatory Asset (Rs./unit)	Cross Subsidy Surcharge (Rs./unit)	20% of Average Realization	CSS (Rs./Unit)
		T	C	D	L	R	S=T-[C/(1-L/100)+D+R]	A=0.2*T	CSS=Lesser of S and A
11kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.47	4.66	1.48	8.74%	0.00	0.89	1.49	0.89
HT-II(A)	Commercial & Others	10.98	4.66	1.48	8.74%	0.00	4.39	2.20	2.20
HT-II(A)	Function Halls/Auditoriums	9.95	4.66	1.48	8.74%	0.00	3.36	1.99	1.99
HT II(B)	Start-up power	9.95	4.66	1.48	8.74%	0.00	3.36	1.99	1.99
HT III(A)	Industry	8.57	4.66	1.48	8.74%	0.00	1.98	1.71	1.71
HT-III(B)	Seasonal Industries (Off Season)	8.81	4.66	1.48	8.74%	0.00	2.22	1.76	1.76
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	9.57	4.66	1.48	8.74%	0.00	2.98	1.91	1.91
HT-IV(B)	General Purpose	11.26	4.66	1.48	8.74%	0.00	4.67	2.25	2.25
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	1.48	8.74%	0.00	0.56	1.43	0.56
33kV									
HT-I(B)	Townships, Colonies, Gated Communities, Villas	7.35	4.66	0.95	5.56%	0.00	1.47	1.47	1.47
HT-II(A)	Commercial & Others	10.00	4.66	0.95	5.56%	0.00	4.12	2.00	2.00
HT II(B)	Start-up power	9.95	4.66	0.95	5.56%	0.00	4.07	1.99	1.99
HT III(A)	Industry	7.39	4.66	0.95	5.56%	0.00	1.51	1.48	1.48
HT-III(B)	Seasonal Industries (Off Season)	7.67	4.66	0.95	5.56%	0.00	1.79	1.53	1.53
HT-III(C)	Energy Intensive Industries	6.12	4.66	0.95	5.56%	0.00	0.24	1.22	0.24
HT-IV(A)	Utilities (Composite Protected Water Supply Schemes)	10.66	4.66	0.95	5.56%	0.00	4.77	2.13	2.13
HT-IV(B)	General Purpose	10.20	4.66	0.95	5.56%	0.00	4.31	2.04	2.04
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.95	5.56%	0.00	1.27	1.43	1.27
132 kV									
HT-II(A)	Commercial & Others	9.97	4.66	0.48	2.92%	0.00	4.69	1.99	1.99
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	7.21	4.66	0.48	2.92%	0.00	1.93	1.44	1.44
HT-III(C)	Energy Intensive Industries	5.79	4.66	0.48	2.92%	0.00	0.51	1.16	0.51

HT-IV(D)	Railway Traction	7.93	4.66	0.48	2.92%	0.00	2.65	1.59	1.59
220 kV									
HT-II(A)	Commercial & Others	8.31	4.66	0.48	2.92%	0.00	3.03	1.66	1.66
HT II(B)	Start-up power	9.95	4.66	0.48	2.92%	0.00	4.67	1.99	1.99
HT III(A)	Industry	6.87	4.66	0.48	2.92%	0.00	1.59	1.37	1.37
HT-III(C)	Energy Intensive Industries	7.84	4.66	0.48	2.92%	0.00	2.56	1.57	1.57
HT-V(E)	Government / Private Lift Irrigation	7.15	4.66	0.48	2.92%	0.00	1.87	1.43	1.43

Determination of Additional Surcharge

220. The DISCOMs have not filed proposals for an additional surcharge. Hence, the Commission has not determined the same in the present Order. However, if the DISCOMS propose such charges in the future, as per their entitlement under section 42(4) read with the NTP for an additional surcharge, the same may be made for FY2026-27 within three months from the receipt of this Order.

CHAPTER – XIII

Suo Motu
Determination of True-up for the Distribution Business and Retail Supply Business for FY 2024-25

In respect of:

Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL)
Central Power Distribution Company of Andhra Pradesh Limited (APCPDCL)
Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL)

Introduction

221. As detailed in Chapter-I above, the Chairman and Managing Director of APCPDCL, vide letter dated 25.09.2025, requested the Commission, on behalf of the three DISCOMs, to permit filing of the Aggregate Revenue Requirement (ARR) and Filings for Proposed Tariff (FPT) petitions for the Retail Supply Business for the third year of the Fifth Control Period, i.e., FY 2026-27, on an annual basis. The Commission, vide its proceedings dated 13.10.2025, accorded permission to the DISCOMs to file the ARR and FPT petitions for the Retail Supply Business for FY 2026-27 on an annual basis, along with the Performance Reports/Petitions and True-up/True-Down for FY2024-25, in accordance with Regulation 4 of 2005 and its amendments.

222. However, the DISCOMs neither included a separate chapter on true-up nor filed an independent true-up petition for FY 2024-25. However, the relevant data pertaining to the true-up exercise was furnished as part of the controllable and uncontrollable items in the Performance Review for FY 2024-25 in their filings. They also claimed uncontrollable item variations for FY2024-25 as part of ARR for FY2026-27.

223. In exercise of the powers conferred under Sections 61, 62, 86(1)(a), and 94 of the Electricity Act, 2003, read with the provisions of the APERC Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity Regulations governing truing-up of DISCOMs, the Commission has undertaken, on a suo motu, the True-up of the Distribution Business and Retail Supply Business for FY 2024-25 in respect of the AP DISCOMs, namely Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL), Central Power Distribution Company of Andhra Pradesh Limited (APCPDCL), and Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL). The applicable Tariff Regulations do not deny annual truing-up of DISCOMs, and the power to determine tariff inherently includes the power to review and reconcile actual performance through truing-up. The Appellate Tribunal for Electricity, in O.P. No. 1 of 2011 (order dated 11.11.2011), had directed all State Commissions to undertake, preferably, annual truing-up, if necessary, on suo motu. The Hon'ble Supreme Court, in *BSES Rajdhani Power*

Ltd. & Anr. v. Union of India & Ors., Judgment dated 06.08.2025 (2025 INSC 937), while examining the issue of regulatory assets, emphasised the need for adherence to cost-reflective tariff principles and a structured, time-bound approach for addressing revenue gaps. The Commission is therefore statutorily empowered to initiate such proceedings in discharge of its regulatory functions. Several stakeholders also urged the Commission to take up True up/down for FY2024-25 during the hearings on ARR & FPT filings for FY2026-27. Accordingly, the Commission is inclined to determine the Trueup/down for FY2024-25.

224. The DISCOMs have furnished the relevant data pertaining to FY 2024-25 in their filings, as detailed in the Performance Review Chapter above, i.e., Chapter-III. The Commission examined the submissions and, where required, sought additional information, clarifications, and supporting data from the DISCOMs. Upon detailed scrutiny of the filings and the additional information furnished, the Commission determines the true-up/down for the AP DISCOMs for FY 2024-25, as detailed below in this Chapter.

Filings of the DISCOMs

225. The MYT Order approved and actual amounts, item-wise and in total, pertaining to the entire Distribution Business of the three DISCOMs for FY 2024-25, are shown in the table below.

Table 13.1: Filings by APDISCOMs (MYT vs Actuals)

Sl. No.	Name of the Parameter	APSPDCL		APCPDCL		APEPDCL	
		Apprvd	Actuals	Apprvd	Actuals	Apprvd	Actuals
1	O & M Expenses	3,083	2,841	1,608	2,224	2,624	1,756
2	Depreciation	549	645	299	697	272	555
3	Taxes on Income	33	0	27	0	25	0
4	Other Expenditure	15	0	15	1	15	7
5	Special Appn. for Safety measures	0	0	0	0	0	0
6	Force Majeure	0	0	0	1	0	0
7	**Total Expenditure (7=1+2+3+4+5+6)**	**3,680**	**3,486**	**1,950**	**2,923**	**2,936**	**2,318**
8	Expenses Capitalized	661	450	538	263	543	202
9	**Net Expenditure (8=6-7)**	**3,020**	**3,036**	**1,412**	**2,659**	**2,394**	**2,117**
10	Return on Capital Employed	586	704	488	532	455	393
11	**Total Distribution ARR (10=8+9)**	**3,606**	**3,740**	**1,899**	**3,192**	**2,848**	**2,510**
12	LESS: Wheeling Revenue/Open Access/NTI	60	94	17	307	19	363
13	**Revenue Requirement**	**3,546**	**3,645**	**1,882**	**2,884**	**2,829**	**2,147**

Based on the above, the total loss/gain for the three DISCOMs is shown in the table below:

Table 13.2: Filings: Total loss/gain for the Three DISCOMs (MYT vs Actuals)

Year	Approved (A)	Actuals (B)	Var. (V) (V) = (B)-(A)
APSPDCL	3,545.86	3,645.39	99.53
APCPDCL	1,882.18	2,884.35	1,002.17
APEPDCL	2,829.08	2,147.01	-682.07
Three DISCOMs Total	**8,257.12**	**8,676.75**	**419.63**

226. The provisions relating to true-up of the Distribution Business and Retail Supply Business are governed by the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005. In particular, Clause 19, read with Clause 10 of the said Regulation, provides for the treatment of true-up, pass-through of uncontrollable items, and sharing of gains and losses under the Multi-Year Tariff (MYT) framework.

227. The item-wise comparison of the amounts regarding ARR and Revenue approved in the Retail Supply Tariff (RST) Order dated 11.03.2024 and the corresponding actual figures furnished by the DISCOMs in their FY 2024-25 filings is shown in the table below.

Table 13.3: APDISCOMs – Retail Supply Business (RST Order vs. Actuals)

Particulars	APSPDCL		APCPDCL		APEPDCL	
	RST Order	Filings	RST Order	Filings	RST Order	Filings
Transmission Cost	1,522.53	1,197.30	840.82	668.68	1,578.69	1,133.80
SLDC Charges	41.96	35.80	23.17	20.15	43.51	34.29
Distribution Cost	3,143.58	2,651.55	1,501.74	1,954.08	1,690.51	1,776.96
PGCIL Charges	556.17	635.12	307.15	351.56	576.69	595.02
ULDC Charges	1.41	3.17	0.78	1.70	1.46	2.88
Network and SLDC cost	**5,265.64**	**4,522.94**	**2,673.67**	**2,996.17**	**3,890.86**	**3,542.94**
Power Purchase Cost	14,707.55	16,409.08	8,122.33	9,079.62	15,250.12	15,311.73
Distribution Cost attributable to Retail Supply Business	1,346.42	993.88	659.58	927.47	1,172.49	990.54
Interest on Consumer Security Deposit	183.50	161.50	118.67	154.83	202.86	177.95
Supply Margin in Retail Supply Business	15.39	28.24	18.98	-	15.39	13.80
Other Expenses	173.79	174.97	138.18	58.59	90.24	32.93
Additional Interest on pension bonds of AP Genco order	521.11	680.26	291.69	392.61	533.73	609.27
Provision for bad debts	148.36	148.36	28.39	2.17	3.63	24.80
N-2 Year (FY 2022-23) un Controllable items pass Through	767.25	767.25	607.13	607.13	-446.39	-446.95
Interest on Working Capital	1.30	-	-	-	-	-
Supply Cost	**17,864.64**	**19,363.54**	**9,984.94**	**11,222.42**	**16,822.07**	**16,714.07**

Particulars	APSPDCL		APCPDCL		APEPDCL	
	RST Order	**Filings**	**RST Order**	**Filings**	**RST Order**	**Filings**
Aggregate Revenue Requirement	**23,130.28**	**23,886.48**	**12,658.61**	**14,218.59**	**20,712.92**	**20,257.01**
Revenue						
Revenue from Tariffs	14,011.85	13,480.91	8,898.27	9,033.95	17,428.76	15,635.36
Non-Tariff Income	1,388.40	1,724.10	415.33	580.07	432.56	630.58
LPS payment to GENCOs	-75.67	-151.79	-24.05	-71.54	-17.18	-95.55
Revenue from CSS & Grid support Charges	162.46	175.85	21.53	21.58	89.71	143.39
Income from the sale of RECs		42.19		4.73		7.98
Subsidy	7,643.24	8,097.23	3,347.53	3,457.45	2,779.07	2,929.95
Total Revenue	**23,130.28**	**23,368.49**	**12,658.61**	**13,026.24**	**20,712.92**	**19,251.71**
Net Gap	**0.00**	**517.99**	**0.00**	**1,192.35**	**0.00**	**1,005.30**

228. The relevant clauses of the APERC Regulation 4 of 2005 regarding the True-up/down of Distribution and Retails Supply Business of DISCOMS are provided below.

Clause 19 of Regulation 4 of 2005:

"CORRECTIONS FOR "UNCONTROLLABLE" ITEMS AND "CONTROLLABLE ITEMS AND SHARING OF GAINS/LOSSES OF " CONTROLLABLE" ITEMS

The Distribution Licensee shall file its proposals for pass-through as well as sharing of gains/losses on variations in "uncontrollable" items of ARR and "controllable" items (indexed to external parameters) in accordance with clause 10 of this Regulation."

Clause 10 MULTI-YEAR TARIFF FRAMEWORK AND APPROACH

"10.1 The multi-year tariff framework shall be based on the following approach, for calculation of aggregate revenue requirement and expected revenue from tariff and charges.

10.2 Base Year:- Values for the Base Year of the Control Period will be determined based on the audited accounts available, best estimate for the relevant years and other factors considered appropriate by the Commission, and after applying the tests for determining the controllable or uncontrollable nature of various items. The Commission will normally not revisit the performance targets even if the targets are fixed on the basis of base values of un-audited accounts.

10.3 Targets:- Targets will be set for items that are deemed by the Commission as "controllable" which constitute operation & maintenance costs, financing costs, and for distribution losses, duly adhering to the Licensees' Standards of Performance Regulation. Trajectory for specific variables may be stipulated by the Commission where the performance of the applicant is sought to be improved upon through incentives and disincentives.

10.4 Controllable and Uncontrollable items of ARR:- The expenditure of the Distribution Licensee considered as "controllable" and "uncontrollable" shall be as follows:

Distribution Business	
ARR Item	***"Controllable"/ "Uncontrollable"***
Force Majeure	*Uncontrollable*
Change in law	*Uncontrollable*
AT&C losses	*Controllable*
Contingency reserves	*Uncontrollable*

In addition to the above items the retail supply business shall include the following:

Retail Supply Business	
ARR Item	***"Controllable"/Uncontrollable"***
Sale of Electricity to the Consumers	*Uncontrollable*
Revenue from Sale of Electricity to Consumers	*Uncontrollable*
Inter-state and Intra-state Transmission & Load Despatch Charges	*Uncontrollable*
Interest on Consumer Security Deposits	*Uncontrollable*
Taxes on Income	*Uncontrollable*
Bad debts	*Controllable*

10.5 Pass through of Gains/Losses due to variations in "uncontrollable" items of the ARR*: The Distribution Licensees shall present variations in each uncontrollable item with detailed reasoning. The aggregate gain/loss of the nth year in all uncontrollable items of Distribution and Retail Supply Businesses shall be pass-through in the ARR of the (n+2) year of Retail Supply Business in case the filings are done on an annual basis. If the filings of Retail Supply Business are done for the entire control period, the aggregate gain/loss in uncontrollable items shall be pass-through to consumers as a True-down/up in separate proceedings either based on the petition filed by the Licensees or on suo-motu determination by the Commission on an annual basis.*

Provided that the Commission shall allow the financing costs on account of the time gap between the time when the true-up becomes due and when it is actually allowed. The licensees shall file True-up/down petitions of n_{th} year by 30th November of (n+1) year independently or along with ARR & FPT petition if permitted annually, and the Commission shall as far as possible issue the Order on the same within 120 days from the date of such filings.

10.6 ***Sharing of Gains /Losses on variations in "controllable" items of ARR:-*** *The Distribution licensees shall present variations in each controllable item with detailed reasoning. The aggregate gain/loss of the nth control period (Actuals of 4 years and provisional for 5th year) in controllable items of Distribution and Retail Supply Businesses shall be pass-through in the respective ARR of (n+1) control period of Distribution & Retail Supply Businesses at the appropriate ratio for each item as decided by the Commission. However, the Licensees shall submit the gains/losses in each controllable item of the Distribution Business for the previous financial year by 30th November of the current financial year through the annual performance petition or shall submit the gains/losses in each controllable item as a part of ARR filings of the Retail Supply Business for the next financial year if the filings are done on an annual basis. The gains/losses in the*

controllable items of ARR on account of factors that are beyond the control of the Distribution Licensees shall be a pass through to the consumers similar to the controllable items as stated in clause 10.5 above. "

Distribution Business True-up (FY2024-25)

229. Having examined the extant regulatory provisions, the Commission now proceeds to determine the True-up of the Distribution Business of APSPDCL, APCPDCL and APEPDCL for FY 2024-25. The True-up involves reconciliation of the approved Distribution Aggregate Revenue Requirement (ARR) with the actual revenue and expenditure and revenue as per the audited accounts, such as employee cost, administrative and general expenses, repair and maintenance expenses, depreciation, interest and finance charges, return on equity, and other approved components of the Distribution Business. The item-wise analysis and the Commission's decisions are discussed in the succeeding paragraphs.

O&M Costs:

230. In the MYT Distribution Order dated 27.09.2024 for the Fifth Control Period, the Commission approved O&M expenses on a normative basis, derived from network parameters, consumer base, and escalation factors.

As per Clause 10.4 of Regulation No. 4 of 2005, O&M expenses are classified as controllable items. Accordingly, the gains or losses arising from variations between approved and actual O&M expenses shall be examined prudently. They are to be finalised in accordance with Clause 10.5 and Clause 10.6, read with Clauses 11 and 14 of the Regulation.

The Commission proposes to examine the O&M expenses incurred by APSPDCL, APEPDCL and APCPDCL for FY 2024-25 with reference to:

- the approved norms in the MYT Order,
- the actual expenditure as per audited accounts, and
- explanations furnished by the Distribution Licensees,

The O&M expenses approved in the MYT Wheeling Tariff Order, the actual expenditure incurred, and the resultant gain or loss for each DISCOM are shown in the following table:

Table 13.4: APDISCOMs O&M Cost - MYT vs Actual (Rs. Cr.)

Sl No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual expenditure incurred	The loss/gain
1	APSPDCL	3,083.01	2,840.71	-242.30
2	APCPDCL	1,607.88	2,223.87	615.99
3	APEPDCL	2,623.54	1,756.14	-867.40
Total		**7,314.43**	**6,820.72**	**-493.71**

Operation and Maintenance (O&M) expenses form a significant component of the Aggregate Revenue Requirement of the Distribution Licensees and comprise Employee Expenses, Administrative & General (A&G) Expenses, and Repairs & Maintenance (R&M) Expenses. Each component of O&M is scrutinised as detailed below.

i. Employee Expenses

Employee expenses constitute the most significant component of O&M expenses. The table below shows the employee expenses approved in the Wheeling Tariff Order, the actual employee expenses incurred by the Distribution Licensee as per audited accounts, and the percentage variation of actual expenditure with reference to the approved values for FY 2024-25

Table 13.5: APDISCOMs - Gross Employees Expenses - MYT vs Actual (Rs. Cr.)

Sl No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual expenditure incurred	Percentage of variation with reference to the tariff order
1	APSPDCL	2,571.24	2,334.28	-9.22%
2	APCPDCL	1,327.53	1,898.40	43.00%
3	APEPDCL	2,227.20	1,411.98	-36.60%
Total		**6,125.97**	**5,644.66**	**-7.86%**

The detailed break-up of employee expenses furnished by the DISCOMs, including salaries and pension contributions, is shown in the table below:

Table 13.6: APDISCOMs: Employees' Expenses Details

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL
1	Salaries, Wages, Bonus and Benefits	1,520.81	1,005.57	1,411.98
2	Pension Contribution and Terminal Benefits	813.47	892.83	0.00
Total		**2,334.28**	**1,898.40**	**1,411.98**

As can be seen from the table above, the provision made for the employees' pension and terminal benefits is significant for APSPDCL and APCPDCL. The Commission examined the relevant details in the audited accounts of the DISCOMs and observed that the certified information furnished is in accordance with the books of accounts.

The Commission proposes to examine the employees' expenditure in light of the norms approved in its MYT Order for the 5th CP. The Norms approved by the Commission are as shown in the table below.

Table 13.7: APDISCOMs - Norms for Employees' Expenses (Rs.)

Particulars	APSPDCL	APCPDCL	APEPDCL
EC norm (Rs. Per Substation)	7,512,148	6,475,981	9,228,382
EC norm per line (Rs./ckt.km)	16,304	13,849	23,810
EC norm (Rs. per DTR)	4,966	4,640	9,262
EC norm (Rs. Per consumer)	549	520	639

With a view to examining deviations from norms, the Commission has obtained the actual lengths of lines and bays from APDISCOMs during FY 2024-25, as shown in the table below.

Table 13.8: **Actual length of lines and bays of APDISCOMs during FY 2024-25**

APDISCOMs SS, LINE, DTRS & Consumers	APSPDCL	APCPDCL	APEPDCL
No. of 33/11 KV SS	1,606	963	1,006
CKT KMs	317,639	262,908	195,559
DTRs	737,324	313,290	326,984
No. of Consumers	8,637,742	5,323,937	7,329,288

Based on the approved norms and the actual asset and consumer base, the Commission has computed the admissible employee expenses for each Distribution Licensee for FY 2024-25. The employees' expenses as per the MYT Order, the expenses actually incurred, as shown in books, and the Commission's computation as per norms are shown in the tables below.

Table 13.9: All DISCOMs - Employees' Expenses MYT Vs Actual Vs Norms (Rs. Cr.)

Sl.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual Expenditure Incurred	Computed Expenditure as per the Norms
1	APSPDCL	2,571.24	2,334.28	2564.70
2	APCPDCL	1,327.53	1,898.40	1409.95
3	APEPDCL	2,227.20	1,411.98	2165.20
Total		**6,125.97**	**5,644.66**	**6,139.84**

The Commission notes that the pension and terminal benefit obligations in respect of APSEB origin employees are mandatory in nature. Provisioning for pension and gratuity liabilities based on the actuarial valuation of past service under revised pay scales is mandatory, not discretionary. In this regard, it is also pertinent to note the judgment of the Apex Court in West Bengal Electricity Regulatory Commission vs. CESC Limited (2002) 8 SCC 715, wherein it was held that prudently incurred employees' costs need to be reimbursed to the utility. The Hon'ble APTEL followed the said judgment of the APEX Court in its Order dated 24.03.2015 in Appeal Nos. 55 of 2003, 77 of 2013, 194 of 2013, 259 of 2012, 63 of 2013, 143 of 2013, 158 of 2013, and 43 of 2014. Therefore, in the light of the above, the Commission is of the opinion that it is legally imperative for the licensee to make appropriate provision for payment of pension and

retirement benefits and transfer the required amounts to meet this expenditure to the appropriate trust. Although O&M expenses are controllable, the liability for pension payments undoubtedly falls within the realm of uncontrollable factors. On examination of the employee expenses, the Commission observes that only the APCPDCL employee expenses exceed the approved norms, primarily due to pension liabilities. In respect of APSPDCL, though the pension liabilities are substantial, the overall employee expenses remain within the approved norms.

Table 13.10: DISCOMs - Actual Employee Expenses with reference to Pension Liabilities for FY 2024-25 (Rs.Cr.)

Particulars	APSPDCL	APCPDCL	APEPDCL
Employees' expenditures in excess of the norms (A)	-230.42	488.45	-753.22
Pensions liability provision (B)	813.47	892.83	0
Net Excess over the norms (C)=(A)-(B)	**-1,043.89**	**-404.38**	**-753.22**

From the above, it is clear that the substantial variation in “Employees Expenses” is mainly due to DISCOMs making a provision for future pension liabilities of the erstwhile APSEB Employees based on actuarial reports. If these amounts are excluded, the employee expenses incurred by the Distribution Licensees are within the normative levels approved in the MYT Distribution Order for FY 2024-25 of the Fifth Control Period. Hence, as done in the earlier Orders, the Commission is inclined to approve the employees' expenses as filed by the DISCOMS.

In view of the acceptance of pension and terminal benefit liabilities in respect of APSEB-origin employees and other employees, as discussed above, having noted the provisions have been created for such liabilities, **the Commission directs the Distribution Licensees to deposit the amounts approved towards pension and terminal benefit liabilities into their respective Pension/Gratuity Trusts and to report compliance with the Commission periodically, along with their ARR filings**.

ii. A&G Expenses

Administrative and General (A&G) expenses include expenditures for administration, office expenses, professional charges, legal expenses, and other overheads of the Distribution Business. The MYT Order approved A&G expenses on a normative basis, similar to those of employees’ expenses. The actual A&G expenses are shown in the table below.

Table 13.11: APDISCOMs - A&G Expenses Filed Vs MYT Order (Rs. Cr.)

Sl No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual expenditure incurred	Percentage of variation with reference to the tariff order
1	APSPDCL	151.59	143.37	-5.42%
2	APCPDCL	60.56	106.36	75.62%
3	APEPDCL	142.17	130.50	-8.21%
Total		**354.32**	**380.23**	**7.31%**

The Commission proposes to examine the actual A&G expenses incurred by the Distribution Licensees, as shown in the above table, and compare the same with the normative A&G expenses computed in accordance with the MYT Order. The A&G norms as per MYT Order, DISCOM-wise, are shown below:

Table 13.12: APDISCOMs - A & G Expenses Norms (Rs.)

Particulars	APSPDCL	APCPDCL	APEPDCL
A&G norm (Rs. Per Substation)	433165	227148	636383
A&G norm per line (Rs./ckt.km)	902	687	1,647
A&G norm (Rs. per DTR)	316	264	469
A&G norm (Rs. Per consumer)	35	32	36

The tables below present the Administrative and General (A&G) expenses approved in the MYT Order, the actual A&G expenditure incurred by the DISCOMs as per audited accounts shown in the books, and the admissible A&G expenditure computed in accordance with the norms approved in the MYT Order for FY 2024-25.

Table 13.13: APDISCOMs - A&G Expenses - MYT vs Actual vs Norms (Rs. Cr.)

S. No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual Expenditure incurred	Computed expenditure as per the norms
1	APSPDCL	151.59	143.37	151.75
2	APCPDCL	60.56	106.36	65.24
3	APEPDCL	142.17	130.5	137.95
Total		**354.32**	**380.23**	**354.94**

The Commission has examined the Administrative and General (A&G) expenses incurred by the APDISCOMs for FY 2024-25, with reference to the expenditure approved in the Wheeling Tariff Order and the expenditure computed in accordance with the applicable norms. As seen from Table 26, the actual A&G expenditure of APSPDCL and APEPDCL is within the normative limits. Accordingly, the A&G expenses of APSPDCL and APEPDCL are approved as filed.

However, in the case of APCPDCL, the actual A&G expenditure of Rs. 106.36 Crore exceeds the normative amount of Rs. 65.24 Crore by Rs. 41.12 Crore. Since A&G expenses are subject to normative control under the regulatory framework, the excess amount is not admissible. Accordingly, an amount of Rs. 41.12 Crore is disallowed under A&G expenses in respect of APCPDCL.

iii. R&M Expenses

In the MYT Distribution Order for the 5th Control Period, the Commission approved R&M expenses on a normative basis, linked to the Distribution Licensees' asset base. The R&M expenses incurred by DISCOMS against the MYT Order are shown in the table below.

Table 13.14: APDISCOMs - R&M Expenses Filed Vs MYT Order (Rs. Cr.)

Sl No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual expenditure incurred	Percentage of variation with reference to the tariff order
1	APSPDCL	360.18	363.06	0.80%
2	APCPDCL	219.79	219.11	-0.31%
3	APEPDCL	254.17	213.66	-15.94%
Total		**834.14**	**795.83**	**-4.59%**

In the MYT Distribution Order for the Fifth Control Period, Repairs and Maintenance (R&M) expenses were approved at 2.05% of the opening balance of the Gross Fixed Assets (GFA) of the year of consideration.

The Commission has cross-checked the GFA figures submitted by the Distribution Licensees against those reflected in the audited annual books of accounts and found them to be matching. Accordingly, 2.05 per cent of the opening balance of the actual GFA of the relevant year has been considered as the admissible R&M expense for each year for analysis and comparison. The R&M expenses estimated by the Commission, as per norms, against the MYT Order and Actual, are shown in the tables below.

Table 13.15: APDISCOMs - R&M Expenses - MYT vs Actual vs Norms (Cr.)

Sl No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual expenditure incurred	Computed expenditure as per the norms
1	APSPDCL	360.18	363.06	359.97
2	APCPDCL	219.79	219.11	219.53
3	APEPDCL	254.17	213.66	254.37
Total		**834.14**	**795.83**	**833.88**

As the Commission is not inclined to revisit the norms set out in the MYT Order, R&M expenses are limited to the norms set out in the above tables. Accordingly, the disallowed R&M expenses for each DISCOM are shown in the table below.

Table 13.16: DISCOMs - Disallowed R&M Expenditure in Excess of the Norms (R&M) (Rs.Cr.)

Item	APSPDCL	APCPDCL	APEPDCL
Disallowed expenditure for 4th Control Period	3.09	0	0

Based on the decisions supra on each component of O&M costs, the Commission has determined the admissible O&M expenses for each Distribution Licensee for FY 2024-25. The approved O&M expenses against the MYT Order and Actual are shown in the tables below:

Table 13.17: APDISCOMs - Gross O&M Expenses -MYT vs Actual vs Norms (Rs.Cr.)

Sl. No.	DISCOM	Expenditure as per the Wheeling Tariff Order	Actual expenditure incurred	Approved as per this order	Variation
		(A)	(B)	(C)	(B-C)
1	APSPDCL	3,083.01	2,840.71	2837.62	3.09
2	APCPDCL	1,607.88	2,223.87	2,182.75	41.11
3	APEPDCL	2,623.54	1,756.14	1,756.14	0.00
Total		**7,314.43**	**6,820.72**	**6,776.51**	**44.20**

Force Majeure

231. It is observed that APCPDCL has incurred an amount of Rs. 1.43 Crore under the head "Force Majeure" for FY 2024-25. Upon enquiry, APCPDCL has submitted that the said expenditure was incurred towards restoration works necessitated due to cyclones and floods that occurred during August/September 2024 within its jurisdiction, and that the expenditure is duly reflected in the audited accounts.

The Commission has examined the details and supporting information furnished in this regard. Considering that the expenditure pertains to restoration works arising out of natural calamities and qualifies as a Force Majeure event, the Commission is of the view that the same is admissible. Accordingly, the said amount is approved in addition to the normal Repairs & Maintenance expenses.

Therefore, the amount of Rs. 1.43 Crore incurred by APCPDCL under "Force Majeure" for FY 2024-25 is approved in this Order.

Depreciation

232. The Commission has cross-checked the opening Gross Fixed Assets, additions to Gross Fixed Assets, and depreciation figures submitted by the Distribution Licensees in their respective petitions against the audited annual accounts and found them to be matching.

Accordingly, the depreciation loss/gain against FY 2024-25, DISCOM-wise, is shown in the following tables:

Table 13.18: APDISCOMs - Depreciation - MYT vs Actual (Rs.Cr.)

S. No.	DISCOM	As per the Wheeling Tariff Order	Actual	The loss/gain
1	APSPDCL	549.42	645.30	95.88
2	APCPDCL	299.33	696.91	397.58
3	APEPDCL	272.32	555.24	282.92
Total		**1121.07**	**1897.45**	**776.38**

APSPDCL and APCPDCL have stated that they have shown depreciation on the actual assets as per the books of accounts at the rates notified by the Ministry of Power. APEPDCL has stated that it has shown depreciation in accordance with the CERC methodology.

The Commission observes that Regulation No. 4 of 2005 provides that depreciation shall generally be computed in accordance with the rates and terms specified by the Central Electricity Regulatory Commission (CERC). The Commission further notes that the MYT Distribution Order for the Fifth Control Period approved depreciation based on methodology and rates consistent with the CERC Regulations.

In view of the above, the depreciation booked by APSPDCL and APCPDCL, based on the rates notified by the Ministry of Power, is not in conformity with the depreciation methodology approved by the Commission in the MYT Order. Accordingly, as APEPDCL has followed the CERC methodology, the Commission has adopted the depreciation-to-Gross Fixed Assets ratio derived for APEPDCL and applied the same to the admissible Gross Fixed Assets of APSPDCL and APCPDCL. The depreciation values of APSPDCL and APCPDCL have therefore been reduced proportionately.

Further, since amortisation of consumer contributions represents recovery of assets funded by consumers and does not constitute an expenditure, the amortised amount has been deducted from the depreciation approved in this Order, and the revenue has been adjusted accordingly.

However, as APEPDCL has computed depreciation in accordance with the CERC methodology and in compliance with Regulation No. 4 of 2005, the depreciation booked by APEPDCL is allowed as per the audited books of accounts.

Accordingly, the depreciation approved by the Commission against the MYT Order and Actual is shown in the tables below:

Table 13.19: APDISCOMs - Depreciation - MYT vs Actual vs Approved (Rs.Cr.)

S. No.	DISCOM	As per Wheeling Tariff Order (A)	Actual (B)	Depreciation as per this Order (C)	Disallowed (D) = (B)-(C)
1	APSPDCL	549.42	645.30	359.51	285.79
2	APCPDCL	299.33	696.91	178.69	518.22
3	APEPDCL	272.32	555.24	218.00	337.24
Total		**1121.07**	**1897.45**	**756.19**	**1141.26**

Return on capital employed (RoCE)

233. The Return on Capital Employed (RoCE) has been computed by the DISCOMS based on the actual Regulated Rate Base (RRB). The RRB is arrived at by deducting accumulated depreciation and consumer contributions from the value of Gross Fixed Assets and by adding the admissible working capital requirement, together with the change in the RRB. For computation of RoCE, the Distribution Licensees have considered the cost of debt based on their respective debt profiles as reflected in the books of accounts, and have adopted a return on equity of 15.5 percent and a debt–equity ratio of 75:25, as approved in the MYT Distribution Order for the Fifth Control Period, for computing the Weighted Average Cost of Capital (WACC). The Commission notes that there is no infirmity in the methodology adopted by the Distribution Licensees for computing RoCE.

The ROCE approved in the MYT Order, along with the actual and the loss/gain, are shown in the tables below.

Table 13.20: APDISCOMs - RoCE - MYT vs Actual (Rs.Cr.)

S. No.	DISCOM	As per the Wheeling Tariff Order	Actual	The Loss/Gain
1	APSPDCL	586.15	703.86	117.71
2	APCPDCL	487.75	532.15	44.40
3	APEPDCL	454.55	393.04	-61.51
Total		**1528.45**	**1629.05**	**100.59**

Further, while approving depreciation, the Commission has determined the admissible depreciation for APSPDCL and APCPDCL in accordance with the methodology set out in the Depreciation section of this Order, since the depreciation booked by these Distribution Licensees based on the rates notified by the Ministry of Power was found to be inconsistent with the methodology prescribed under Regulation No. 4 of 2005 and adopted in the MYT Order.

Accordingly, the Commission proposes to recompute RoCE based on the Regulated Rate Base derived from the audited books of accounts, duly adjusted for admissible depreciation. The RRB & Change in base rate proposed to be considered by the Commission against the

actual, and the MYT Order are shown in the tables below.

Table 13.21: APDISCOMs- Change in Rate Base & RRB - MYT Vs Actual Vs Approved (Rs. Crs.)

DISCOM	Change in the Rate base submitted by DISCOMs	Change in Rate Base Approved by the Commission	Variation (submitted vs approved)	RRB as per MYT	RRB submitted by DISCOMs	RRB Approved by the Commission	Variation (submitted vs approval)
APSPDCL	69.49	207.80	-138.31	5648.29	6364.51	7221.11	-856.60
APCPDCL	52.03	175.11	-123.08	4699.35	4448.90	4715.89	-266.99
APEPDCL	269.60	264.45	5.14	4380.15	3510.81	3542.74	-31.92

The working capital of all DISCOMs has been revised to reflect the O&M costs approved in the present Order. The working capital considered by the Commission against the MYT Order and DISCOMS' actual is shown in the tables below.

Table 13.22: Working Capital - APDISCOMs - MYT Order Vs Actual Vs Approved for FY2024-25 (Rs. Crs.)

DISCOM	As per MYT	Actual	Approved
APSPDCL	579.44	642.56	642.05
APCPDCL	285.55	474.27	465.90
APEPDCL	470.81	146.35	412.76
Total	**1335.80**	**1263.18**	**1520.72**

Regarding the cost of debt, the Commission has obtained certificates from the DISCOMs confirming that the cost of debt pertains to Capex loans. It is pertinent to mention the Hon'ble APTEL Order dated 03.07.25 in O.P.No. 13 of 2015 in Appeal No.37 of 2017, where Hon'ble APTEL directed APERC to consider the actual weighted average cost of capital for the determination of ROCE in the true-up of APTRANSCO business for the 2nd CP. Therefore, the Commission proposes to adopt the cost of debt as certified by the DISCOMS, although it varies from the MYT Order and is on the higher side. Accordingly, the cost of debt, WACC, has been computed as per the actual DISCOMS costs for the computation of ROCE by the Commission.

Table 13.23: APDISCOMs - Cost of Debt & WACC - MYT vs Actual (per cent)

DISCOM	MYT Order		Actual	
	Cost of Debt	WACC	Cost of Debt	WACC
APSPDCL	8.67%	10.38%	10.08%	11.44%
APCPDCL	8.67%	10.38%	10.85%	11.95%
APEPDCL	8.67%	10.38%	9.76%	11.20%

Adopting the changes discussed supra, the Commission has estimated the RoCE. The RoCE as per the MYT Order and Actual, and the Commission's estimate in this Order, are shown in the tables below.

Table 13.24: APDISCOMs - RoCE - MYT vs Actual vs Approved (Rs.Cr.)

S. No.	DISCOM	As per Wheeling Tariff Order (A)	Actual (B)	ROCE as per this Order (C)	Variation (D) = (B)-(C)
1	APSPDCL	586.15	703.86	825.73	-121.87
2	APCPDCL	487.75	532.15	563.55	-31.40
3	APEPDCL	454.55	393.04	396.61	-3.57
Total		**1528.45**	**1629.05**	**1785.89**	**-156.85**

Taxes on Income

234. The taxes on income are uncontrollable items under Clause 10.4 of the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005. The Taxes paid by APDISCOMs are Nil. The taxes approved in the MYT order and the DISCOM actuals are shown in the table below.

Table 13.25: APDISCOMs - Taxes on Income (Rs.Cr.)

S. No.	DISCOM	As per the Wheeling Tariff Order	Actual	The loss/gain
1	APSPDCL	32.83	0.00	-32.83
2	APCPDCL	27.32	0.00	-27.32
3	APEPDCL	25.46	0.00	-25.46
Total		**85.61**	**0.00**	**-85.61**

Other Expenditure:

235. Regarding Other Expenditure, the Commission approved Rs 15 crore each for APSPDCL, APCPDCL and APEPDCL, for the entire Control Period, with a specific direction to utilise the said amounts for rectification of damaged poles, leaning poles, loose spans and similar works in rural areas in the larger public interest and for ensuring safety.

For FY 2024-25, APEPDCL has incurred Rs. 6.93 Crore under this head, APCPDCL has incurred Rs. 0.69 Crore, and APSPDCL has incurred Nil. Upon examination of the details furnished, the Commission observes that the expenditure incurred by APEPDCL under "Other Expenditure" is largely in the nature of Repairs & Maintenance expenses and miscellaneous losses/write-offs, which do not qualify as independent items under the

specific "Other Expenditure" provision approved in the MYT Order for the Fifth Control Period. Accordingly, APEPDCL's actual under this head is not admissible. In respect of APCPDCL, the incurred expenditure qualifies under the approved "Other Expenditure" head and is therefore allowed as per actuals.

The "Other Expenditure" as per the MYT Order, the actual, and the amounts approved in this Order are set out in the table below.

Table 13.26: Other Expenditure - MYT vs Actual vs Approved (Rs.Cr.)

S. No.	DISCOM	As per Wheeling Tariff Order (A)	Actual (B)	Approved as per this Order (C)	Disallowed (D) = (B)-(C)
1	APSPDCL	15.00	0.00	0.00	0.00
2	APCPDCL	15.00	0.69	0.69	0.00
3	APEPDCL	15.00	6.93	0.00	6.93
Total		**45.00**	**7.62**	**0.69**	**6.93**

Total Revenue:

236. The total Revenue as per the MYT Order, Actual, and the variations are shown in the tables below.

Table 13.27: APDISCOMs - Revenue - MYT vs Actual (Rs.Cr.)

S. No.	DISCOM	Income as per the Wheeling Tariff Order	Income as per the Actual	Variation
1	APSPDCL	60.00	94.39	34.39
2	APCPDCL	17.21	307.20	289.99
3	APEPDCL	19.20	362.62	343.42
Total		**96.41**	**764.21**	**667.80**

The Commission has verified the wheeling revenue figures against the audited books of accounts and the approved Tariff Orders and finds them to be in order.

The Commission has also verified the amortisation of consumer contributions against the audited books of accounts. Since the amortised amount has not been considered as an expenditure and has been duly adjusted against depreciation in this Order, the same has been excluded from the total revenue for the purpose of True-Up.

Accordingly, the total revenue considered by the Commission, vis-à-vis the MYT Order and the actual for FY 2024-25 in respect of each Distribution Licensee, is shown in the tables below.

Table 13.28: APDISCOMs - Revenue - MYT vs Actual vs Approved (Rs.Cr.)

S. No.	DISCOM	As per Wheeling Tariff Order (A)	Actual (B)	Revenue approved in this Order (C)	Variation (D) = (B)-(C)
1	APSPDCL	60.00	94.39	94.39	0.00
2	APCPDCL	17.21	307.20	35.14	272.06
3	APEPDCL	19.20	362.62	25.38	337.24
Total		**96.41**	**764.21**	**154.91**	**609.30**

237. Based on the foregoing discussion and the decisions, the MYT vs. Commission-approved amounts in this Order, item-wise and year-wise, are summarised in the table below for FY 2024-25 for each DISCOM.

Table 13.29: Net ARR - MYT Vs Approved for FY 2024-25 (Rs. Cr.)

Items	APSPDCL		APCPDCL		APEPDCL		Three DISCOMS Total	
	MYT	Apprvd	MYT	Apprvd	MYT	Apprvd	MYT	Apprvd
Expenditure	**3680**	**3197**	**1950**	**2364**	**2936**	**1974**	**8566**	**7535**
Gross O&M Costs	3083	2838	1608	2183	2624	1756	7314	6777
O&M Carrying Costs	0	0	0	0	0	0	0	0
Depreciation	549	360	299	179	272	218	1121	756
Taxes incl. MAT	33	0	27	0	25	0	86	0
Special Appropriation	0	0	0	0	0	0	0	0
Other Expenditure	15	0	15	1	15	0	45	1
Terminal Benefits	0	0	0	0	0	0	0	0
Force Majeure	0	0	0	1	0	0	0	1
Expenses Capitalized	**661**	**450**	**538**	**263**	**543**	**202**	**1741**	**915**
IDC Capitalized	320	260	228	152	180	11	728	423
O&M Expenses Capitalised	341	190	309	111	362	191	1013	492
Net Expenditure	**3020**	**2747**	**1412**	**2100**	**2394**	**1772**	**6825**	**6620**
ROCE	**586**	**826**	**488**	**564**	**455**	**397**	**1528**	**1786**
ARR	**3606**	**3573**	**1899**	**2664**	**2848**	**2169**	**8354**	**8405**
Total Revenue (Wheeling revenue from Third Party/Open Access and NTI	**60**	**94**	**17**	**35**	**19**	**25**	96	**155**
Consumer contributions amortised during the Year		381		272		337		991
Net Revenue Gap	**3546**	**3478**	**1882**	**2628**	**2829**	**2144**	**8257**	**8251**

The detailed calculations regarding the above are shown in Annexure - 16.

238. Based on the approved Aggregate Revenue Requirement and the total revenue considered in this Order, the Commission determines Rs.67.48 Crore as True down for APSPDCL, a true up of Rs.746.31 Crore for APCPDCL, and a true down of Rs. 685.43 Crore for APEPDCL, with reference to the MYT approved amounts.

The summary of the Commission's approval Vs MYT Order is shown in the table below.

Table 13.30: Total Net MYT order Vs Approved in this Order for FY 2024-25 (Rs.Cr.)

Particulars	APSPDCL			APCPDCL			APEPDCL		
	MYT	Apprvd	Variation	MYT	Apprvd	Variation	MYT	Apprvd	Variation
Total Net Expenditure	3020	2747	**273**	1412	2100	**-688**	2394	1772	**621**
Total Revenue	60	94	**-34**	17	35	**-18**	19	25	**-6**
Net ARR	**-3546**	**-3478**	**-67**	**-1882**	**-2628**	**746**	**-2829**	**-2144**	**-685**

239. The item-wise variations between MYT and approved amounts in this Order for each DISCOMS are shown in the tables below.

Table 13.31: APSPDCL – Variation - MYT vs Approved (Rs. Cr.)

S.No	Particulars	Approved (A)	MYT (B)	Variation (C) C = A - B
1	Depreciation	359.51	549.42	-189.91
2	O&M	2837.62	3083.01	-245.39
3	Taxes on Income	0.00	32.83	-32.83
4	Other Expenditure	0.00	15.00	-15.00
5	**Total Expenditure (5) = (1)+(2)+(3)+(4)**	**3197.13**	**3680.26**	**-483.13**
6	Expenses Capitalised	450.09	660.55	-210.46
7	**Net Expenditure(7)=(5)-(6)**	**2747.04**	**3019.71**	**-272.67**
8	ROCE	825.73	586.15	239.58
9	**Total ARR(9) = (7) + (8)**	**3572.77**	**3605.86**	**-33.09**
10	Wheeling revenue	94.39	60.00	34.39
11	**Net ARR (11) = (9) -(10)**	**3478.38**	**3545.86**	**-67.48**

Table 13.32: APCPDCL - Variation - MYT vs Approved (Rs. Cr.)

S.No	Particulars	Approved (A)	MYT (B)	Variation (C) C = A - B
1	Depreciation	178.69	299.33	-120.64
2	O&M	2182.75	1607.88	574.87
3	Taxes on Income	0.00	27.32	-27.32
4	Other Expenditure	0.69	15.00	-14.31
5	Force Majeure	1.43	0	1.43
6	**Total Expenditure (6) = (1)+(2)+(3)+(4)+(5)**	**2363.56**	**1949.53**	**414.03**
7	Expenses Capitalised	263.49	537.89	-274.40
8	**Net Expenditure(8) = (6) -(7)**	**2100.07**	**1411.64**	**688.43**
9	ROCE	563.55	487.75	75.80
10	**Total ARR (10) = (8) + (9)**	**2663.62**	**1899.39**	**764.23**
11	Wheeling revenue	35.14	17.21	17.93
12	**Net ARR (12) = (10) - (11)**	**2628.49**	**1882.18**	**746.31**

Table 13.33: APEPDCL - Variation - MYT vs Approved (Rs. Cr.)

S.No	Particulars	Approved (A)	MYT (B)	Variation (C) C = A - B
1	Depreciation	218.00	272.32	-54.32
2	O&M	1756.14	2623.54	-867.40
3	Taxes on Income	0.00	25.46	-25.46
4	Other Expenditure	0.00	15.00	(15.00)
5	**Total Expenditure (5) = (1)+(2)+(3)+(4)**	**1974.14**	**2936.32**	**-962.18**
6	Expenses Capitalised	201.71	542.59	-340.88
7	**Net Expenditure(7)=(5)-(6)**	**1772.42**	**2393.73**	**-621.31**
8	ROCE	396.61	454.55	-57.94
9	**Total ARR (9) =(7) +(8)**	**2169.03**	**2848.28**	**-679.25**
10	Wheeling revenue	25.38	19.20	6.18
11	**Net ARR (11) = (9) - (10)**	**2143.65**	**2829.08**	**-685.43**

240. It should be noted that, except for FPPCA, APERC Regulations do not specify how the True-up or True-down amounts are to be recovered/passed on to consumers. Therefore, based on the amounts determined in True up/down for FY 2024-25 for various/total components of Distribution Business shown above, the Commission is inclined to adjust

these amounts while determining the revenue gap for FY2026-27 for each DISCO M as shown in the table below.

Table 13.34: Commission's Approved True-up(+)/down(-) of DISCOMS for FY 2024-25

Item	APSPDCL	APCPDCL	APEPDCL	Three DISCOMS Together
Distribution Business True up/down approved by APERC for FY2024-25 (Cr)	-67.48	746.31	-685.43	-6.60

Retail Supply Business True-up (FY2024-25)

241. The Commission undertakes the True-up of the Retail Supply Business of APSPDCL, APCPDCL and APEPDCL for FY 2024-25. This exercise entails reconciling the Retail Supply ARR approved in the relevant tariff orders with the actual revenue and expenditure reflected in the audited accounts, taking into account variations in power purchase costs, sales, revenue realisation, subsidy receivables, and other approved elements of the Retail Supply Business. Upon detailed scrutiny of the filings and the supporting records, the Commission determines the True-up/down of the Retail Supply Business True-up for FY 2024-25 as detailed in the following paragraphs..

Power purchase expenses

242. The DISCOMs have furnished the power purchase expenses for FY 2024-25 based on actuals in their filings. However, in response to the data sought by the Commission during scrutiny of the True-up, APSPDCL claimed the power purchase expenses as per the approved values in the RST Order, as the power purchase expenses had already been examined and approved by the Commission in its FPPCA Order for FY 2024-25 dated 27.09.2025. In contrast, APCPDCL and APEPDCL furnished the power purchase expenses based on actuals in their data replies.

243. Since the Commission has already finalised the True-up of power purchase expenses in the FPPCA Order, and the differential amounts have been duly passed through in that Order, further scrutiny of the same for the present True-up exercise is not warranted. Accordingly, the Commission has considered the power purchase cost as approved in the RST Order. The power purchase expenses approved by the Commission, as against the RST Order and the filings for FY 2024-25, are shown in the tables below.

Table 13.35: Power Purchase cost for FY2024-25 RST Vs Filings Vs Approved (Rs. Cr.)

DISCOM	RST Order	Claim	Approved
APSPDCL	14,707.55	16,409.08	14,707.55
APCPDCL	8,122.33	9,079.62	8,122.33
APEPDCL	15,250.12	15,311.73	15,250.12
APDISCOMs	**38,080.00**	**40,800.43**	**38,080.00**

Network and LDC cost

244. Similar to the power purchase cost, the DISCOMs furnished the Transmission Cost, Distribution Cost, PGCIL Charges and ULDC Charges for FY 2024-25 based on actuals in their filings. However, in response to the data sought for the True-up exercise, the APSPDCL submitted these expenses as per the approved values in the RST Order, since the Transmission Cost, PGCIL Charges and ULDC Charges for FY 2024-25 had already been examined and approved by the Commission in its FPPCA Order for FY 2024-25, and that the Distribution Cost would be dealt with separately in the corresponding True-up. In contrast, APCPDCL and APEPDCL furnished these network and SLDC expenses based on actuals in their data replies.

245. Agreeing with the approach adopted by APSPDCL, the Commission has considered the network and LDC expenses as approved in the RST Order. The network and LDC expenses approved by the Commission, vis-à-vis the RST Order and the FY 2024-25 filings, are shown in the tables below.

Table 13.36: Network and LDC cost for FY2024-25 RST Vs Filings Vs Approved

(Rs. Cr.)

DISCOM	Particulars	RST Order	Claim	Approved
APSPDCL	Transmission Cost	1,522.53	1,197.30	1,522.53
	SLDC Charges	41.96	35.80	41.96
	Distribution Cost	3,143.58	2,651.55	3,143.58
	PGCIL Charges	556.17	635.12	556.17
	ULDC Charges	1.41	3.17	1.41
	Network and SLDC cost	**5,265.64**	**4,522.94**	**5,265.64**
APCPDCL	Transmission Cost	840.82	668.68	840.82
	SLDC Charges	23.17	20.15	23.17
	Distribution Cost	1,501.74	1,954.08	1,501.74
	PGCIL Charges	307.15	351.56	307.15
	ULDC Charges	0.78	1.70	0.78
	Network and SLDC cost	**2,673.67**	**2,996.17**	**2,673.67**
APEPDCL	Transmission Cost	1,578.69	1,133.80	1,578.69
	SLDC Charges	43.51	34.29	43.51
	Distribution Cost	1,690.51	1,776.96	1,690.51
	PGCIL Charges	576.69	595.02	576.69

	ULDC Charges	1.46	2.88	1.46
	Network and SLDC cost	**3,890.86**	**3,542.94**	**3,890.86**
APDISCOMs	Transmission Cost	3,942.04	2,999.77	3,942.04
	SLDC Charges	108.64	90.24	108.64
	Distribution Cost	6,335.83	6,382.59	6,335.83
	PGCIL Charges	1,440.01	1,581.70	1,440.01
	ULDC Charges	3.65	7.75	3.65
	Network and SLDC cost	**11,830.17**	**11,062.05**	**11,830.17**

Distribution Cost attributable to Retail Supply Business

246. Similarly, in respect of the Distribution Cost attributable to the Retail Supply Business for FY 2024-25, the DISCOMs furnished the figures based on actuals in the filings. During the scrutiny of the True-up, APSPDCL submitted the cost as per the values approved in the RST Order, since any variations from the approved values, if any, would be examined in the Distribution Business True-up. APCPDCL and APEPDCL, however, furnished the figures based on actuals in their respective data replies.

247. The Commission notes that the variations in the Distribution Cost attributable to the Retail Supply Business are already covered in the above Distribution Business True-up. Accordingly, consistent with the approach adopted above, the Commission considers the Distribution Cost attributable to the Retail Supply Business for FY 2024-25 as per the values approved in the RST Order. The approved figures are shown in the table below.

Table 13.37: Distribution Cost attributable to Retail Supply Business (RST) for FY2024-25 Vs Filings Vs Approved (Rs. Cr.)

DISCOM	RST Order	Claim	Approved
APSPDCL	1,346.42	993.88	1,346.42
APCPDCL	659.58	927.47	659.58
APEPDCL	1,172.49	990.54	1,172.49
APDISCOMs	**3,178.49**	**2,911.89**	**3,178.49**

Table 13.38: Total Distribution Cost approved for FY2024-25 (Rs. Cr.)

Sl. No.	Particulars	APSPDCL	APCPDCL	APEPDCL	APDISCOMs
1	Distribution Cost (Network)	3,143.58	1,501.74	1,690.51	**6,335.83**
2	Distribution Cost attributable to Retail Supply Business	1,346.42	659.58	1,172.49	**3,178.49**
3	**Total Distribution Cost**	**4,490.00**	**2,161.32**	**2,863.00**	**9,514.32**

Interest on Consumer Security Deposit (CSD)

248. The AP DISCOMs have submitted the interest on Consumer Security Deposits for FY2024-25 based on actuals. The Commission has verified the amounts claimed against the corresponding Annual Accounts of the DISCOMs and found them to be in order. Accordingly, the same are approved in this Order, as shown in the table below.

Table 13.39: Interest on CSD for FY2024-25 RST Vs Filings Vs Approved (Rs. Cr.)

DISCOM	RST Order	Claim	Approved
APSPDCL	183.50	161.50	161.50
APCPDCL	118.67	154.83	154.83
APEPDCL	202.86	177.95	177.95
APDISCOMs	**505.03**	**494.28**	**494.28**

Supply margin

249. APSPDCL and APEPDCL have claimed Supply Margin for the Retail Supply Business for FY2024-25, whereas APCPDCL has not made any such claim. The Commission notes that, in the Retail Supply Tariff (RST) Order for FY 2024-25 dated 11.03.2024, a Supply Margin was allowed for the Retail Supply Business. Subsequently, the Commission issued the MYT Order for the Wheeling Business for the 5th Control Period dated 27.09.2024, wherein a Return on Equity (RoE) of 15.5% was allowed for the Wheeling Business.

250. In the said MYT Order, the RoE attributable to the Retail Supply Business is already embedded in the 15.5% RoE approved for the Distribution Business, allocated to the Retail Supply Business. Consequently, permitting an additional Supply Margin beyond the return allowed under the Wheeling Business would result in a duplication of return. Accordingly, the Commission does not admit the claim towards Supply Margin for FY 2024-25.

Table 13.40: Supply margin for FY2024-25 RST Vs Filings Vs Approved (Rs. Cr.)

DISCOM	RST Order	Claim	Approved
APSPDCL	15.39	28.24	0.00
APCPDCL	18.98	0.00	0.00
APEPDCL	15.39	13.80	0.00
APDISCOMs	**49.76**	**42.04**	**0.00**

Other Expenses

251. In its filings, APSPDCL submitted an amount of Rs. 174.97 Crores towards Other Expenses. However, during the True-up proceedings, APSPDCL furnished an amount of Rs. 182.85 Crores in accordance with its Annual Accounts. Upon verification against the audited Annual Accounts and supporting documents, the Commission approves Rs. 182.85 Crores towards Other Expenses for FY 2024-25. The approved figures are shown in the table below.

Table 13.41: APSPDCL-Other Expenses for FY2024-25 RST Vs Filings Vs Approved

(Rs. Cr.)

Sl. No	Particulars	RST Order	Claim	Approved
1	Solar pumpsets - off-grid	19.93	19.93	19.93
2	Energy Efficient pumpsets	28.17	28.17	28.17
3	Expenses for electrical accidents compensation	10.00	11.19	18.98
4	Energy Efficiency Grants	-	-	0.08
5	DBT Returned for FY 2021-22 in RSTO 2023-24	115.69	115.69	115.69
6	**Total**	**173.79**	**174.97**	**182.85**

252. APCPDCL, in its petition, submitted an amount of Rs. 58.59 Crores towards Other Expenses. However, during the True-up exercise, APCPDCL furnished a detailed break-up for Rs. 58.62 Crores, which includes Rs. 20.70 Crores towards Renewable Energy Certificates (RECs) and exchange fees. It is noted that these RECs were purchased from APSPDCL. The Commission observes that expenditure towards the purchase of RECs and exchange fees was not approved under the head of Other Expenses in the RST Order. Further, the income realised from the sale of RECs has been considered separately under Non-Tariff Income in the Revenue section. Accordingly, the expenditure towards the purchase of RECs is not admitted under Other Expenses and is adjusted against the revenue from the sale of RECs in the relevant section of this Order. The balance amount under Other Expenses is approved accordingly, as shown in the table below.

Table 13.42: APCPDCL-Other Expenses for FY2024-25 RST Vs Filings Vs Approved

(Rs. Cr.)

Sl. No.	Particulars	RST Order	Claim	Approved
1	Solar pumpsets - off-grid	50.67	58.59	11.23
2	Energy Efficient pumpsets	83.51		16.60
3	Expenses for electrical accidents compensation	4.00		10.72
4	RE certificates and Exchange fee	-		-
5	**Total**	**138.18**	**58.59**	**38.55**

253. APEPDCL has submitted an amount of Rs. 32.93 Crores towards Other Expenses in its filings. However, during the course of the True-Up scrutiny, APEPDCL claimed Rs. 8.94 Crores furnished a reconciliation with the audited accounts, wherein an amount of Rs. 33.73 Crores was shown as pertaining to the Retail Supply Business. Of this amount, Rs. 24.79 Crores relates to bad debts written off. Accordingly, after excluding the bad debts write-off component, the Commission approves an amount of Rs. 8.94 Crores towards Other Expenses for FY 2024-25. The detailed breakdown is shown in the table below.

Table 13.43: APEPDCL-Other Expenses for FY2024-25 RST Vs Filings Vs Approved (Rs. Cr.)

Sl. No.	Particulars	RST Order	Claim	Approved
1	Payments to M/s EESL towards DELP	2.63	1.79	-
2	Solar pumpsets - off-grid	14.79	14.50	-1.06
3	Energy Efficient pumpsets	15.28	6.64	-
4	Expenses for electrical accidents compensation	10.00	10.00	10.00
5	DBT Returned for FY 2021-22 in RSTO 2023-24	47.54	-	-
6	**Total**	**90.24**	**32.93**	**8.94**

254. Based on the detailed verifications above, the summary of Other Expenses approved by the Commission for the AP DISCOMs for FY 2024-25 is shown in the table below.

Table 13.44: APDISCOMs-Other Expenses for FY 2024-25 RST Vs Filings Vs Approved

(Rs. Cr.)

DISCOM	RST Order	Claim	Approved
APSPDCL	173.79	174.97	182.85
APCPDCL	138.18	58.59	38.55
APEPDCL	90.24	32.93	8.94
APDISCOMs	**402.21**	**266.49**	**230.34**

Additional Interest on Pension Bonds

255. The DISCOMs have filed the Additional Interest on Pension Bonds based on actuals. The Commission has verified the same against the corresponding Annual Accounts and found them to be correct; accordingly, it approves the same as shown in the table below.

Table 13.45: Additional Interest on Pension Bonds for FY2024-25 RST Vs Filings Vs Approved (Rs. Cr.)

DISCOM	RST Order	Claim	Approved
APSPDCL	521.11	680.26	680.26
APCPDCL	291.69	392.61	392.61
APEPDCL	533.73	609.27	609.27
APDISCOMs	**1,346.53**	**1,682.14**	**1,682.14**

Provision of Bad debts

256. In the RST Order for FY 2024-25, the Commission directed the AP DISCOMs to submit full details of Bad and Doubtful Debts written off during the preceding five years, along with detailed reasons, relevant Board Resolutions, if any, and a certificate from the Statutory Auditor of the Company, within two months from the date of the Order. The Commission had indicated that such details were necessary for a prudence check and for effecting any required corrections to the tentatively admitted amounts.

257. Subsequently, in the RST Order for FY 2025-26, the Commission reiterated the above direction and further made it clear that, in the event of failure to file a petition with complete details as directed, the DISCOMs would have to forgo their right to claim write-offs

on Bad Debts.

258. However, the AP DISCOMs have not filed the petition as specifically directed by the Commission, nor have they furnished the complete details and supporting documents within the time stipulated. The submission of partial information during the present proceedings does not amount to compliance with the directions contained in the aforesaid Orders. In view of the clear stipulation that failure to file the petition would entail forfeiture of the claim, the Commission is not inclined to admit any provision of Bad Debts in the True-up for FY 2024-25.

Aggregate Revenue Requirement

259. In view of the above Commission analysis and decisions, the summary of the Aggregate Revenue Requirement (ARR) approved for FY 2024-25 in the true-up exercise, against the RST order, is shown in the table below.

Table 13.46: ARR approved in RST Order Vs True-up - FY 2024-25 (Rs. Cr.)

Sl. No.	Particulars	APSPDCL		APCPDCL		APEPDCL		APDISCOMs	
		RST	Approved	RST	Approved	RST	Approved	RST	Approved
1	Transmission Cost	1,523	1,523	841	841	1,579	1,579	3,942	3,942
2	SLDC Charges	42	42	23	23	44	44	109	109
3	Distribution Cost	3,144	3,144	1,502	1,502	1,691	1,691	6,336	6,336
4	PGCIL Charges	556	556	307	307	577	577	1,440	1,440
5	ULDC Charges	1	1	1	1	1	1	4	4
6	**Network and SLDC cost**	**5,266**	**5,266**	**2,674**	**2,674**	**3,891**	**3,891**	**11,830**	**11,830**
7	Power Purchase Cost	14,708	14,708	8,122	8,122	15,250	15,250	38,080	38,080
8	Distribution Cost attributable to Retail Supply Business	1,346	1,346	660	660	1,172	1,172	3,178	3,178
9	Interest on Consumer Security Deposit	184	162	119	155	203	178	505	494
10	Supply Margin in Retail Supply Business	15	-	19	-	15	-	50	-
11	Other Expenses	174	183	138	39	90	9	402	230
12	Additional Interest on pension bonds of AP Genco order	521	680	292	393	534	609	1,347	1,682
13	Provision for bad debts	148	-	28	-	4	-	180	-
14	N-2 Year (FY 2022-23) un Controllable items pass Through	767	767	607	607	-446	-446	928	928
15	Interest on Working Capital	1	-	-	-	-	-	1	-
16	**Supply Cost**	**17,865**	**17,846**	**9,985**	**9,975**	**16,822**	**16,772**	**44,672**	**44,593**
17	**Aggregate Revenue Requirement**	**23,130**	**23,111**	**12,659**	**12,649**	**20,713**	**20,663**	**56,502**	**56,423**

Revenue

260. APSPDCL, in its data submission for the True-up exercise, furnished a justification for the revenue variations, stating that the changes in tariff revenue were primarily due to category-wise variations in sales. It is submitted that the decline in HT Industry sales was due to increased open-access transactions, while the increase in HT Agriculture and related sales was attributable to prevailing weather conditions. APSPDCL further submitted that the increase in Non-Tariff Income was mainly due to higher receivables from Government Departments, which attracted a delayed payment surcharge, and that revenue from Cross Subsidy Surcharge and Grid Support Charges increased consequent to higher open access sales.

261. The Commission observed a variation between the Non-Tariff Income figures reflected in the initial filings and those furnished during the True-up proceedings. Upon verification of the revised submissions against the audited Annual Accounts and supporting records, the Commission has considered the revenue figures as reconciled and accordingly approves them.

262. The Late Payment Surcharge (LPS) paid to GENCOs is lower than the Delayed Payment Surcharge (DPS) collected from consumers. Accordingly, the Commission approves the netting off of the LPS against the DPS.

263. APSPDCL has deducted the exchange fee on the sale of RECs from the income realised from that sale. The Commission considers the same appropriate and accordingly approves the claimed net income.

264. The approved revenue under various heads for FY 2024-25 is shown in the table below.

Table 13.47: APSPDCL - Revenue for FY2024-25 RST Vs Filings Vs Approved

Sl.	Particulars	RST Order	Claim	Approved
1	Revenue from Tariffs	14,011.85	13,480.91	13,480.91
2	Non-Tariff Income	1,388.40	1,724.10	1,875.89
3	LPS payment to GENCO	-75.67	-151.79	-151.79
4	Revenue from CSS & Grid support Charges	162.46	175.85	175.85
5	Income from the sale of RECs		42.19	42.20
6	Subsidy	7,643.24	8,097.23	8,097.23
7	**Total Revenue**	**23,130.28**	**23,368.49**	**23,520.29**

265. APCPDCL's revenue components for FY 2024-25 have been verified by the Commission with the audited Annual Accounts and the details furnished for the True-up exercise. The Commission observes that the LPS paid to generators is lower than the Delayed Payment Surcharge component reflected under Non-Tariff Income and, accordingly, the Commission permits the netting off of LPS against Non-Tariff Income. Further, as detailed above, the expenditure claimed towards the purchase of RECs under Other Expenses has been adjusted against the income realised from the sale of RECs, resulting in a reduction in the

net income under this head. In view of the above adjustments, the Commission approves the revenue of APCPDCL for FY 2024-25 as shown in the table below.

Table 13.48: APCPDCL - Revenue for FY2024-25 RST Vs Filings Vs Approved

Sl. No.	Particulars	RST Order	Claim	Approved
1	Revenue from Tariffs	8,898.27	9,033.95	9,033.95
2	Non-Tariff Income	415.33	580.07	580.07
3	LPS Paid to generators	-24.05	-71.54	-71.54
4	Revenue from CSS & Grid support Charges	21.53	21.58	21.58
5	Income from the sale of RECs	-	4.73	-15.34
6	Subsidy	3,347.53	3,457.45	3,457.45
7	**Total Revenue**	**12,658.61**	**13,026.24**	**13,006.17**

266. APEPDCL's revenue for FY 2024-25 has been reconciled with the audited Annual Accounts and the particulars furnished during the True-up exercise. It is observed that the Late Payment Surcharge (LPS) remitted to generators is lower than the Delayed Payment Surcharge (DPS) reflected under Non-Tariff Income and, accordingly, the Commission permits adjustment of the LPS against the DPS component. In view of the above, the revenue of APEPDCL for FY 2024-25 is approved as shown in the table below.

Table 13.49: APEPDCL - Revenue for FY2024-25 RST Vs Filings Vs Approved

Sl. No.	Particulars	RST Order	Claim	Approved
1	Revenue from Tariffs	17,428.76	15,635.36	15,635.36
2	Non-Tariff Income	432.56	630.58	630.55
3	LPS Paid to generators	-17.18	-95.55	-95.55
4	Revenue from CSS & Grid support Charges	89.71	143.39	143.39
5	Income from the sale of RECs	-	7.98	7.98
6	Subsidy	2,779.07	2,929.95	2,929.95
7	**Total Revenue**	**20,712.92**	**19,251.71**	**19,251.68**

267. In view of the above findings, the summary of revenue approved for the AP DISCOMs for FY 2024-25 is as follows:

Table 13.50: APDISCOMs - Revenue for FY2024-25 RST Vs Approved

DISCOM	RST Order	Approved
APSPDCL	23,130.28	23,520.29
APCPDCL	12,658.61	13,006.17
APEPDCL	20,712.92	19,251.68
APDISCOMs	**56,501.81**	**55,778.14**

Revenue Gap

268. In view of the above findings, the Revenue Gap/(Surplus) for FY 2024-25 has been determined by the Commission. A comparison of the Revenue Gap/(Surplus) as claimed by the AP DISCOMs and as determined by the Commission is shown in the table below.

Table 13.51: APDISCOMs - Revenue Gap for FY2024-25 RST Vs Approved

Sl. No.	Particulars	APSPDCL		APCPDCL		APEPDCL		APDISCOMs	
		RST	Approved	RST	Approved	RST	Approved	RST	Approved
1	Aggregate Revenue Requirement	23,130.28	23,111.47	12,658.61	12,648.70	20,712.92	20,663.24	56,501.81	56,423.41
2	Total Revenue	23,130.28	23,520.29	12,658.61	13,006.17	20,712.92	19,251.68	56,501.81	55,778.14
3	**Net Gap**	**-**	**-408.81**	**-**	**-357.47**	**-**	**1,411.56**	**-**	**645.28**

269. As stated at the conclusion of the Distribution Business True-up/down, the Commission decides to adjust the True-up/down of the Retail Supply Business for FY 2024-25 of each DISCOMS, also in the estimation of Revenue Gap for FY 2026-27 of this Order. The Commission observes that the variations in the Distribution Business and Retail Supply Business largely arise from uncontrollable items that shall be passed through as per the Regulations.

270. The detailed computations regarding the above determinations are provided in **Annexure-17**. Since this is a suo motu Order, in case of any grievance or discrepancy, the DISCOMs may raise the same in the ARR & FPT petition for FY2027-28, with proper justification and supporting documentation. The Commission would examine such grievances in accordance with the applicable Regulations and subject them to a prudence check before taking an appropriate decision. **The DISCOMS are also directed to file a true-up/down petition for FY2025-26 separately or as part of the ARR for FY2027-28, along with a detailed explanation. The DISCOMS have not filed the data for FY2023-24 and FY2024-25 as per the formats provided in the Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024, issued by the Ministry of Power, via its notification dated 10.10.2024, despite the Commission's directions. Therefore, the Commission directs DISCOMS to file the same for FY2023-24, FY2024-25 and FY2025-26 as part of the True-up for FY2025-26. The data in the above formats shall also be included in their books of accounts from FY2025-26 onwards. The data for True up shall also be filed in the formats shown in this Order.**

CHAPTER - XIV

VIEWS/OBJECTIONS/SUGGESTIONS ON GENERAL ISSUES

During the public consultation process on the Aggregate Revenue Requirement (ARR) and tariff determination for the retail sale of electricity for FY 2026-27, the Commission received several views, objections, and suggestions other than those related to ARR and Tariffs. While specific points related to the ARR and tariff determination have been addressed in the relevant sections of this order, the Commission intends to address the remaining views, objections, and suggestions on general issues in this chapter, as detailed below.

271. Concerns regarding Electrical Accidents, Compensation and Safety:

Sri M. Thimma Reddy, PFI and others expressed concern over the rise in fatal human accidents from 335 in FY 2023-24 to 465 in FY 2024-25, delays in ex-gratia disbursement and reasons for electrical accidents.

Paladugu Venkateswara Rao and Syed Adam Saheb stated that bundles of cable wires hanging from electric poles often cause fire accidents and fall onto roads and houses, posing various dangers and requesting compensation from cable operators.

Sri P. Srinivasa Rao and others submitted that unauthorised and untrained persons are undertaking electrical wiring works, leading to accidents, and requested strict enforcement of WR-I and WR-II certification requirements in line with recent Government Orders mandating installations by licensed professionals.

SAC meeting: It was discussed that the total number of electrical accidents has slightly declined, but the fatality rate remains higher than the national average. Most incidents occur at domestic or non-industrial locations at 11 kV and below, often due to snapping conductors or contact with overhead lines. Since 11 kV lines are self-certified, the responsibility largely rests with the DISCOMs. It was suggested that high-accident areas be analysed and targeted safety measures be implemented to reduce such incidents.

Response of DISCOMs: The DISCOMs submitted that various safety and preventive measures have been undertaken, including infrastructure upgrades, rectification of loose spans and aged conductors, identification of accident-prone locations, staff training, public awareness programmes, maintenance drives, and monitoring initiatives. They stated that compensation is being disbursed strictly in accordance with the APERC (Compensation to Victims of Electrical Accidents) Regulation, 2017 and its amendments, and that accident details are being reported periodically to the Commission. With regard to cable wires, the DISCOMs submitted that steps are being taken to ensure safe maintenance and that approved pole usage charges are being collected from cable operators.

Commission's View: As detailed in Chapter III of this Order, the Commission notes that the number of electrical accidents during FY 2024-25 has increased compared to

FY2023-24, warranting immediate attention of the DISCOMs. Electrical safety being of paramount importance, the DISCOMs shall ensure strict compliance with the Commission's directions issued in various Orders and proceedings, the provisions of APERC Regulation No. 2 of 2017 and its amendments relating to compensation to victims of electrical accidents, and the instructions issued by the Government of Andhra Pradesh regarding electrical safety in power utilities and public areas. The DISCOMs shall also utilise the special provision approved under the MYT Wheeling Charges Order dated 27.09.2024 to strengthen safety measures and to continue intensifying preventive maintenance, safety audits, and public awareness initiatives as directed by the Commission in various RST Orders. **Further, the DISCOMS shall submit quarterly safety audit reports, each division-wise, to the Commission, along with the action taken on the findings of the safety audit. The Divisions with accident free in each year shall be rewarded. The DISCOMS and APTRANSCO shall also open a special window on their websites for the general public to upload the locations and photos of the utilities' electrical risk-prone equipment. The provision shall also be made available through their WhatsApp numbers to report such equipment/location to the utilities. The DISCOMS quarterly reports shall also cover such complaints received from the public and the actions taken to rectify them.**

272. Smart Meters:

Sir Harikrishna (IFTU), Sir G.Koteswara Rao (CPI), Sri P.S. Radha Krishna and 2 others (CPI), Sri P.Koteswara Rao (CPI), Sir Ch. Srinivasa Rao (CPM), Sri Yellapu Suryanarayana, BKS, Sri Srinivasa Rao, Pattana Poura Sankshema Sangam, M/s Anoor Test Labs and Engineering Services Pvt. Ltd., Sri Paladugu Venkateswara Rao, Sri Trinadha Reddy, Sri Y.Suryanarana, Sri Shaik Mastanvali, Sri Lakshmana Rao and others opposed the installation of smart meters, particularly for agricultural and domestic consumers. Objections were raised regarding the authorisation of private entities for installation, agreements with Adani group companies, alleged abnormal and inflated billing after the installation of smart meters, incompatibility with industrial equipment, the unblocking of lead kVARh, and concerns regarding liability in case of meter failure. Certain objectors requested cancellation of agreements and withdrawal of smart meter installations.

Response of DISCOMs: The DISCOMs submitted that smart metering is being implemented under the RDSS scheme approved by the Ministry of Power. Agreements have been executed with Adani Transmission Step Seven Limited for system and consumer metering. Installation of smart meters for agricultural pump sets has presently been stopped. APSPDCL clarified that installation is currently limited to domestic consumers with monthly consumption exceeding 200 units. It was further submitted that, in case of a meter getting stuck or failure, the cost shall be borne by the AMISP up to 10 years, and thereafter by the DISCOMs, except in cases of consumer-induced damage or burnt meters.

The DISCOMs also clarified that the unblocking of lead kVARh was implemented in accordance with the APERC RST Order for FY 2019-20, and that smart meters accurately record consumption. Consumers were advised to maintain proper power factor through capacitor banks or Automatic Power Factor Controller (APFC) systems and to monitor data regularly through the smart meters App or the official App. APEPDCL submitted that smart meters enhance transparency, provide instant consumption information, enable grid management, facilitate fault identification, and enable remote operations, thereby benefiting both consumers and the system.

Commission's View: The Commission notes that the issue of installation of smart meters has already been examined in detail in earlier Orders with reference to the provisions of the Electricity Act, 2003, the Central Electricity Authority (Installation and Operation of Meters) Regulations, and the notifications issued by the Ministry of Power, Government of India. As per the statutory framework, distribution licensees are required to progressively replace existing meters with smart/prepaid meters within the timelines prescribed by the Central Government. Accordingly, replacing existing meters with smart meters is part of the ongoing sectoral reform and modernisation of the distribution system and is currently being implemented under the RDSS framework. Smart meters are designed to accurately record consumption, facilitate accurate billing and real-time monitoring, enhance transparency, and improve the operational efficiency of the distribution system, thereby benefiting both consumers and DISCOMs.

The Commission further observes that most complaints regarding smart meters concern the unblocking of lead kVARh. The Commission has already issued directions to the DISCOMs to block lead kVARh for LT metered consumers and to refund any excess amounts collected due to such unblocking, vide its proceeding No. 15 dated 02.02.2026. However, no such relaxation applies to HT consumers, who shall maintain the prescribed power factor using capacitor banks or APFC systems. In this regard, the Commission notes that the submissions of the DISCOMs adequately address the issues raised. Hence, the corresponding suggestions stand addressed.

273. Consumer Grievance Redressal Forums (CGRFs) – Issues and Suggestions:

Sri T.Naga Bushanam, Sri Mutyala Jammelu, Sri T.Naga Bushanam, Sri Mutyala Jammelu, Sri G. Sridhar Reddy, Sri K.S.Rao, The Broiler Industry Welfare Association and others The objectors sought reforms in the functioning of the CGRFs, including prescribing fixed timelines for admission/rejection of complaints, making complainant participation optional (in person or via video conference), empowering the Ombudsman with enhanced appellate authority to act against officials for misuse of power, ensuring public hearings with transparency measures such as live broadcasts and recording facilities, and installation of CCTV cameras in consumer-facing offices. It was also requested to establish Lok Adalats at the Division level.

Certain objectors highlighted specific grievances, stating that 122 farmers were compelled to bear the costs of transformers and that, although one farmer who approached the CGRF was granted a refund, the remaining farmers have not been compensated. Certain objectors contested a shortfall assessment issued by APEPDCL, alleging misclassification of a captive in-house feed mixer as a commercial unit and initiation of coercive recovery despite the matter being pending before the CGRF, and sought directions to keep the disputed demand in abeyance, restrain further recovery measures, and prevent recurrence of such assessments in similar cases.

Response of DISCOMs: APCPDCL submitted that the functioning of the CGRF and Vidyuth Ombudsman is governed by Regulation 3 of 2016 issued by the Commission and that any amendment to the Regulation lies within the Commission's jurisdiction. It was further stated that power adalats are being conducted regularly under the auspices of the CGRF at the division and circle levels. The proposal for CCTV installation in every office entails high costs and will be examined. Further stated that poultry hatcheries and feed mixing plants are classified under LT Category-III(A) as per the applicable Retail Supply Tariff Orders, and that the assessment issued is in accordance with the notified tariff classification.

In the matter of DTR charges applicable to Aqua consumers, the details of Aqua services released under EODB in the Amalapuram Operation Division have been examined. Among these services, 22 consumers have not paid the development charges. Accordingly, the approved estimates will be reviewed based on their option of Dedicated/Non-Dedicated DTR, and after adjusting the development charges, the remaining DTR expenditure will be refunded. In respect of the remaining consumers who have already paid the development charges under EODB, the DTR cost was excluded at that time. After re-evaluation of the estimates, any excess amount, if found, will also be refunded to the consumers.

Commission's View: With regard to the individual grievances raised, the Commission observes that such matters fall within the jurisdiction of the Consumer Grievances Redressal Forum (CGRF) / Vidyut Ombudsman mechanism and are not germane to the present tariff determination proceedings. The concerned parties are at liberty to pursue appropriate remedies under the applicable grievance redressal framework.

With respect to the issue raised regarding the recovery of DTR costs from 122 farmers, the Commission notes that the same concerns were raised in earlier tariff proceedings. The Commission had clarified that consumers may approach the CGRF and subsequently the Vidyut Ombudsman. The Commission notes that the objectors themselves have submitted that one of the farmers has already obtained a refund pursuant to an order of the CGRF. Other similarly placed consumers may also approach the CGRF, which may decide on such grievances on a case-by-case basis by merit. The issue is not germane to the present tariff proceedings. However, the DISCOMS assured stakeholders to examine the issue.

As rightly stated by the DISCOMs, the procedures, powers and timelines relating to the CGRF and the Vidyut Ombudsman are governed by the A PERC Consumer Grievances

Redressal Forum, Vidyut Ombudsman and Consumer Assistance Regulation, 2016 (Regulation 3 of 2016). Under the said Regulation, the Forum has the discretion to determine the manner and place of conducting hearings and to regulate its procedure in the interest of effective grievance redressal. Accordingly, the CGRF or the Vidyut Ombudsman may, where appropriate, consider requests for virtual or video hearings based on the petitioner's submissions and the circumstances of the case. While the suggestions made by the objectors have been noted, the same are not directly relevant to the present Tariff Order. Any review or modification of the existing regulatory framework, if considered necessary, will be taken up separately in accordance with the applicable regulatory process.

274. FPPCA Charges and Electricity Duty:

Andhra Sugars Ltd., Sri K. Chinnam Naidu, Sri K.V.S.R. Narayana, West Godavari Ice Factory Owners Welfare Association, Sri N. Ravi Chandra (Lixil India Sanitaryware Pvt. Ltd.), Sri G. Koteswara Rao (CPI), Sri Avinash Putta (Liquinox Gases Pvt. Ltd.), Sri D. Venkateswara Rao, Sri P. Srinivasa Rao and others, Sri P.S. Radha Krishna and others, Sri V. Nagaraju (CPM), Sri Kandharapu Murali (CPM), Sri Ch. Srinivasa Rao (CPM), Sri G. Srinivasacharyulu, Sri Shaik Bajid, Sri Trinadha Reddy, Sri Mastan Vali, Sri U.M. Kumar and Sri R. Shiva Kumar (AP Textiles Mills Association), and Sri P. Koti Rao (AP Chambers of Commerce and Industry Federation) and others contended that belated filings of True-up and FPPCA petitions should be disallowed and that such adjustments must be levied strictly within the same financial year or on a quarterly/annual basis, with refunds calculated strictly on kWh/kVAh consumption. It was submitted that recovery of FPPCA pertaining to past periods is commercially impracticable, as consumers are unable to recover such charges from tenants or from buyers of their products or goods or any such other parties, and therefore any adjustment should be immediate and not carried forward to subsequent years. A few objectors requested the removal of the FPPCA mechanism and sought the refund of the FPPCA charges paid, while other objectors suggested a Fixed FPPCA rate.

It was alleged that excess charges collected during April–May 2022, despite the Commission's direction to bill on actual consumption, have not been properly adjusted and that Surplus Consumption Deposits should be set off against future CC bills.

Certain objectors submitted that Hon'ble High Court orders relating to FSA charges for FY2008-09 have not been implemented and that Electricity Duty was collected at higher rates during April 2022 to November 2023 without refund of excess amounts.

Several industrial consumers submitted that FPPCA and True-up charges impose a severe financial burden, affect competitiveness, and cannot be passed on to end users. Objections were also raised to the Rs. 0.40 per unit FPPCA provision, with requests to withdraw or denotify it. It was further alleged that legacy arrears are being passed on to present

consumers and that the burden of True-up/FPPCA is disproportionately high compared to the base tariff.

Response of APDISCOMs: The DISCOMs submitted that FPPCA petitions are being filed within the prescribed timelines and that FPPCA is levied strictly in accordance with Regulation 4 of 2005, as amended, and Regulation 2 of 2023. Tariffs are determined on projected power purchase costs, and variations between estimated and actual costs are adjusted through FPPCA and subsequent True-up petitions filed before the Commission. The Rs. 0.40 per unit ceiling is applied in accordance with the applicable Regulation, and any balance variations are reconciled through True-up/True-down Orders after a prudence check.

It was further submitted that billing is based on recorded consumption (kWh/kVAh) and that refunds arising out of the True-down Order in FY 2024-25 are being passed on to consumers as per the Commission's directions. Issues relating to Electricity Duty, security deposit adjustments and individual billing disputes are dealt with in accordance with applicable Regulations and judicial directions. Checked the individual issues and stated that cases like excess security deposits are refunded or adjusted after clearing outstanding dues, and refunds are already being allowed to consumers based on their representations.

Commission's View: The Commission notes that the Fuel and Power Purchase Cost Adjustment (FPPCA) and True-up mechanisms are integral components of the tariff regulatory framework under the extant APERC Regulations. Regarding the origin and necessity of FPPCA, the stakeholders may refer to the Commission RST Order for FY2022-23, Volume II, for a more detailed discussion. The FPPCA mechanism enables periodic adjustment of power purchase cost variations in accordance with the formula specified by the Commission. Section 62(4) of the Electricity Act, 2003 permits amendment of tariff during the financial year in respect of changes allowed under a fuel surcharge formula specified by the Commission. In this context, the Hon'ble Appellate Tribunal for Electricity (APTEL), in its judgment in OP No.1 of 2011 dated 11.11.2011, emphasised that fuel and power purchase cost constitutes a major uncontrollable expenditure of distribution licensees and that State Commissions should provide an appropriate mechanism for periodic adjustment of such costs. Accordingly, recovery of FPPCA in accordance with the approved regulatory framework cannot be dispensed with. To address consumer grievances, the Commission also proposes an amendment to the FPPCA Regulation, and a draft has already been issued. The Commission is taking all steps necessary to ensure the timely recovery/refund of FPPCA and True-up/down amounts. The Commission determined True up/down for Transmission, Distribution & RS business for FY2024-25, and the same has been accounted in this Order to address the main grievance of the consumers.

With regard to Electricity Duty (ED), the Commission notes that the levy and collection of Electricity Duty fall within the purview of the Government of Andhra Pradesh under the relevant statute. Any directions issued by competent courts on FPPCA/ED shall be

complied with by the concerned entities, and any issues relating to non-compliance, if any, may be remedied before the appropriate forum.

Issues relating to ACD inclusion, security deposits and individual billing disputes fall within the appropriate statutory or grievance redressal mechanisms and are not germane to the present tariff proceedings.

275. Policy Suggestions, Consumer Subsidy and Affordability Measures:

i) **Sri R. Harikrishna, State Vice President of the Indian Federation of Trade Unions (IFTU),** requested that the Commission direct DISCOMs to recruit sufficient staff, noting that the current workforce is insufficient to serve the needs of 2.10 crore electricity consumers in the state.

ii) **Sri Muniswamy Naidu, Sri K. Guruswamy Naidu, Sri P. Koti Rao (AP Chamber of Commerce and Industry Federation), South India Cement Manufacturers Association (SICMA), AP Ferro Alloys Producers Association (APFAPA) and others** submitted that the Retail Supply Tariff Regulations, 2005 are outdated and require periodic amendment incorporating public consultation, efficiency incentives, penalties for underperformance and accountability mechanisms. It was contended that the present framework does not adequately incentivise performance and permits cost pass-through without commensurate consumer benefit. Further sought 200 units of free power for all domestic consumers, reduction in consumer contribution under the Pradhan Mantri Surya Ghar Yojana, extension of subsidy for solar pump sets up to 10 HP, and non-recovery of expenses for agricultural solar pumps, energy-efficient pumps, compensation payments, and RECs without demonstrable benefit.

Response of DISCOMs: Reducing the consumer share for the Pradhan Mantri Surya Ghar scheme falls within the purview of the central government. 200 units of free electricity is a matter within the government's purview. Providing a subsidy for solar pumpsets with capacities of 7-10 HP falls under the government's purview.

Commission's View: The Commission notes the submissions regarding the amendment of the Tariff Regulations. The Commission will take up the amendments to existing Regulations in due course, as and when it deems necessary, in accordance with the due regulatory process.

The Commission further notes that matters such as free power, subsidy schemes and solar pump capacity limits are policy issues falling within the domain of the State or Central Government, as the case may be. Recruitment of personnel is an operational matter to be decided by the DISCOMs based on their requirements. The DISCOMS are required to maintain the standards of performance (SoPs) as per the APERC Regulations. The necessary staff are to be recruited to ensure that SoPs are complied with by the DISCOMS, if deemed necessary. These issues are therefore not germane to the present tariff determination proceedings.

iii) **Sri B.Srinivasu and 2 others** urged the recent APERC power supply guidelines (dated July 11, 2025) to impose an unfair financial burden on middle-income flat buyers by misclassifying individual apartment units. While the guidelines specify that domestic services between 1 kW and 20 kW should be charged at Rs.1,500 + 2,000 per kW (Category LT-I item iii), distribution companies are instead clubbing individual loads to classify them under a higher category (20 kW to 150 kW), resulting in a much steeper charge of Rs 12,600 per kW. Moreover, earlier 5 kVA loads are allowed to apply for 3phase supply in the domestic category. But APEPDCL insisted on applying for an 8 kVA load, which is also a burden on the buyer. To ensure housing affordability, it is requested that individual flat connections be strictly classified as lower-load, with a 5 kVA 3-phase supply option, or, alternatively, that the previous "actual estimated cost" practice may continue.

Commission's View: The Commission notes the submissions made in this regard. The issues raised are beyond the scope of the present Tariff Order. However, in view of the representations received highlighting grievances, the Commission will review the existing Regulations based on the feedback from the DISCOMS and the other stakeholders, in due course, in accordance with the applicable regulatory framework.

276. Solar Rooftop & Green Energy:

i) **Sri Siva Prasad, Sri Burra Phani Chandra, on behalf of rooftop solar consumer MSMEs, Sri Ch. Subramaneswara Rao, Sri V. Sambi Reddy, The Taxpayers' Association, G.Rajendra Prased, Sri P. Koti Rao, Andhra Pradesh Chambers of Commerce and Industry Federation, Electro Steel Castings Limited, and others** sought increase in feed-in tariffs for rooftop solar plants, proposing differentiated feed-in tariff rates based on subsidy status and enhancement of the capacity limits for solar rooftop metering and net metering. Further, certain objectors objected to the reduction of feed-in-tariff rates and quarterly payments by the DISCOMs. Objected to the monthly capping limit of 144 units per kW for solar energy export from SRTPVs for payment purposes. Further, some objectors suggested permitting longer energy banking periods (6–12 months) and expanding the banking facility to additional renewable energy sources, including wind, hybrid and waste-heat power, along with payment for unutilised banked energy at the APPC of RE.

ii) **Sri Gandham Srinivasa Rao and Sri Cherukuri Venu Gopal Rao** requested rationalisation of wheeling charges to promote decentralised mini solar plants in rural areas and sought clarity on the implementation of PM-KUSUM Components A & B.

iii) **Sri N.V.S. Tej Kumar (AP Solar Energy Association)** objected to the present ToD adjustment methodology for solar energy under the Solar Rooftop Regulations, stating that adjustment limited to off-peak hours results in financial loss and requested restoration of the earlier monthly adjustment mechanism following the settlement hierarchy of off-peak->normal->peak hours.

iv) **Sri Pokala Ashok Kumar, Tirupati,** objected to the reduction of the net-metering energy settlement period for solar rooftop plants from six months earlier, to three months, and presently to monthly settlement, stating that such changes adversely impact the financial viability of seasonal businesses such as function halls, and requested restoration of the six-month cumulative adjustment of surplus energy.

v) **Sri J.D. Seelam (Palnadu Solar Power Plant Ltd.)** contended that Regulation No. 3 of 2017 is being applied retroactively and is against the original PPA terms, unblocking of leading kVArh resulting in increased import billing, and DISCOMs' demand for 50% waiver on LPS, thereby leading to a financial burden. Requested to honour the original PPA.

vi) **COAI and Bharti Airtel Ltd.** sought clarification regarding open access charges under Green Energy Open Access.

vii) **SWAPNAM** suggested modifying the energy settlement procedure for LT consumers with solar rooftop systems to allow simple net metering, adjusting solar energy generated against consumption during all hours, including peak periods, to encourage distributed solar penetration, and to levy additional Rs. 1.00/kWh to Rs. 2.00/kWh for adjusting their generation in peak hours in lieu of the existing complex adjustment procedures.

Response of DISCOMs: The DISCOMs submitted that differentiation of feed-in tariff based on subsidy status is not warranted, as the subsidy under PMSGMBY is provided by the Central Government. The proposal to enhance net-metering capacity is not related to the present ARR and FPT filings.

It was further submitted that the earlier restriction of solar export to 144 units per kW was stipulated under the APERC Solar Rooftop Regulations dated 23.02.2024. Subsequently, the Commission issued the First Amendment to the said Regulations on 04.12.2025, wherein inverter capacity (AC output capacity) was specified as the basis for determining rooftop capacity, and the earlier limit on the export of units to the grid was removed. The amended provision will be implemented.

The DISCOMs also submitted that wheeling charges are determined under the MYT Order for the Distribution Business and are separate from the ARR and FPT proceedings. PM-KUSUM Components A & B are presently not being taken up.

With regard to the request for an extension of energy banking and its applicability to additional sources, such as waste-heat power, the DISCOMs submitted that banking is generally permitted for intermittent renewable sources such as wind, solar and hydel power, whereas waste-heat power does not share similar intermittency characteristics. Accordingly, the request for extending the banking facility to waste-heat recovery power is not justified.

Billing and settlement for ToD consumers are being carried out strictly in accordance with the applicable APERC Solar Rooftop Regulations.

The method for adjusting Solar export units is covered under the SRT Regulation and is not related to the present filings.

Green Energy Open Access charges and losses are governed by Regulation No. 3 of 2024 and the MYT Orders and are not part of the present tariff proposal.

Commission's View: The Commission observes that the submissions of the DISCOMs adequately address the concerns relating to feed-in tariff differentiation based on subsidy status, capping of solar energy export to 144 units per kW, implementation of PM-KUSUM Components, and ToD settlement methodology. However, with regard to the cap on solar energy export of 144 units per kW, the Commission clarifies that, although the Solar Rooftop Regulations have subsequently been amended to remove the said restriction, such amendment operates prospectively from the date of issuance of the amended Regulations. Accordingly, projects commissioned under the earlier regulatory framework shall continue to be governed by the provisions and conditions in effect at the time of commissioning, including the cap of 144 units per kW.

With regard to the request to rationalise wheeling charges for decentralised mini solar plants, the Commission notes that wheeling charges have already been rationalised in earlier Orders of the Commission. Earlier, wheeling charges were determined on a kW basis; however, the Commission subsequently revised the methodology and set wheeling charges on a per-unit basis to promote decentralised generation and facilitate the wider adoption of solar and wind projects.

With regard to the contention that DISCOMs are insisting on a 50% waiver of Late Payment Surcharge (LPS), the Commission observes that any dispute relating to LPS or interpretation of PPA terms does not arise for consideration in the present proceedings. The objector is at liberty to approach the Commission by filing an appropriate petition, and the Commission shall examine the same in accordance with the applicable provisions of the Electricity Act, 2003, including Section 86(1)(f) thereof.

The issues raised regarding the enhancement of net-metering capacity, energy banking, feed-in-tariff, SRT regulations, and TOD energy settlements are governed by the applicable Regulations issued by the Commission and are not relevant to the present tariff proceedings. The issues will be examined when considering amendments to relevant regulations.

With regard to GEOA, the charges applicable under Green Energy Open Access are already specified in the relevant Regulations notified by the Commission. Hence, the request does not require any separate consideration in the present tariff proceedings.

Accordingly, all the issues raised by the stakeholders stand addressed.

277. RESCO:

Sri Ch Rama Rao urged that the Cheepurupalli RESCO, which supplies affordable electricity to rural residents and farmers, be maintained and continue to operate.

Sri U.M. Kumar, Textiles Mills Association, stated that a dedicated new DISCOM solely for the agricultural Sector would ensure the guaranteed provision of free power, improve accountability through proper metering, and subsequently allow the three existing DISCOMs to operate more efficiently.

SAC meeting: It was discussed that Kuppam RESCO has not been merged with the DISCOMs even though its licence was not renewed since 2020, while it continues to undertake transactions. It is contended that such continuation is irregular, and accountability should be fixed for losses incurred by the RESCO. It is further suggested that, in the interest of consumer welfare, RESCOs should remain integrated with DISCOMs, and the merger process may be expedited.

Commission's View: With regard to the issue of Cheepurupalli RESCO, the Commission notes that appropriate Orders have already been issued earlier on the said matter. It is also noted that the issue is presently under consideration before the Hon'ble APTEL. In view of the same, the Commission is not inclined to examine or take any further view on this matter in the present proceedings.

With regard to the submission on a separate DISCOM exclusively for the agricultural sector, the Commission notes that the Government of Andhra Pradesh has already incorporated the Andhra Pradesh Rural Agriculture Power Corporation Limited (APRAPCL) to handle agricultural power supply. The operationalisation of the said entity would arise when the said company submits an appropriate petition to the Commission for a license, which the Commission would examine in accordance with the applicable provisions of the Electricity Act, 2003 and the relevant regulations.

On Kuppam RESCO, the Commission notes that the Government of Andhra Pradesh has recommended an exemption to Kuppam RESCO from obtaining a licence. Acting upon the recommendation of the Government and in accordance with the provisions of the Electricity Act, 2003, the Commission has granted an exemption to Kuppam RESCO from obtaining a licence under Section 13 of the Act.

278. Services Connections:

Smt T.Venakat Lakshmi and 4 others informed that they are Residents of Gangireddula Colony, Oteru Village Panchayat, Tirupati Rural Mandal, reported long delays in the release of service connections despite living on government-assigned land for 20 years and possessing all valid government documentation. Despite repeated appeals, electricity officials have failed to provide connections. Requested the Commission to arrange for the immediate release of electricity connections to their houses.

Adhivasi Girijan Sangham, Andhra Pradesh State Committee, requested that necessary steps be taken to provide quality supply to all tribal (Adivasi) residents in Alluri Sitarama Raju District and other remote agency areas.

Sri J. Viswanath, CPI, and others stated that Families in Korramenugunta Demudu Colony, Tirupati Urban Division 2, belonging to the Erukula, Yanadi, SC, and BC

communities, have lived in government housing for over 20 years without proper electricity connections. Despite government assurances of free meters, only 6 meters were sanctioned for 130 houses, forcing 15 families to share one meter. This has resulted in unaffordable monthly bills of Rs. 30,000–Rs. 40,000. Requested the Commission to sanction individual meters for each household to alleviate severe hardships faced by these underprivileged families.

Commission's View: The Electricity Act, 2003 mandates a universal service obligation on Distribution Licensees to supply electricity to all applicants seeking connection within their area of supply. Accordingly, the DISCOMs are obligated to adhere to the timelines for new service connections and the standards for reliable power supply under the APERC Standards of Performance Regulations. In the event of delay beyond the prescribed timelines or from the reliable supply standards, the consumers are entitled to compensation as provided under the said Regulations.

Although the issue related to meters is not directly germane to the present proceedings, the Commission considers it appropriate to clarify that, under Clause 7(2) of APERC Regulation No. 4 of 2013, every Distribution Licensee is mandated to provide an electric meter for each individual consumer connection.

The Regulation provides two alternative mechanisms for recovering meter costs. Where the DISCOM bears the capital cost of the meter and allied equipment, it is entitled to recover meter rent from the consumer at the rates approved by the Commission under Section 45 of the Electricity Act, 2003. Alternatively, where the consumer bears the full capital cost of the meter and allied equipment, the DISCOM shall not levy any meter rent.

The Commission notes that, in general, meters are currently provided by the DISCOMs to consumers free of cost after recovery of the applicable charges, as the same is being allowed in capital expenditure, except in specific circumstances. The DISCOMs may examine the issues raised by the objector and take appropriate action, as deemed necessary. In cases where the consumer contends that the costs and charges ought to be subsidised or borne by the Government, such matters fall within the purview of the Government of Andhra Pradesh and may be pursued through appropriate channels. The applicable regulatory framework, however, remains as stated above.

279. **Sri V.M. Ravi Shankar, All India Scheduled Castes and Scheduled Tribes Gazetted Officers Welfare Association,** suggested adherence to Corporate Governance guidelines issued by MoP, including the appointment of a qualified C.A. as Director (Finance) to improve financial management and transparency. It is also suggested that employee motivation be strengthened through performance-based transfers and by sharing a portion of revenue achieved through loss reduction with the staff responsible, to encourage achievement of RDSS AT&C loss reduction targets.

Commission's view: The DISCOMs shall take note of these suggestions.

280. Transportation of burnt DTRs

Sri Cherukuri Venugopal Rao Garu, Sri Kandarapu Murali Garu and others submitted that when DTRs burn out, the farmers themselves bear the transport charges.

DISCOMs Reply: Mini-lorries are available in all subdivisions and are being utilised to replace burnt-out DTRs. In case of any issues, consumers may bring them to the notice of the DISCOMs through the Toll-Free No. 1912 or through the "Dial Your CMD / Dial Your S.E." grievance mechanisms, upon which appropriate action will be taken.

Commission's view: The Commission observes that the responsibility for the timely replacement of burnt-out DTRs and resolution of related operational issues lies with the respective DISCOMs. Consumers may raise complaints to the DISCOMs through the channels specified by the DISCOMs, and if the DISCOMs fail to resolve them, the customer may approach the CGRF or the Vidyuth Ombudsman for resolution. The DISCOMs shall ensure that such grievances are addressed promptly in accordance with the applicable procedures.

281. Other objections

Sri N. Lakshmaiah, Sri S.V.S. Chowdary (Ongole Shrimp Hatcheries Association), Sri T. Gopala Krishna (Bharatiya Agro Economic Research Centre), Sri P. Koti Rao (AP Chambers of Commerce and Industry Federation), Sri U.M. Kumar (AP Textiles Mills Association), Sri T. Subba Rao (Fedora Sea Foods), Sri Rajanna Dorababu (CPI), Sri K. Pathi Raju (BKS), Sri Mutyala Jameelu (BKS), Sri Trinadha Reddy, Sri Shaik Mastantvali, Sri P. Srinivasa Rao (Pattana Poura Sankshema Sangam), Sri Hari Kishore Kumar Reddy, Sri M. Vijaya Bhaskar (BKS), Sri R. Kiran Kumar and others (AP Vidyut Meter Readers), Sri T. Naga Bushanam, Sri J.T. Rama Rao (Congress Party), Sri Yellapu Suryanarayana, Smt. S. Kamala Krishna, Sri A. Punna Rao, M.Venugopala Rao, Sri Kandarapu Murali and Sri Ch. Babu Rao, Sri K. Muniswamy Naidu, Sri Syed Adam Saheb (Consumer's Development Committee, Guntur), Sri Cherukuri Venugopala Rao, Sri Ragavaiah (Srinivasa Cotton and Oil Mills Pvt. Ltd.), Sri K. Chinnam Naidu and Sri K.V.S.R Narayana West Godavari Ice Factory Owners Welfare Association, Sri Paladugu Venkateswara Rao, Sri Ch. Dinesh Reddy (South Central Railways), Sri P. Sambasiva Rao, Sri Kandarapu Murali and others submitted objections broadly related to allegations of corruption and administrative lapses in DISCOM operations, non compliance of RTI act, delays in processing applications such as additional load and service connections, deficiencies in distribution infrastructure including low voltage problems, frequent breakdowns, ageing conductors and inadequate DTR capacity, suggested certain infrastructure upgrades, safety concerns and use of sub standard materials, billing and consumer service issues, high service line charges and other charges, agricultural sector concerns including transformer replacement, free power implementation and refund of DTR costs, refund of electricity charges from farmers, issues with SRTPV vendors, certain data requests, request for waiver of charges towards CT-PT,

request for guidance on kVAh billing, billing at 11kV tariff for 33kV HT tariff consumer, employment issues relating to meter readers, contract workers and compassionate appointments, consumer awareness and transparency measures, and certain localised complaints relating to electricity services including requests for removal of unauthorised electricity service connections issued on private property without the owner's consent.

Additionally operational suggestions/ complaints were also made regarding extension of agricultural supply hours, availability of repair equipment at sub division level, disaster response vehicles and staff, timely billing and scheduled meter reading, rectification of low hanging lines, release of agricultural services, free replacement of burnt domestic meters, transfer of electricity service connections upon property purchase, display of appliance load details in electricity bills, rebate for prompt payment, printing of Tariff Book in telugu and free distribution, request for extension of the current bill payment deadline to one month, extension of VLR scheme beyond the deadline, simplification of electricity bills, fading of electricity bills, larger QR code printing on electricity bills and reduction of tree trimming practices near power lines.

The DISCOMs furnished responses to several of the issues raised during the public hearing. Certain data requested by stakeholders was also furnished by the DISCOMs. For some issues, the DISCOMs submitted that the matters would be examined and appropriate action would be taken.

The Commission has considered the submissions made by the objectors and the responses of the DISCOMs. The Commission observes that most of the issues raised during the public hearings are either operational in nature, not directly related to the present tariff proceedings, or have been adequately clarified by the DISCOMs. The Commission therefore notes the submissions and suggestions made by the stakeholders and considers that no further action is required in the present tariff proceedings. **However, the Commission directs all the DISCOMs to examine the requests and suggestions made during the public hearings by various consumers and take appropriate action for their redressal**.

The Commission notes that the DISCOMs have established multiple communication channels for consumers to register complaints and service requests, including the toll-free helpline 1912, Government of Andhra Pradesh WhatsApp number, DISCOMs' WhatsApp numbers, mobile applications, Mee Seva, DISCOMs' web portals, local fuse-off calls at the section office, Dial CMD and the Public Grievance Redressal System (Dial Collector) of the Government of Andhra Pradesh. The Commission appreciates the efforts made by the DISCOMs to strengthen consumer interface/grievance mechanisms through these channels and periodic interactive meetings with consumers and stakeholder groups to address grievances and service-related issues. The Commission expects that continued effective utilisation and wider dissemination of these communication facilities will further enhance consumer outreach, responsiveness and overall consumer experience.

282. Before closing, the Commission would like to express its thanks and appreciation to all stakeholders who actively participated in the hybrid-mode public hearings. All stakeholders were permitted to participate in the hearings in person, via videoconferencing from their electronic devices, or virtually from DISCOM's offices across the state.

Sd/-
P.V.R. Reddy
Member & Chairman $_{I/c}$

ANNEXURE-01(A)
PUBLIC NOTICE OF ARR & FPT AND HEARING SCHEDULE FOR FY 2026-27 IN ENGLISH

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

Vidyut Niyantrana Bhavan, Adjacent to 220/132/33/11 KV AP Carbides SS, Dimmedevarapadu Road, Kurnool - 518 002, Andhra Pradesh. Phones: 08518 - 294823, 24, 25, 26

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

PUBLIC NOTICE

APSPDCL-SUMMARY OF ARR FOR FY 2026-27

S.No	Particulars	Proposed for 2026-27 (Rs. Crs)	S.No	Particulars	Proposed for 2026-27 (Rs. Crs)
1	Transmission Cost	3642.50	iii	Additional Interest on Provisional bonds (3.5 APERC Order)	302.86
2	SLDC Cost	57.72	iv	FPT Cost Adjustments for 2025-26	2213.44
3	Inter Distribution Cost - Transformation loss 4.00%	6004.29	v	FPT Cost Adjustments for 2025-27 related to FY 2026-27	977.51
4	PGCIL Expenses	581.51	vi	Other Costs, if any	60.00
5	SLDC Charges	3.65	vii	Regular Cost (Considering above Cost and Cost for the current year)	11000.00
6	Network and SLDC Cost (3+4+5+6+7)	6647.38	viii	Aggregate Revenue Requirement (6+7+8)	13977.81
7	Power Purchase / Procurement Cost	10353.31	ix	Revenue from Current Tariffs (Net of miscellaneous)	10,214.30
8	Distribution Cost (Wheeling) & Retail Business	1645.75	x	Gap / Surplus	3,763.51
9	Interest on Consumer Security Deposits	111.30	xi	Revenue (Deficit) / Surplus at Cost Level Tariffs (Rs. Crs.) (2026-27) (9)	-3763.51
10	Supply Margin or Retail Supply Business	30.00	xii	Revenue from Cross Subsidy Surcharge & Grid support charges	180.00
11	Interest on Working Capital	0.00	xiii	Revenue (Deficit) / Surplus (12)+(13)+(14)	-3.58
12	Provision for bad debts	0.00			
13	(-) Other Income/Miscellaneous Income/Prior Charges	210.00			

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

PUBLIC NOTICE

APCPDCL-SUMMARY OF ARR FOR FY 2026-27

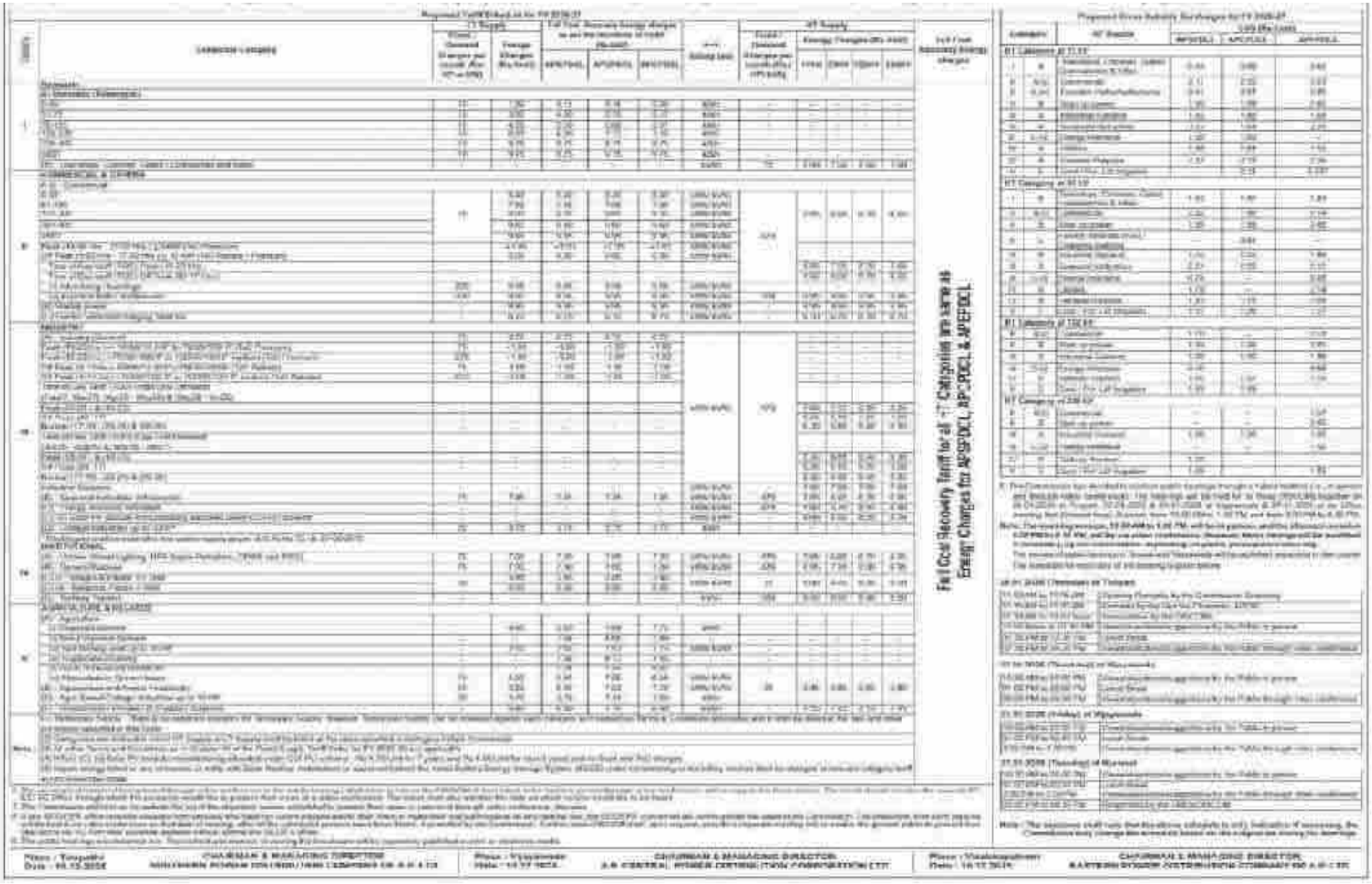
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6	Network and SLDC Cost (3+4+5+6+7)	6647.38	viii	Aggregate Revenue Requirement (6+7+8)	13977.81
7	Power Purchase / Procurement Cost	10353.31	ix	Revenue from Current Tariffs (Net of miscellaneous)	10,214.30
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10	Supply Margin or Retail Supply Business	30.00	xii	Revenue from Cross Subsidy Surcharge & Grid support charges	180.00
11	Interest on Working Capital	0.00	xiii	Revenue (Deficit) / Surplus (12)+(13)+(14)	-3.58
12	Provision for bad debts	0.00			
13	(-) Other Income/Miscellaneous Income/Prior Charges	210.00			

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL)

PUBLIC NOTICE

APEPDCL-SUMMARY OF ARR FOR FY 2026-27

S.No	Particulars	Proposed for 2026-27 (Rs. Crs)	S.No	Particulars	Proposed for 2026-27 (Rs. Crs)
1	Transmission Cost	3642.50	iii	Additional Interest on Provisional bonds (3.5 APERC Order)	302.86
2	SLDC Cost	57.72	iv	FPT Cost Adjustments for 2025-26	2213.44
3	Inter Distribution Cost - Transformation loss 4.00%	6004.29	v	FPT Cost Adjustments for 2025-27 related to FY 2026-27	977.51
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5	SLDC Charges	3.65	vii	Regular Cost (Considering above Cost and Cost for the current year)	11000.00
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9	Interest on Consumer Security Deposits	111.30	xi	Revenue (Deficit) / Surplus at Cost Level Tariffs (Rs. Crs.) (2026-27) (9)	-3763.51
10	Supply Margin or Retail Supply Business	30.00	xii	Revenue from Cross Subsidy Surcharge & Grid support charges	180.00
11	Interest on Working Capital	0.00	xiii	Revenue (Deficit) / Surplus (12)+(13)+(14)	-3.58
12	Provision for bad debts	0.00			
13	(-) Other Income/Miscellaneous Income/Prior Charges	210.00			



Full Cost Recovery Tariff for all 7 Categories are same as Energy Charges for APSPDCL, APCPDCL & APEPDCL

ANNEXURE-01(B)

PUBLIC NOTICE OF ARR & FPT AND HEARING SCHEDULE FOR FY 2026-27 IN TELUGU

గౌరవనీయ ఆంధ్రప్రదేశ్ విద్యుత్ నియంత్రణ మండలి (ఏ.పి.ఇ.ఆర్.సి) వారి సమక్షంలో

విద్యుత్ నియంత్రణ భవన్, 220/132/33/11 కెవి ఎ.పి.కార్పొరేషన్ 66 ప్రక్కన, బిన్నివీరపాడు రోడ్, కర్నూల్ 518 002, ఆంధ్ర ప్రదేశ్, ఫోన్ నెం: 08518 294823, 24, 25, 26.

ఆంధ్రప్రదేశ్ సదరన్ పవర్ డిస్ట్రిబ్యూషన్ కంపెనీ లిమిటెడ్

బహిరంగ ప్రకటన





ఆంధ్రప్రదేశ్ సెంట్రల్ పవర్ డిస్ట్రిబ్యూషన్ కార్పొరేషన్ లిమిటెడ్

బహిరంగ ప్రకటన



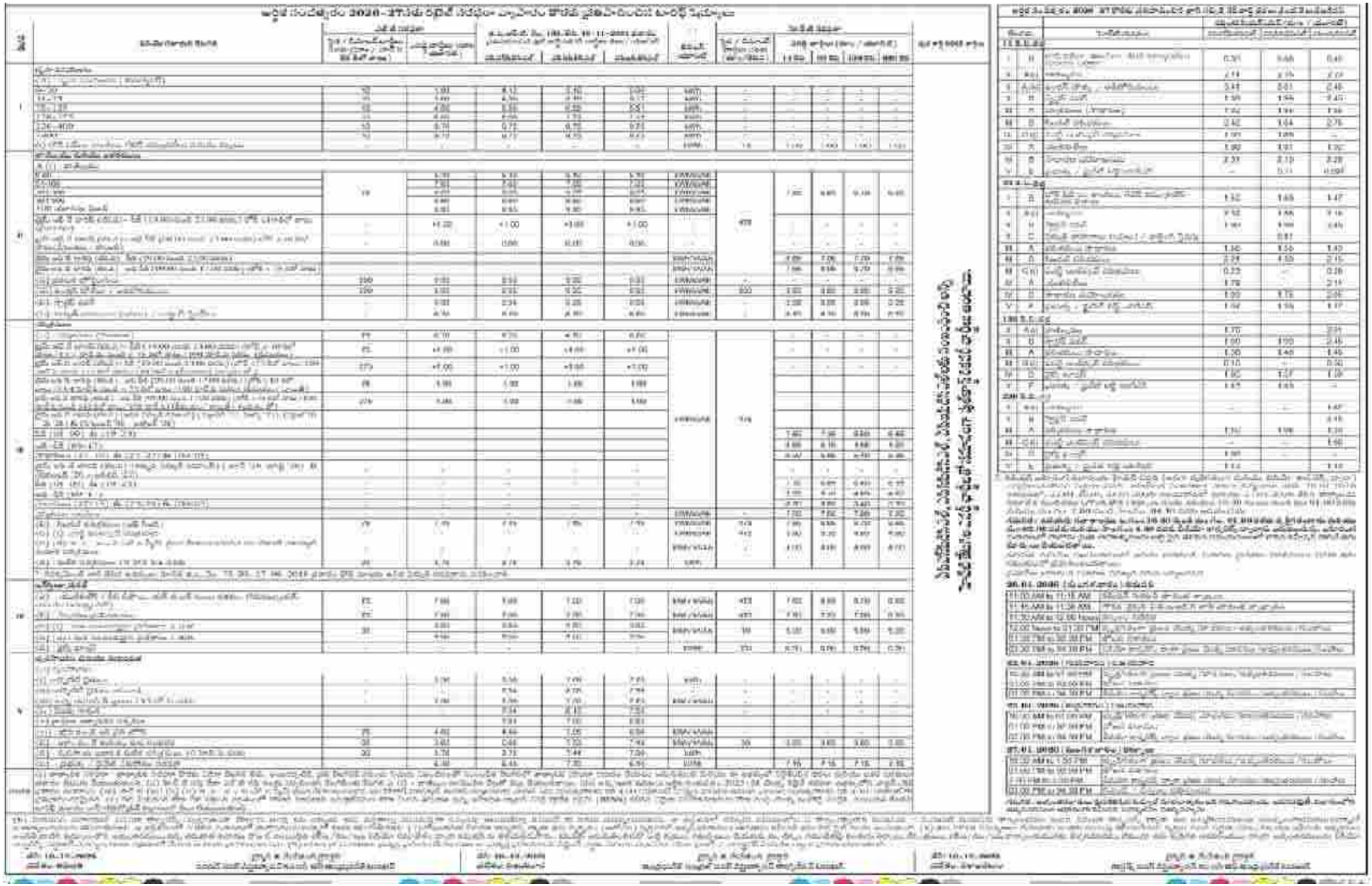


ఆంధ్రప్రదేశ్ ఈస్టర్న్ పవర్ డిస్ట్రిబ్యూషన్ కంపెనీ లిమిటెడ్

బహిరంగ ప్రకటన







ANNEXURE-01(C)

PUBLIC NOTICE OF ARR & FPT AND HEARING SCHEDULE FOR FY 2026-27 IN ENGLISH

THE HINDU, Dt: 02.01.2026

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

Vidyut Niyantrana Bhavan, Adjacent to 220/132/33 KV, AP Carbides Sub Station, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh, Phone: 08518 - 294823,24,25,26

SOUTHERN POWER DISTRIBUTION COMPANY OF A.P LIMITED, TIRUPATI	ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED, VIJAYAWADA	EASTERN POWER DISTRIBUTION COMPANY OF A.P LIMITED, VISAKHAPATNAM

PUBLIC NOTICE

In O.P.Nos. 75, 76 & 77 of 2025

Venues for Public hearings on ARR, Retail Supply Tariffs & CSS for FY2026-27

In continuation of the Public Notice dated 10.12.2025, it is hereby informed that the Commission has decided to conduct public hearings through a hybrid method (i.e., in-person and through video conference) on ARR, Tariff, and Cross Subsidy Surcharge (CSS) filings for the Retail Supply Business for FY 2026-27 under Section 62 of the Electricity Act, 2003, in the O.P. Nos. 75, 76 and 77 of 2025 for APSPDCL, APCPDCL and APEPDCL, respectively. The dates, timings and details of venues for public hearings are as follows:

S.No.	Date and Day	Place	Venue
1.	20.01.2026 (Tuesday)	Tirupati	Auditorium, 3rd Floor, Annexe Building, APSPDCL Corporate Office, D.No.19-13-65/A, Srinivasapuram, Tirupati-517503, Andhra Pradesh.
2.	22.01.2026 (Thursday)	Vijayawada	Tummalapalli Kalakshetram, Bus Stand Rd, Opposite Government Hospital, Two Town, Hanumanpet, Vijayawada, Andhra Pradesh-520003.
3.	23.01.2026 (Friday)	Vijayawada	Tummalapalli Kalakshetram, Bus Stand Rd, Opposite Government Hospital, Two Town, Hanumanpet, Vijayawada, Andhra Pradesh-520003.
4.	27.01.2026 (Tuesday)	Kurnool	Meeting hall (Ground floor), Vidyut Niyantrana Bhawan, Adjacent to 220/132/33 KV AP Carbides SS, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh.

Note: The morning session, 10.30 AM/11.00 AM to 1.00 PM/1.30 PM, will be in-person, and the afternoon session, 2.00/2.30 PM to 4.30 PM, will be via video conference. However, these timings will be modified, if necessary, by the Commission depending on public participation each day.

The schedule for each day of the public hearing remains unchanged as published in the notice dated 10.12.2025.

Date : 02-01-2026 Place : Tirupati Chairman & Managing Director APSPDCL	Date : 02-01-2026 Place : Vijayawada Chairman & Managing Director APCPDCL	Date : 02-01-2026 Place : Vishakapatnam Chairman & Managing Director APEPDCL

HANS INDIA, Dt: 02.01.2026

Hans India

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

Vidyut Niyantrana Bhavan, Adjacent to 220/132/33 KV, AP Carbides Sub Station, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh, Phones: 08518 - 294823,24,25,26.

SOUTHERN POWER DISTRIBUTION COMPANY OF A.P LIMITED, TIRUPATI	ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED, VIJAYAWADA	EASTERN POWER DISTRIBUTION COMPANY OF A.P LIMITED, VISAKHAPATNAM

PUBLIC NOTICE

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2	22.01.2026 (Thursday)	Vijayawada	Turumalapalli Kalavachatram, Bus Stand Rd, Opposite Government Hospital, Two Town, Hanumanpet, Vijayawada, Andhra Pradesh-520003.
3	23.01.2026 (Friday)	Vijayawada	Turumalapalli Kalakshetram, Bus Stand Rd, Opposite Government Hospital, Two Town, Hanumanpet, Vijayawada, Andhra Pradesh-520003.
4	27.01.2026 (Tuesday)	Kurnool	Meeting hall (Ground floor), Vidyut Niyantrana Bhavan, Adjacent to 220/132/33 KV AP Carbides SS, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh.

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The schedule for each day of the public hearing remains unchanged as published in the notice dated 18.12.2025.

Date : 02-01-2026 Place : Tirupati Chairman & Managing Director APSPDCL	Date : 02-01-2026 Place : Vijayawada Chairman & Managing Director APCPDCL	Date : 02-01-2026 Place : Vishakapatnam Chairman & Managing Director APEPDCL

ANNEXURE-01(D)

PUBLIC NOTICE OF ARR & FPT AND HEARING SCHEDULE FOR FY 2026-27 IN TELUGU

ENADU DATED 02-01-2026

ఈనాడు

గౌరవనీయ ఆంధ్రప్రదేశ్ విద్యుత్ నియంత్రణ మండలి (ఏ.పి.ఇ.ఆర్.సి) వారి సమక్షంలో

విద్యుత్ నియంత్రణ భవన్, 220/132/33 కెవి A.P.ట్రాన్స్కో SS ప్రక్కన, దున్నేదేవరపాడు రోడ్, కర్నూల్ - 518 002, ఆంధ్రప్రదేశ్, ఫోన్ నం: 08518-284823, 24, 25, 26.

ఆంధ్రప్రదేశ్ సదరన్ పవర్ డిస్ట్రిబ్యూషన్ కంపెనీ లిమిటెడ్ | ఆంధ్రప్రదేశ్ సెంట్రల్ పవర్ డిస్ట్రిబ్యూషన్ కార్పొరేషన్ లిమిటెడ్ | ఆంధ్రప్రదేశ్ ఈస్టర్న్ పవర్ డిస్ట్రిబ్యూషన్ కంపెనీ లిమిటెడ్

బహిరంగ ప్రకటన

ఓ.పి.నంబర్లు 75/2025, 76/2025 మరియు 77/2025 లలో ఆర్థిక సంవత్సరం 2026-27 కు చార్జీల చేసుల ఎ.ఆర్.ఆర్., రిటైల్ సరఫరా ధరలు మరియు సి.యు.సి.ఎస్ ప్రతిపాదనలపై బహిరంగ విచారణ జరుపు వేళకట్ట.

ఇందుమూలంగా యావన్మంది తెలియజేయునది ఏమనగా 10-12-2025 నాటి బహిరంగ ప్రకటనకు కొనసాగింపుగా, విద్యుత్ చట్టం, 2003లోని సెక్షన్ 62 ప్రకారం, ఏపీఎస్ఈఆర్సీయందలి, ఏపీఎస్ఈఆర్సీయందలి మరియు ఏపీఈపీడీసీయందలి ఓ.పి నంబర్లు 75/2025, 76/2025 మరియు 77/2025 లలో ఆర్థిక సంవత్సరం 2026 - 27 కు రాబడులు చేసిన సమగ్ర ఆదాయ అవశ్యకత, ధరలు మరియు క్రాస్ సబ్సిడీ సర్ చార్జ్ (సి యస్ యస్) ప్రతిపాదనలపై బహిరంగ విచారణను హైబ్రిడ్ పద్ధతి (భౌతికంగా/వర్చువల్‌గా మరియు వీడియో కాన్ఫరెన్స్) ద్వారా జిల్లాకేంద్రాలలో కూడా కమిషన్ నిర్ణయించింది. బహిరంగ విచారణల తేదీలు, సమయములు మరియు వేదిక వివరాలు ఈ క్రింది విధంగా ఉన్నాయి:

క్రమ సంఖ్య	తేదీ మరియు వారము	ప్రదేశం	వేదిక
1	28-01-2026 (మంగళవారము)	తిరుపతి	కలెక్టరేట్ భవనం, 2వ ఫ్లోర్, అసెంబ్లీ హాల్, ఏపీఎస్ఈఆర్సీ ప్రాంతీయ కార్యాలయం, 19-13-65/A, శ్రీనివాసపురం, తిరుపతి - 517503, ఆంధ్రప్రదేశ్.
2	29-01-2026 (బుధవారము)	విజయవాడ	ముక్కు పచ్చలు కాంప్లెక్స్ భవనం, బస్టాండ్ రోడ్డు, గవర్నమెంట్ పాలిటెక్నిక్ ఎదురుగా, ఓ టౌన్, పాతబస్టాండ్ ఏరియా, విజయవాడ-520003, ఆంధ్రప్రదేశ్.
3	30-01-2026 (శుక్రవారము)	విజయవాడ	ముక్కు పచ్చలు కాంప్లెక్స్ భవనం, బస్టాండ్ రోడ్డు, గవర్నమెంట్ పాలిటెక్నిక్ ఎదురుగా, ఓ టౌన్, పాతబస్టాండ్ ఏరియా, విజయవాడ-520003, ఆంధ్రప్రదేశ్.
4	27-01-2026 (మంగళవారము)	కర్నూలు	మినరల్ వాటర్ గ్రౌండ్ ప్లాంట్, విద్యుత్ నియంత్రణ భవన్, 220/132/33 కెవి A.P. ట్రాన్స్కో SS ప్రక్కన, దున్నేదేవరపాడు రోడ్డు, కర్నూల్-518002, ఆంధ్రప్రదేశ్

గమనిక: ఉదయము సభాకాంక్షలు ఉ.గం. 10.30/11.00 మొదలు మ.గం. 1.00/1.30 వరకు వ్యక్తిగతంగా మరియు మ.గం 2.00/2.30 మొదలు సా.గం.04.30 వరకు వీడియో కాన్ఫరెన్స్ ద్వారాను జరుగుతుంది. బహిరంగ విచారణలో పాల్గొను వ్యక్తులు ముందస్తుగా పత్రికా ప్రకటనలలో పేర్కొన్న సమయములలో సరైన సమయానికి తగు కూర్చులు చేయబడతాయి.

10.12.2025 నాటి బహిరంగ ప్రకటనలో ప్రచురించిన బహిరంగ విచారణల రోజువారీ షెడ్యూల్ లో ఎటువంటి మార్పు లేదు.

తేదీ: 02.01.2026 ప్లేస్: తిరుపతి | ఫైజల్ ఈ మేహేలంగ్ ధైవాల్ ఓ.పి. ఎస్.ఇ.ఆర్.సి. చైర్మన్, | తేదీ: 02.01.2026 ప్లేస్: విజయవాడ | ఫైజల్ ఈ మేహేలంగ్ ధైవాల్ ఓ.పి.ఎస్.ఇ.ఆర్.సి.ఎం.బర్ | తేదీ: 02.01.2026 ప్లేస్: విజయవాడ | ఫైజల్ ఈ మేహేలంగ్ ధైవాల్ ఓ.పి.ఎస్.ఇ.ఆర్.సి.

Date : 02/01/2026 EditionName : ANDHRA PRADESH PageNo :

గౌరవనీయ ఆంధ్రప్రదేశ్ విద్యుత్ నియంత్రణ మండలి (ఏ.పి.ఇ.ఆర్.సి) వారి సమక్షంలో

విద్యుత్ నియంత్రణ భవన్, 220/132/33 కెవి A.P ట్రాన్స్‌కో SS ప్రక్కన, ఎన్.టి.రోడ్డు బొక్, కర్నూల్ - 518 002, ఆంధ్రప్రదేశ్, ఫోన్ నెం: 08518-294823, 24, 25, 26.

ఆంధ్రప్రదేశ్ సదరన్ పవర్ డిస్ట్రిబ్యూషన్ కంపెనీ లిమిటెడ్ | ఆంధ్రప్రదేశ్ సెంట్రల్ పవర్ డిస్ట్రిబ్యూషన్ కార్పొరేషన్ లిమిటెడ్ | ఆంధ్రప్రదేశ్ ఈస్టర్న్ పవర్ డిస్ట్రిబ్యూషన్ కంపెనీ లిమిటెడ్

బహిరంగ ప్రకటన

ఓ.పి.సంఖ్య 75/2025, 76/2025 మరియు 77/2025 లలో ఆర్థిక సంవత్సరం 2026-27 కు దాఖలు చేసిన ఎ.ఆర్.ఆర్., సబ్సిడీ సరఫరా ధరలు మరియు సి.యు.సి.యు.ఎస్ ప్రతిపాదనలపై బహిరంగ విచారణ జరుపు నోటీసు.

ఇందుమూలంగా యావన్మందికీ తెలియజేయునది ఏమనగా 10-12-2025 నాటి బహిరంగ ప్రకటనకు కొనసాగింపుగా, విద్యుత్ చట్టం, 2003లోని సెక్షన్ 62 ప్రకారం, ఏపీఎస్‌పీడీసీఎల్, ఏపీసీపీడీసీఎల్ మరియు ఏపీఈపీడీసీఎల్ లు ఓ.పి.సంఖ్య 75/2025, 76/2025 మరియు 77/2025 లలో ఆర్థిక సంవత్సరం 2026 - 27 కు దాఖలు చేసిన వార్షిక ఆదాయ అవశ్యకత, ధరలు మరియు క్రాస్ సబ్సిడీ సర్‌ఛార్జ్ (సి.యు.సి.యు.ఎస్) ప్రతిపాదనలపై బహిరంగ విచారణను హైబ్రిడ్ పద్ధతి (భౌతికంగా మరియు వీడియో కాన్ఫరెన్స్) ద్వారా నిర్వహించదలచి గౌరవ కమిషన్ నిర్ణయించింది. బహిరంగ విచారణ తేదీలు, సమయములు మరియు వేదిక వివరాలు ఈ క్రింది విధంగా ఉన్నాయి:

క్రమ సంఖ్య	తేదీ మరియు వారము	ప్రదేశం	వేదిక
1	20-01-2026 (మంగళవారము)	తిరుపతి	ఆడిటోరియం, 3వ ఫ్లోర్, ఐడెక్స్ బిల్డింగ్, ఏపీఎస్‌పీడీసీఎల్ ప్రధాన కార్యాలయం, 19-13-65/A, శ్రీనివాసపురం, తిరుపతి - 517503, ఆంధ్రప్రదేశ్.
2	22-01-2026 (గురువారము)	విజయవాడ	తుమ్మలపల్లి కళాక్షేత్రం, బషీర్ బాగ్ రోడ్డు, గవర్నమెంట్ హాస్పిటల్ ఎదురుగా, టు టౌన్, పాతబస్తీ పేట, విజయవాడ-520003, ఆంధ్రప్రదేశ్.
3	23-01-2026 (శుక్రవారము)	విజయవాడ	తుమ్మలపల్లి కళాక్షేత్రం, బషీర్ బాగ్ రోడ్డు, గవర్నమెంట్ హాస్పిటల్ ఎదురుగా, టు టౌన్, పాతబస్తీ పేట, విజయవాడ-520003, ఆంధ్రప్రదేశ్.
4	27-01-2026 (మంగళవారము)	కర్నూలు	మీటింగ్ హాల్ (గ్రౌండ్ ఫ్లోర్), విద్యుత్ నియంత్రణ భవన్, 220/132/33 కెవి A.P. ట్రాన్స్‌కో SS ప్రక్కన, ఎన్.టి.రోడ్డు బొక్, కర్నూల్-518002, ఆంధ్రప్రదేశ్

గమనిక: ఉదయపు సెషన్లలకు ఉ.గం. 10.30/11.00 నుండి మ.గం. 1.00/ 1.30 వరకు వ్యక్తిగతంగా మరియు మ.గం.2.00/ 2.30 నుండి సా.గం.04.30 వరకు వీడియో కాన్ఫరెన్స్ ద్వారాను జరుపబడును. బహిరంగ విచారణలో పాల్గొను ప్రజా బాహుళ్యములు ఎట్టి పైన తెలిపిన వేదికలలో గౌరవ కమిషన్ వారిని కలిసి తమ అభ్యంతరాలు వ్యక్తపరచగలరు.

10.12.2025 నాటి బహిరంగ ప్రకటనలో ప్రచురించిన బహిరంగ విచారణల రోజువారీ షెడ్యూల్ లో ఎటువంటి మార్పు లేదు.

తేదీ: 02.01.2026 చైర్మన్ & మేనేజింగ్ డైరెక్టర్
ప్రదేశం: తిరుపతి ఏపీఎస్‌పీడీసీఎల్

తేదీ: 02.01.2026 చైర్మన్ & మేనేజింగ్ డైరెక్టర్
ప్రదేశం:విజయవాడ ఏపీసీపీడీసీఎల్

తేదీ: 02.01.2026 చైర్మన్ & మేనేజింగ్ డైరెక్టర్
ప్రదేశం:విశాఖపట్నం ఏపీఈపీడీసీఎల్

ANNEXURE – 02

LIST OF OBJECTORS FOR FY2026-27

S.No.	NAME OF THE OBJECTOR & ADDRESS
1	Sri. Kandarapu Murali,Secretariat member CPI(M), Tirupati District Committee,Tirupati.
2	Sri. K Muniswamy Naidu, Kundeti(V), Pakala(M),Tirupati Dist
3	Sri. K Guruswamy Naidu, Kundeti(V), Pakala(M),Tirupati Dist
4	Sri. R Harikrishna,State Vice President, AP state Committee, IFTU
5	Smt. Kamala Krishna, Tirupati
6	Sri. Rajiv Prakash, Electro steel casting Ltd
7	Sri. M. Venugopala Rao, Senior Journalist & Convener, Centre for Power Studies, Journalists' Colony, Serilingampally Mandal, Hyderabad, Telangana-500 032
8	Sri. G Srinivasacharyulu, Karavadi Village, Prakasam District.
9	Sri. K. Kumara Swamy, Amararaja Energy and Mobility Ltd.
10	Sri. Pokala Ashok Kumar, Tirupati
11	Sri. A.B Venkateswara rao, Vijayawada
12	Sri. Ch Babu Rao, State Secretariat Member,Akulavari Street, Governor Peta, Vijayawada, Andhra Pradesh – 520 002
13	M/s. South Central Railway
14	Sri. A. Punna Rao, Charted Engineer, 59-2-1,1st Lane, Ashok Nagar, Vijayawada, Andhra Pradesh-520 010.
15	Sri. Srinivasa Rao Gandham (CIFA) Consortium of indian farmers associations
16	Sri. Cherukuri Venugopal Rao, Federation of Farmers Associations, Guntupalli, Krishna Dist
17	Sri. G. Sridhar Reddy, APEB Colony, Visakhapatnam
18	Sri. K.S.Rao, Broiler Industry Welfare Association GVMC Visakhapatnam
19	M/s. AP Textile Mills Association (APTMA)
20	M/s. Federation of Andhra Pradesh Chambers of Commerce and Industry(FAPCCI)
21	M/s. South Indian Cement Manufacturers' Association,(SICMA)
22	M/s. AP Ferro Alloys Producers Association
23	M/s. Power Foundation of India (PFI)
24	M/s. Hinduja National Power Corporation Ltd (HNPCL)
25	Sri. M.V.Anjaneyulu, Convenor, Vidyuth Viniyogadarula, Aikya

S.No.	NAME OF THE OBJECTOR & ADDRESS
	Vedika, Vijayawada
26	Sri. MR Rao Prasad, KEP Pvt Ltd,
27	Sri. V Sambi Reddy, President, Sri M.Veeranjaneyulu, Secretary, Tax Payers Association
28	M/s. AP Chambers of Commerce & Industry Federation
29	M/s. Bharti Airtel Limited
30	M/s. Andhra Pradesh Rastra Offset Printers Association, Guntur
31	Sri. Lotha Ramarao, President,Sri Killo Surendra, General Secretary, Aadhivasi Girijan Sangham,AP State Committee
32	Sri. M Mahendra Nath
33	Sri. Gaurav Maheswari, Vice President (Regulatory Affairs) IEX
34	Sri. P.Narendranath Chowdary, Andhra Sugars Limited
35	Sri. S.N.Sastry, Grasim Industries Limited
36	M/s. Cellular Operators Association of India (COAI)
37	Sri. Syed Adam Saheb,President, Consumer's Development Committee, Guntur.
38	Sri. D.V Lakshmi Narayana, Guntur
39	Sri. Paladugu Venkateswara Rao, Guntur
40	M/s. National Highways Authority of India (NHAI)
41	Sri. M. Thimma Reddy, Convenor, People's Monitoring Group on Electricity Regulation, Hyderabad
List of Objections received after due date/During Hearing	
42	Sri. M.Mohan Babu, Tirupathi Water plant union
43	Sri. A.Ram Mohan
44	Sri. N.Lakshmaiah
45	Sri. Kella Chinnam Naidu,Dirusumarru Village, Bhimavaram mandal, West Dodavari Dist
46	Sri. K.V.S.R. Narayana, Secretary, West Godavari Dist. Rice Millers Association & Ice Factory Owners Association
47	Sri. T.Lakshman Rao
48	Sri. Ch.Subrahmanyeswara Rao
49	Sri. JT Ramarao
50	Sri. N V S Teja Kumar, AP Solar Energy Association Vizag
51	Sri. M.Raghavaiah
52	Sri. Shaik Bajid
53	Sri. B.Murali Krishna

S.No.	NAME OF THE OBJECTOR & ADDRESS
54	Sri. N Ravi Chandra, Ht sc no : ELR 1026 lixil inda sanitary
55	Sri. Innam Venkata Ramana
56	Sri. P.Srinivsa Rao
57	Sri. G Koteswara Rao CPI party Nagara karyadarsi Vijayawada
58	Sri. P Sambha Siva Rao
59	Sri. Shaik Mastanvali, S/o Saida,SCNO 1422100004598, Piduguralla Town Palnadu Dist. A.P
60	M/s. The Vijayawada Purified Drinking Water Plant Owners Welfare Association
61	Sri. S.V.S Chowdary, Ongole Shrimp Hatcheries Association
62	Sri. G.Rajendra Prasad Guntupalli
63	M/s. All India Shrimp Hatcheries Association
64	Sri. Rajana Dorababu, CPI District Secretary Anakapalli
65	Sri. G Siva Prasad , M/s Pure Green Energy Technologies Anantapur
66	Sri. Yallapu Surya Narayana , State general Secretary BKS and 4 others of Bharateeya Kisan Sangh of Kakinada District
67	Sri. Thotakura Subbarao Fedora Sea foods
68	Sri. M.Vijaya Baskher Bharatiya kisan Sangh
69	Sri. P Rajesh Babu , Srikakulam Liquinox Industries
70	Sri. Doki. Kishore Kumar, and 3 others Palakonda
71	M/s. AP Ferro Alloys Producers Association
72	Sri. V M Ravi Shankar
73	Sri. C.Rama Mohan,Dist. President, Ananta Water Plant Association, Anantapuramu,
74	Sri. Bhramasri Devapuja Dhanunjya Achari AKHILA Bharathiya Viswakarma Parishath
75	Sri. A Prasad RO Water Plants Association Gunthakallu
76	Sri. P.S.Radha Krishna
77	Sri. K.Dasta Giri
78	Sri. T.Gopalakrishna , Convenor Bharatiya Agro Economic Research Center, A.P,Bhatnavilli, Amalapuram
79	Sri. M.Jamal,APERC State Advisory Committee Member, Ambaji peta
80	Sri. K.Hari Kishore Kumar Reddy , BKS member, Ex - State wise president
81	Sri. K.Thri Nadha Reddy Ramachandra puram
82	Sri. Dharanalakota Venkateswararao garu, Advocate, Rajamahendravaram

S.No.	NAME OF THE OBJECTOR & ADDRESS
83	Sri. T.Naga Bhushanam , Cheyyeru Village ,Katrenikona Mandal
84	Sri. Sanaboina Satyanarayana
85	Sri. K.Pathi raju , Kethavaram (V) Jangareddygudem Mandal, Eluru District
86	Sri. U. Bhaskara Rao , Bandaru lanka Village , Amalapuram Mandal
87	Sri. A.Harikishan Shreas Industries Limited HT.No. SKL717
88	Sri. G.Shiva kumar ,Annoor Test Labs Engineering services Pvt Ltd
89	Sri. Chippada Rama Rao
90	Sri. Buddiga Srinivasulu, CREDAI
91	Sri. Venkata Lakshmi, Oteru(V), Tirupati Rural
92	Sri. B.Chenchamma, Oteru(V), Tirupati (R)
93	Sri. Vannuramma, Oteru(V), Tirupati(R)
94	Sri. B.Vijaya, Oteru(V), Tirupati(R)
95	Sri. Jalla Vishwanath, City Secretary, CPI Tirupati
96	Sri. B.Mangamma and 8 others
97	M/s. AP Vidyt Meter Readers
98	Sri. P.Samba Siva Rao
99	Sri. Vandavasi Nagaraju, CPI Dist Secretary, Tirupati
100	M/s. Srinivasa Cotton and Oil Mills Pvt. Ltd, Guntur
101	M/s. Andhra Pradesh Textile Mills Association, UM Kumar
102	Sri. P.Srinivasa rao, pattana poura sankhem sangham, Anakapalli
103	Sri. Burra phani chandra
104	M/s. Andhra Pradesh Chambers of Commerce and Industry Federation
105	M/s. Andhra Pradesh State Road Transportation (APSRTC)
106	Sri. P Srinivasa ram, Machilipatanam
107	M/s. Palnadu Solar Power Pvt Ltd
108	Sri. Chikati Srinivasulu, CPI, Ongole
109	Sri. Donepudi Kashinath CAPI(M) State Committee Member
110	M/s. TGV SRAAC Limited
111	M/s. Proddatur Water Plant Owners Association

ANNEXURE – 03
GOVERNMENT STATEMENT FOR THE FY 2026-27

రాష్ట్ర ప్రభుత్వ ప్రకటన

ఆర్థిక సంవత్సరం 2026-27 కు సంబంధించి రాష్ట్ర విద్యుత్ పంపిణీ సంస్థలు గౌరవ కమిషన్ వారికి సమర్పించిన ఆదాయ అవశ్యకత మరియు రిటైల్ సరఫరా ధరల ప్రతిపాదనలపై చేపట్టిన బహిరంగ ప్రజాభిప్రాయ సేకరణ సభలో, రాష్ట్ర ప్రభుత్వం తరపున ప్రకటన:

రాష్ట్ర ఆర్థికాభివృద్ధికి విద్యుత్ రంగం ఎంతో కీలకం. రాబోయే సంవత్సరం రాష్ట్ర ప్రభుత్వం ఆర్థిక వ్యవస్థ వృద్ధి రేటును 15% గా నిర్దేశించుకుని, అందుకు అనుగుణంగా ఇప్పటి నుంచే ఎన్నో చర్యలు చేపడుతోంది. రాష్ట్రంలో పారిశ్రామికరంగం వేగంగా అభివృద్ధి చెందడానికి, సుస్థిర వ్యవసాయానికి, అన్ని రంగాలలో సమీకృత అభివృద్ధికి 24 గంటల పాటు నిరంతరాయంగా, సరసమైన ధరలకు విద్యుత్ లభ్యత ఎంతో ఆవశ్యకమని ప్రభుత్వం భావిస్తోంది.

రాష్ట్రంలోని మూడు విద్యుత్ పంపిణీ సంస్థలు రాబోయే ఆర్థిక సంవత్సరం, అంటే 2026-27 నకు తమ ఆదాయ అవసరాలు స్థూలంగా రూ. 60,000 కోట్లుగాను, మొత్తం రాబడి రూ. 44,500 కోట్లుగాను, తద్వారా ఆదాయ లోటు (*Revenue Gap*) దాదాపు రూ. 15,500 కోట్లుగాను గౌరవ కమిషన్ వారికి సమర్పించిన నివేదికలో పొందుపరచడం జరిగింది. ఆ సంవత్సరం (2026-27) లో 'కాస్ట్ ఆఫ్ సర్వీస్' (Cost of Service), అంటే ఒక యూనిట్ విద్యుత్ ను వినియోగదారునికి సరఫరా చేయడానికి అయ్యే ఖర్చును రూ. 8.00/- యూనిట్ గా ప్రతిపాదించడం జరిగింది.

వివిధ ప్రభుత్వ ఉత్తర్వులలో ప్రకటించిన విధంగా వ్యవసాయ రంగానికి, SC/ST గృహ విద్యుత్ వినియోగదారులకు, ఆక్వా రంగానికి మరియు బలహీన వర్గాల చేతి వృత్తుల వారికి, అందరికీ సబ్సిడీపై విద్యుత్ ను అందించడానికి ఈ ప్రభుత్వం కట్టుబడి ఉంది.

ఆర్థిక సంవత్సరం 2024-25 కు గాను గౌరవ విద్యుత్ నియంత్రణ మండలి వారి ఆదేశాల ప్రకారం వినియోగదారులకు, ఇంధన మరియు విద్యుత్ కొనుగోలు వ్యయ సర్దుబాటు (FPPCA) కింద ప్రతీ యూనిట్ కు రూ. 0.14 ట్రూ-డౌన్ (True-down) ఇవ్వడం జరుగుతోంది.

మన రాష్ట్రంలో ఉన్న భౌగోళిక వనరులను పూర్తిగా ఉపయోగించుకుని రాష్ట్రాన్ని స్వచ్ఛ ఇంధన హబ్ (Green Energy Hub) గా తీర్చిదిద్దడానికి ప్రభుత్వం నిర్విరామంగా కృషి చేస్తోంది. రాష్ట్ర ప్రభుత్వం 'సమీకృత స్వచ్ఛ ఇంధన పాలసీ-2024' అమలుకు ఆదేశాలు ఇచ్చింది. దీని ప్రకారం రాష్ట్రంలో పునరుత్పాదక ఇంధన వనరులు, పంప్డ్ స్టోరేజ్, హైడ్రో విద్యుత్ ప్రాజెక్టులు, హరిత హైడ్రోజన్, అమ్మోనియా ప్రాజెక్టులు మరియు బ్యాటరీ విద్యుత్ స్టోరేజ్ ప్రాజెక్టులు నిర్మించబడతాయి. ఈ స్వచ్ఛ ఇంధన పాలసీ సమర్థవంతమైన అమలు ద్వారా, రాబోయే 3 - 4 సంవత్సరములలో సగటు విద్యుత్ కొనుగోలు వ్యయాన్ని ప్రస్తుతం ఉన్న రూ. 4.90 నుండి రూ 4.00 కు తగ్గించాలని రాష్ట్ర ప్రభుత్వం పంపిణీ సంస్థలకు లక్ష్యాలను నిర్దేశించింది.

మనకు ఉన్న మిగులు సోలార్ విద్యుత్ ను సమర్థవంతంగా స్టోర్ చేసుకుని, పీక్ లోడ్ సమయాలలో మనకు అందుబాటులోకి వచ్చే విధంగా ఉపయోగపడే హైడ్రో పంప్డ్ స్టోరేజ్ / బ్యాటరీ స్టోరేజ్ ప్రాజెక్టుల ఆవశ్యకతను ప్రభుత్వం గుర్తించి తదనుగుణంగా చర్యలు చేపట్టింది. రాబోయే రెండు సంవత్సరాలలో 1500 మెగావాట్లు / 3000 మెగావాట్ గంటల సామర్థ్యంతో పనిచేసే బ్యాటరీ స్టోరేజ్ ప్రాజెక్టులను ఏర్పాటు చేసుకోడానికి ఎంపిక సంస్థలు ఒప్పందాలు చేసుకున్నాయి. ఇవి కేంద్ర ప్రభుత్వ వయబిలిటీ గ్యాప్ (VGF) నిధుల ద్వారా చేపట్టబడుతున్నాయి. మరో 4000 మెగావాట్ గంటల అదనపు బ్యాటరీ స్టోరేజ్ సామర్థ్యం కోసం కేంద్ర ప్రభుత్వంతో సంప్రతింపులు జరుగుతున్నాయి.

రూఫ్ టాప్ సోలార్ ఉత్పత్తిని అన్నిరంగాలలోనూ ప్రోత్సహించి నెట్ మీటరింగ్, వర్చువల్ నెట్ మీటరింగ్ మరియు నెట్ బిల్లింగ్ విధానాల ద్వారా నిబంధనలకు లోబడి వినియోగదారులకు సగటు విద్యుత్ వ్యయం తగ్గేలా ప్రణాళికలు అమలు చేయడం జరుగుతోంది.

వ్యవసాయ రంగానికి కావలసిన 9 గంటల విద్యుత్ ను పగటి పూట రాష్ట్ర వ్యాప్తంగా అందించడానికి తగిన చర్యలు తీసుకోబడుతున్నాయి. వ్యవసాయ రంగంలో 11 కే.వి. ఫీడర్ స్థాయిలోనే చిన్న చిన్న సౌర

విద్యుత్ కేంద్రాలు స్థాపించి, స్థానికంగా వ్యవసాయ అవసరాలు తీరగా మిగిలిన విద్యుత్ ను గ్రిడ్ కు అనుసంధానించి దానికి తగిన ధర పొందేవిధంగా కేంద్ర ప్రభుత్వ 'కుసుమ్' (KUSUM) పథకంలో చేపట్టడం జరిగింది. ఇప్పటివరకు దాదాపు 1200 మెగావాట్ల విద్యుత్ ఉత్పత్తికి పంపిణీ సంస్థలు ఒప్పందాలు కుదుర్చుకున్నాయి. దీనివల్ల రైతులు పగటి పూటే వారికి కావలసిన విద్యుత్ ను వాడుకోవచ్చు. ఈ కార్యక్రమాన్ని దశలవారీగా రాష్ట్రంలోని అన్ని వ్యవసాయ ఫీడర్లకు అమలు చేయడానికి ప్రయత్నాలు జరుగుతున్నాయి.

ప్రధాన మంత్రి సూర్య ఘర్ ఉచిత విద్యుత్ యోజన పథకం కింద రాష్ట్రంలో ఇప్పటివరకు దాదాపు లక్ష గృహాలకు సోలార్ రూఫ్ టాప్ పరికరాలు అమర్చబడ్డాయి. ఈ పథకాన్ని 7,77,000 SC/ST గృహ విద్యుత్ వినియోగదారులకు మొత్తం సబ్సిడీతో, అంటే వినియోగదారునిపై ఏ విధమైన భారం లేకుండా అమలు చేయబడుతోంది. ఈ పథకం రాష్ట్ర ప్రభుత్వంపై సబ్సిడీ భారాన్ని తగ్గించగలదని భావించడమైనది.

కేంద్ర ప్రభుత్వ విద్యుత్ మంత్రిత్వ శాఖ నిబంధనలకు అనుగుణంగా, గౌరవ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి నిర్దేశించిన రెగ్యులేషన్ ప్రకారం, 150 కిలోవాట్ల లోడు వరకు వినియోగదారుడు విద్యుత్ పంపిణీ వ్యవస్థకి 1 కిలోమీటర్ దూరం లోపల ఉంటే, ఏ విధమైన ఎస్టిమేట్లు మరియు క్రైసు చార్జీలు లేకుండా, కేవలం కమిషన్ ఆదేశించిన కిలోవాట్ లోడు చార్జీలను తీసుకుని విద్యుత్ కనెక్షన్ కానీ, అదనపు లోడు కానీ ఇచ్చే విధంగా మూడు విద్యుత్ పంపిణీ సంస్థలు చర్యలు తీసుకున్నాయి.

గత డిసెంబర్ 31 న గౌరవ కమిషన్ వారు నాల్గవ నియంత్రణ కాలానికి (4th Control Period), అంటే ఆర్థిక సంవత్సరం 2019-20 నుండి 2023-24 మధ్య కాలానికి పంపిణీ సంస్థల రిటైల్ సరఫరా వ్యాపారంపై మొత్తం 'ట్రూ-అప్' భారం రూ. 4500 కోట్లుగా ఆదేశిస్తే, వినియోగదారులపై ఏ విధమైన భారం పడకూడదని ఆ భారం మొత్తాన్ని ప్రభుత్వమే

భరించడానికి ముందుకు వచ్చింది. ఆ విధంగా గౌరవ కమిషన్ వారికి లేఖ కూడా రాయడం జరిగింది.

దేశంలోనే అతి తక్కువ విద్యుత్ ప్రసార & పంపిణీ నష్టాలు (T&D Losses) గల విద్యుత్ సంస్థలలో మన మూడు విద్యుత్ పంపిణీ సంస్థలు కూడా ఉన్నాయి. ప్రస్తుత ఆర్థిక సంవత్సరానికి మన సంస్థల నష్టాలు దాదాపు 10% గా ఉన్నాయి. కమిషన్ నిర్దేశించిన పనితీరు ప్రామాణికాల (Standards of Performance) అమలులోనూ, కొన్ని ప్రామాణికాలు సకాలంలో చేయలేకపోతే వినియోగదారులకు పరిహారం చెల్లించే విధానం కూడా మన సంస్థలు అమలు చేస్తున్నాయి. ఇది మనందరికీ గర్వకారణం.

విద్యుత్ చట్టం 2003 కు లోబడి, వివిధ ప్రభుత్వ ఉత్తర్వులలో ప్రకటించిన విధంగా ఆయా రంగాల వినియోగదారులకు, గౌరవ కమిషన్ వారు రాబోయే ఆర్థిక సంవత్సరానికి ఇచ్చే రిటైల్ టారిఫ్ ఉత్తర్వులలో సిఫార్సులకు అనుగుణంగా, సబ్సిడీ విద్యుత్ ను అందించడానికి గాను అవసరమైన నిధులు రాష్ట్ర విద్యుత్ సంస్థలకు సమకూర్చడానికి ప్రభుత్వం కట్టుబడి ఉందని ఇందు నిమిత్తం తెలియజేస్తున్నాం.

కె.వి. కిషోర్ కుమార్

(K.V. KISHORE KUMAR)
ADDL. SECY TO GOVT
ENERGY DEPT
A.P. SECRETARIAT, VELAGAPUDI.

ANNEXURE – 04 (A)

FILING – STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APSPDCL

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
	APGENCO-Thermal													
1	Dr. NTTPS	244.62	228.65	197.23	229.74	240.76	232.31	230.73	187.40	211.62	252.11	231.90	259.78	**2746.85**
2	Dr. NTTPS-IV	100.05	93.52	94.47	105.11	98.47	95.02	94.37	91.88	94.25	36.59	94.85	106.25	**1104.83**
3	Dr. NTTPS-V	140.63	131.44	132.78	66.72	116.08	133.55	132.64	129.13	132.46	144.93	133.31	149.34	**1543.03**
4	RTPP Stage-I	81.50	76.18	76.95	64.90	80.21	77.40	76.87	56.13	76.77	84.00	77.26	86.55	**914.73**
5	RTPP Stage-II	81.62	76.29	77.06	85.74	80.33	77.51	76.98	61.21	52.08	84.12	77.37	86.68	**916.98**
6	RTPP Stage-III	40.81	38.14	38.53	42.87	40.16	38.76	38.49	37.47	38.44	21.03	38.69	43.34	**456.73**
7	RTPP Stage-IV	113.60	106.18	107.26	42.34	111.80	107.88	107.15	104.31	107.00	117.08	107.69	120.64	**1252.93**
	APGENCO-Thermal Total	**802.83**	**750.40**	**724.29**	**637.43**	**767.82**	**762.43**	**757.23**	**667.54**	**712.62**	**739.85**	**761.08**	**852.58**	**8936.10**
	APGENCO - Hydel													
8	Srisailam RCPH	4.06	0.37	0.77	33.00	83.85	76.67	89.62	27.20	9.25	17.00	21.43	12.51	**375.71**
9	NSRCPH	0.44	0.17	0.14	0.21	6.04	9.40	7.61	8.20	7.12	6.38	3.65	2.13	**51.49**
10	NSTPDC PH	0.81	0.37	0.38	1.24	5.02	5.78	6.67	4.84	2.59	1.62	0.82	1.25	**31.39**
11	Upper Sileru	18.66	10.28	9.58	12.37	13.91	15.03	14.81	14.53	12.20	17.40	19.78	26.69	**185.24**
12	Lower Sileru	36.11	23.12	23.75	37.12	36.32	35.06	36.66	31.67	32.55	37.23	37.91	43.78	**411.28**
13	Donkarayi	2.59	1.95	1.79	2.75	2.74	3.54	4.02	3.24	3.28	3.51	3.50	3.74	**36.66**
14	PABM	0.00	0.00	0.00	0.00	0.15	0.35	0.49	0.31	0.23	0.15	0.08	0.07	**1.82**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.16	0.12	0.13	0.03	0.02	0.10	0.16	0.12	0.15	**1.05**
	APGENCO-Hydel Total	**62.72**	**36.26**	**36.44**	**86.84**	**148.15**	**145.96**	**159.91**	**90.01**	**67.32**	**83.45**	**87.29**	**90.32**	**1094.64**
	Inter State - Hydel													
16	Machkund AP Share	9.74	10.09	9.95	11.55	10.24	9.83	10.18	10.62	10.73	11.73	10.30	10.42	**125.39**

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
17	TB Dam AP Share	1.30	0.28	0.31	1.98	6.49	7.09	6.52	5.66	3.25	4.53	3.96	3.67	**45.05**
	Inter State - Hydel Total	**11.04**	**10.37**	**10.26**	**13.52**	**16.74**	**16.93**	**16.69**	**16.27**	**13.98**	**16.26**	**14.26**	**14.10**	**170.44**
	APGENCO-TOTAL	**876.59**	**797.03**	**770.99**	**737.79**	**932.71**	**925.32**	**933.83**	**773.82**	**793.92**	**839.56**	**862.63**	**957.00**	**10201.19**
	Joint Sector													
18	APPDCL Stage-I	263.03	242.02	252.63	138.31	263.48	249.79	244.22	241.53	148.82	266.86	248.73	274.98	**2834.40**
19	APPDCL Stage-II	131.51	118.96	124.18	138.31	25.92	124.90	120.04	120.76	119.88	135.69	124.37	135.16	**1419.68**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**394.54**	**360.98**	**376.81**	**276.62**	**289.39**	**374.69**	**364.26**	**362.29**	**268.70**	**402.55**	**373.10**	**410.14**	**4254.08**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	90.07	84.19	79.02	78.97	88.65	85.54	84.95	82.71	84.84	89.32	80.54	95.65	**1024.44**
22	NTPC(SR) Ramagundam III	22.55	21.07	21.29	23.69	22.19	21.41	21.27	11.80	5.78	23.24	21.37	23.94	**239.60**
23	NTPC(SR) Simhadri Stage-I	123.12	115.08	116.25	129.34	121.17	116.92	116.12	73.49	61.73	126.89	116.72	130.75	**1347.56**
24	NTPC(SR) Simhadri Stage-II	59.54	55.65	42.17	42.37	58.60	56.55	56.16	54.68	56.09	61.37	56.45	63.23	**662.85**
25	NTPC(SR) Talcher Stage-II	51.56	48.18	39.85	47.96	50.81	49.00	48.69	47.45	45.87	41.05	48.98	54.94	**574.33**
26	NLC Stage-I	11.05	10.33	9.62	8.11	10.88	10.49	10.39	9.01	6.93	7.84	10.46	11.74	**116.84**
27	NLC Stage-II	19.09	16.13	14.58	19.56	14.11	13.61	13.48	14.59	17.98	19.67	18.11	20.27	**201.16**
28	NPC(MAPS)	2.23	2.09	2.10	2.35	2.20	2.12	2.11	2.05	2.11	0.00	0.00	0.00	**19.35**
29	NPC(KAIGA unit I,II,III,IV)	21.60	20.27	20.39	22.78	21.34	20.51	20.45	26.19	20.04	20.11	24.93	30.41	**269.00**
30	JNNSM Ph-1 Thermal	9.64	9.67	9.61	9.30	9.58	10.19	10.12	9.05	8.56	10.24	10.02	11.40	**117.37**
32	NTPC Kudgi Stage-I	68.48	64.01	64.66	47.96	46.38	65.04	64.59	51.71	43.01	60.71	64.92	72.73	**714.22**
32	NTECL Valluru	26.00	24.30	16.03	21.18	25.59	24.69	24.52	23.87	22.99	26.79	24.65	27.61	**288.21**
33	NTPL(NLC TamilNadu)	33.37	31.19	27.83	35.06	32.84	31.69	31.47	30.64	16.22	34.39	31.63	35.44	**371.79**

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
34	NLC NNTPS	14.19	13.27	13.40	7.23	10.61	11.12	13.27	12.89	13.25	14.81	13.61	15.26	**152.91**
35	KKNPP Unit-I	0.21	0.20	0.20	0.14	0.00	0.05	0.20	0.19	0.20	0.22	0.20	0.22	**2.01**
36	NLC TPS- I Expn.	1.81	0.74	1.71	1.91	1.79	1.73	1.71	0.96	0.98	1.07	0.99	1.11	**16.52**
37	NLC TPS- II Expn.	2.24	2.10	2.12	2.36	2.21	1.20	1.21	2.02	2.08	2.33	2.14	2.40	**24.42**
38	NTPC Telangana STPS - I	5.16	7.94	9.75	10.85	10.16	9.81	9.74	9.48	9.73	10.64	9.79	10.97	**114.01**
	CGS TOTAL	**561.91**	**526.41**	**490.57**	**511.10**	**529.12**	**531.67**	**530.47**	**462.77**	**418.35**	**550.67**	**535.50**	**608.07**	**6256.60**
	IPP													
39	SEIL P1 (230MW)	60.61	56.65	57.23	63.67	59.65	57.56	57.17	55.66	57.09	62.47	57.46	64.37	**709.60**
40	SEIL P1 (660MW)	157.30	147.03	99.01	85.29	154.81	149.38	148.36	144.44	148.17	162.11	149.12	167.05	**1712.06**
41	SEIL P2 (500MW Firm)	124.15	116.04	117.22	130.42	122.19	117.90	117.10	114.00	116.94	127.95	117.69	131.84	**1453.43**
42	SEIL P2 (125MW Open Cap)	31.04	29.01	29.31	32.60	30.55	29.48	29.27	28.50	29.24	31.99	29.42	32.96	**363.36**
43	HNPCL	166.74	155.85	157.44	165.43	138.23	175.95	174.74	100.66	90.21	166.12	161.58	196.75	**1849.70**
	IPP TOTAL	**539.84**	**504.58**	**460.21**	**477.41**	**505.43**	**530.27**	**526.65**	**443.26**	**441.65**	**550.63**	**515.28**	**592.97**	**6088.16**
	NCE													
44	NCE- Others	8.40	7.89	7.81	8.43	11.37	9.50	10.45	10.40	8.92	10.09	9.17	11.05	**113.48**
45	NCE Solar	327.29	275.87	246.83	270.54	247.09	255.25	266.82	242.73	232.12	274.59	344.71	367.82	**3351.66**
46	NCE WIND	164.06	207.29	392.80	728.80	318.79	340.65	65.77	77.94	95.23	152.77	146.33	135.48	**2825.92**
47	SECI (APRAPSCOM)	92.04	86.03	86.91	96.69	90.59	87.41	86.81	84.52	273.02	298.72	274.78	307.81	**1865.33**
48	Solar (FLS)	69.44	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	**1000.12**
	NCE TOTAL	**661.24**	**661.69**	**818.95**	**1189.07**	**752.45**	**777.43**	**514.46**	**500.20**	**693.90**	**820.78**	**859.59**	**906.77**	**9156.51**
	GRAND TOTAL	**3034.12**	**2850.69**	**2917.52**	**3191.99**	**3009.10**	**3139.38**	**2869.66**	**2542.34**	**2616.52**	**3164.19**	**3146.10**	**3474.93**	**35956.54**

ANNEXURE – 04 (B)

FILING – STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APCPDCL

Sl. No	Generating Station	Energy Availability (MU)												
		April-26	May-26	June-26	July-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
	APGENC O-Thermal													
1	Dr. NTTPS	137.81	155.97	120.10	122.86	149.13	144.56	154.85	121.31	140.78	148.84	132.61	149.56	**1678.38**
2	Dr. NTTPS-IV	56.37	63.79	57.53	56.21	61.00	59.13	63.34	59.47	62.69	21.60	54.24	61.17	**676.54**
3	Dr. NTTPS-V	79.22	89.66	80.86	35.68	71.90	83.10	89.02	83.59	88.12	85.57	76.24	85.98	**948.94**
4	RTPP Stage-I	45.91	51.96	46.86	34.71	49.69	48.16	51.59	36.33	51.07	49.59	44.18	49.83	**559.90**
5	RTPP Stage-II	45.98	52.04	46.93	45.85	49.76	48.23	51.67	39.62	34.64	49.66	44.25	49.90	**558.53**
6	RTPP Stage-III	22.99	26.02	23.46	22.93	24.88	24.12	25.83	24.26	25.57	12.42	22.12	24.95	**279.54**
7	RTPP Stage-IV	64.00	72.43	65.32	22.65	69.25	67.13	71.91	67.53	71.18	69.12	61.58	69.45	**771.54**
	APGENCO-Thermal Total	452.28	511.87	441.06	340.89	475.61	474.42	508.21	432.12	474.05	436.79	435.23	490.83	**5473.37**
	APGENCO - Hydel													
8	Srisailam RCPH	2.29	0.25	0.47	17.65	51.94	47.71	60.15	17.60	6.15	10.03	12.25	7.20	**233.69**
9	NSRCPH	0.25	0.12	0.08	0.11	3.74	5.85	5.11	5.31	4.73	3.77	2.09	1.23	**32.39**
10	NSTPDC PH	0.46	0.25	0.23	0.66	3.11	3.60	4.47	3.14	1.72	0.96	0.47	0.72	**19.79**
11	Upper Sileru	10.51	7.01	5.83	6.62	8.62	9.35	9.94	9.41	8.12	10.27	11.31	15.36	**112.35**
12	Lower Sileru	20.34	15.77	14.46	19.85	22.50	21.82	24.61	20.50	21.65	21.98	21.68	25.20	**250.36**
13	Donkarayi	1.46	1.33	1.09	1.47	1.70	2.20	2.70	2.10	2.18	2.08	2.00	2.16	**22.46**
14	PABM	0.00	0.00	0.00	0.00	0.09	0.22	0.33	0.20	0.15	0.09	0.04	0.04	**1.16**
15	Minihydel(Chettipet)	0.03	0.00	0.02	0.08	0.07	0.08	0.02	0.01	0.07	0.09	0.07	0.09	**0.63**
	AP Genco Hydel Total	35.34	24.73	22.19	46.44	91.77	90.83	107.32	58.26	44.78	49.27	49.92	52.00	**672.83**
	Inter State - Hydel													
16	Machkund AP Share	5.49	6.88	6.07	6.18	6.34	6.11	6.83	6.87	7.13	6.93	5.89	6.00	**76.73**
17	TB Dam AP Share	0.73	0.20	0.19	1.06	4.02	4.41	4.37	3.67	2.16	2.68	2.26	2.11	**27.86**
	Inter State - Hydel Total	6.22	7.08	6.25	7.23	10.36	10.53	11.21	10.54	9.30	9.60	8.15	8.11	**104.60**

Sl. No	Generating Station	Energy Availability (MU)												
		April-26	May-26	June-26	July-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
	APGENCO-TOTAL	493.84	543.68	469.50	394.57	577.75	575.78	626.73	500.92	528.13	495.66	493.30	550.95	**6250.80**
	Joint Sector													
18	APPDCL Stage-I	148.18	165.09	153.84	73.97	163.21	155.43	163.91	156.35	99.00	157.55	142.24	158.31	**1737.07**
19	APPDCL Stage-II	74.09	81.15	75.62	73.97	16.05	77.72	80.56	78.17	79.75	80.11	71.12	77.81	**866.12**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	222.27	246.24	229.46	147.93	179.26	233.15	244.47	234.52	178.75	237.66	213.36	236.12	**2603.19**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	50.74	57.43	48.12	42.23	54.91	53.23	57.02	53.54	56.44	52.73	46.06	55.07	**627.51**
22	NTPC(SR) Ramagundam III	12.70	14.38	12.96	12.67	13.75	13.32	14.27	7.64	3.84	13.72	12.22	13.79	**145.26**
23	NTPC(SR) Simhadri Stage-I	69.36	78.50	70.79	69.17	75.06	72.75	77.94	47.57	41.06	74.91	66.74	75.27	**819.13**
24	NTPC(SR) Simhadri Stage-II	33.54	37.96	25.68	22.66	36.30	35.19	37.69	35.39	37.31	36.23	32.28	36.40	**406.64**
25	NTPC(SR) Talcher Stage-II	29.05	32.87	24.27	25.65	31.47	30.49	32.68	30.72	30.51	24.23	28.01	31.63	**351.57**
26	NLC Stage-I	6.22	7.05	5.86	4.34	6.74	6.53	6.97	5.83	4.61	4.63	5.98	6.76	**71.51**
27	NLC Stage-II	10.75	11.00	8.88	10.46	8.74	8.47	9.05	9.44	11.96	11.61	10.35	11.67	**122.39**
28	NPC(MAPS)	1.25	1.43	1.28	1.26	1.36	1.32	1.42	1.32	1.40	0.00	0.00	0.00	**12.04**
29	NPC(KAIGA unit I,II,III,IV)	12.17	13.82	12.42	12.18	13.22	12.76	13.72	16.96	13.33	11.87	14.25	17.51	**164.21**
30	JNNSM Ph-1 Thermal	5.43	6.59	5.85	4.97	5.93	6.34	6.79	5.86	5.69	6.04	5.73	6.56	**71.81**
31	NTPC Kudgi Stage-I	38.58	43.66	39.38	25.65	28.73	40.47	43.35	33.47	28.61	35.84	37.13	41.87	**436.75**
32	NTECL Valluru	14.65	16.58	9.76	11.33	15.85	15.36	16.46	15.45	15.29	15.82	14.09	15.89	**176.53**
33	NTPL(NLC TamilNadu)	18.80	21.28	16.95	18.75	20.34	19.72	21.12	19.84	10.79	20.30	18.09	20.40	**226.38**
34	NLC NNTPS	7.99	9.05	8.16	3.87	6.57	6.92	8.91	8.34	8.82	8.74	7.78	8.78	**93.94**
35	KKNPP Unit-I	0.12	0.13	0.12	0.08	0.00	0.03	0.13	0.12	0.13	0.13	0.11	0.13	**1.23**

Sl. No	Generating Station	Energy Availability (MU)												
		April-26	May-26	June-26	July-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
36	NLC TPS- I Expn.	1.02	0.51	1.04	1.02	1.11	1.08	1.15	0.62	0.65	0.63	0.57	0.64	**10.03**
37	NLC TPS- II Expn.	1.26	1.43	1.29	1.26	1.37	0.75	0.81	1.31	1.38	1.38	1.23	1.38	**14.86**
38	NTPC Telangana STPS - I	2.91	5.42	5.94	5.80	6.30	6.10	6.54	6.14	6.47	6.28	5.60	6.31	**69.80**
	CGS TOTAL	316.55	359.08	298.74	273.33	327.75	330.83	356.02	299.56	278.30	325.11	306.23	350.07	**3821.57**
	IPP													
39	SEIL P1 (230MW)	34.15	38.65	34.85	34.05	36.95	35.82	38.37	36.03	37.98	36.88	32.86	37.06	**433.64**
40	SEIL P1 (660MW)	88.62	100.29	60.30	45.61	95.90	92.95	99.57	93.50	98.56	95.71	85.27	96.17	**1052.45**
41	SEIL P2 (500MW Firm)	69.94	79.15	71.38	69.75	75.69	73.36	78.59	73.80	77.79	75.54	67.30	75.90	**888.19**
42	SEIL P2 (125MW Open Cap)	17.48	19.79	17.85	17.44	18.92	18.34	19.65	18.45	19.45	18.88	16.83	18.98	**222.05**
43	HNPCL	93.94	106.31	95.87	88.47	85.62	109.48	117.28	65.16	60.01	98.07	92.40	113.27	**1125.89**
	IPP TOTAL	304.12	344.19	280.25	255.32	313.08	329.96	353.45	286.93	293.79	325.08	294.66	341.37	**3722.21**
	NCE													
44	NCE- Others	4.73	5.38	4.76	4.51	7.04	5.91	7.01	6.73	5.93	5.96	5.24	6.36	**69.58**
45	NCE Solar	184.38	188.18	150.31	144.68	153.06	158.83	179.07	157.13	154.41	162.11	197.12	211.75	**2041.04**
46	NCE WIND	92.43	141.40	239.20	389.75	197.47	211.97	44.14	50.45	63.35	90.20	83.68	78.00	**1682.04**
47	SECI (APRAPSCOM)	51.85	58.68	52.92	51.71	56.11	54.39	58.26	54.71	181.62	176.36	157.13	177.21	**1130.97**
48	Solar (FLS)	0.00	0.00	0.00	4.52	9.05	13.13	18.09	21.89	27.07	27.07	24.45	27.07	**172.35**
	NCE TOTAL	**333.39**	**393.65**	**447.19**	**595.18**	**422.73**	**444.24**	**306.58**	**290.91**	**432.38**	**461.69**	**467.63**	**500.39**	**5095.97**
	GRAND TOTAL	**1670.18**	**1886.84**	**1725.14**	**1666.33**	**1820.57**	**1913.95**	**1887.26**	**1612.86**	**1711.35**	**1845.21**	**1775.19**	**1978.89**	**21493.75**

ANNEXURE – 04 (C)

FILING – STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APEPDCL

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
	APGENCO-Thermal													
1	Dr. NTTPS	220.51	238.43	197.52	204.40	233.15	226.07	237.47	194.31	219.82	222.09	198.23	213.70	**2605.72**
2	Dr. NTTPS-IV	90.19	97.52	94.61	93.52	95.36	92.47	97.13	95.26	97.89	32.23	81.08	87.41	**1054.68**
3	Dr. NTTPS-V	126.77	137.07	132.98	59.36	112.42	129.97	136.51	133.89	137.59	127.68	113.96	122.85	**1471.05**
4	RTPP Stage-I	73.47	79.44	77.07	57.75	77.68	75.32	79.12	58.20	79.74	73.99	66.05	71.20	**869.02**
5	RTPP Stage-II	73.57	79.55	77.18	76.28	77.79	75.43	79.23	63.46	54.10	74.10	66.14	71.30	**868.14**
6	RTPP Stage-III	36.79	39.78	38.59	38.14	38.90	37.71	39.62	38.85	39.93	18.53	33.07	35.65	**435.55**
7	RTPP Stage-IV	102.40	110.72	107.42	37.67	108.27	104.98	110.27	108.16	111.15	103.14	92.06	99.24	**1195.49**
	APGENCO-Thermal Total	**723.70**	**782.50**	**725.37**	**567.13**	**743.57**	**741.96**	**779.34**	**692.14**	**740.22**	**651.76**	**650.59**	**701.36**	**8499.64**
	APGENCO - Hydel													
8	Srisailam RCPH	3.66	0.38	0.77	29.36	81.21	74.62	92.24	28.20	9.60	14.97	18.32	10.29	**363.60**
9	NSRCPH	0.40	0.18	0.14	0.18	5.85	9.15	7.83	8.51	7.39	5.62	3.12	1.75	**50.12**
10	NSTPDC PH	0.73	0.38	0.38	1.10	4.86	5.62	6.86	5.02	2.69	1.43	0.70	1.03	**30.82**
11	Upper Sileru	16.82	10.72	9.59	11.01	13.47	14.62	15.25	15.07	12.68	15.33	16.91	21.95	**173.41**
12	Lower Sileru	32.55	24.11	23.79	33.03	35.18	34.12	37.73	32.83	33.81	32.79	32.41	36.01	**388.36**
13	Donkarayi	2.34	2.03	1.80	2.45	2.65	3.45	4.14	3.36	3.41	3.10	2.99	3.08	**34.78**
14	PABM	0.00	0.00	0.00	0.00	0.14	0.34	0.50	0.32	0.24	0.14	0.07	0.06	**1.80**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.14	0.11	0.12	0.03	0.02	0.11	0.14	0.10	0.13	**0.97**
	AP Genco Hydel Total	**56.55**	**37.80**	**36.50**	**77.27**	**143.47**	**142.04**	**164.58**	**93.33**	**69.93**	**73.52**	**74.62**	**74.30**	**1043.86**
	Inter State - Hydel													
16	Machkund AP Share	8.78	10.52	9.97	10.28	9.92	9.56	10.48	11.01	11.14	10.34	8.81	8.57	**119.38**
17	TB Dam AP Share	1.17	0.31	0.31	1.76	6.29	6.90	6.71	5.87	3.38	3.99	3.38	3.02	**43.08**
	Inter State - Hydel Total	9.95	10.83	10.28	12.04	16.21	16.46	17.19	16.88	14.52	14.33	12.19	11.59	**162.46**

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
	APGENCO-TOTAL	790.19	831.13	772.14	656.43	903.25	900.47	961.11	802.35	824.66	739.60	737.39	787.25	**9705.97**
	Joint Sector													
18	APPDCL Stage-I	237.10	252.38	253.01	123.06	255.16	243.08	251.36	250.43	154.58	235.08	212.62	226.20	**2694.07**
19	APPDCL Stage-II	118.55	124.05	124.36	123.06	25.10	121.54	123.55	125.22	124.52	119.53	106.31	111.19	**1346.98**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**355.65**	**376.42**	**377.37**	**246.11**	**280.26**	**364.63**	**374.91**	**375.65**	**279.11**	**354.62**	**318.94**	**337.39**	**4041.05**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	81.19	87.79	79.13	70.26	85.85	83.24	87.44	85.76	88.13	78.68	68.85	78.69	**975.00**
22	NTPC(SR) Ramagundam III	20.33	21.98	21.32	21.07	21.49	20.84	21.89	12.23	6.00	20.47	18.27	19.70	**225.59**
23	NTPC(SR) Simhadri Stage-I	110.98	120.00	116.42	115.07	117.35	113.78	119.52	76.19	64.12	111.78	99.77	107.56	**1272.54**
24	NTPC(SR) Simhadri Stage-II	53.67	58.04	42.23	37.70	56.75	55.03	57.80	56.69	58.26	54.06	48.25	52.02	**630.50**
25	NTPC(SR) Talcher Stage-II	46.48	50.24	39.91	42.67	49.20	47.69	50.11	49.20	47.64	36.16	41.87	45.20	**546.37**
26	NLC Stage-I	9.96	10.77	9.63	7.21	10.53	10.21	10.69	9.34	7.20	6.91	8.94	9.66	**111.06**
27	NLC Stage-II	17.21	16.82	14.61	17.40	13.67	13.24	13.87	15.12	18.67	17.33	15.48	16.67	**190.09**
28	NPC(MAPS)	2.01	2.18	2.11	2.09	2.13	2.06	2.17	2.12	2.19	0.00	0.00	0.00	**19.05**
29	NPC(KAIGA unit I,II,III,IV)	19.47	21.13	20.42	20.26	20.66	19.96	21.05	27.16	20.81	17.71	21.31	25.02	**254.97**
30	JNNSM Ph-1 Thermal	8.69	10.08	9.62	8.28	9.28	9.92	10.42	9.39	8.89	9.02	8.56	9.38	**111.51**
31	NTPC Kudgi Stage-I	61.73	66.75	64.76	42.67	44.92	63.29	66.48	53.61	44.67	53.49	55.50	59.83	**677.71**
32	NTECL Valluru	23.43	25.34	16.05	18.84	24.78	24.03	25.24	24.75	23.88	23.60	21.07	22.71	**273.72**
33	NTPL(NLC TamilNadu)	30.08	32.53	27.87	31.19	31.81	30.84	32.39	31.77	16.85	30.30	27.04	29.15	**351.82**

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
34	NLC NNTPS	12.79	13.84	13.42	6.44	10.28	10.83	13.66	13.36	13.77	13.04	11.63	12.55	**145.59**
35	KKNPP Unit-I	0.19	0.20	0.20	0.13	0.00	0.04	0.20	0.20	0.20	0.19	0.17	0.18	**1.91**
36	NLC TPS- I Expn.	1.64	0.78	1.72	1.70	1.73	1.68	1.76	1.00	1.01	0.94	0.85	0.91	**15.71**
37	NLC TPS- II Expn.	2.02	2.19	2.12	2.10	2.14	1.17	1.25	2.09	2.16	2.06	1.83	1.98	**23.11**
38	NTPC Telangana STPS - I	4.65	8.28	9.76	9.65	9.84	9.54	10.02	9.83	10.10	9.37	8.37	9.02	**108.46**
	CGS TOTAL	**506.52**	**548.93**	**491.30**	**454.73**	**512.41**	**517.39**	**545.97**	**479.83**	**434.55**	**485.10**	**457.76**	**500.21**	**5934.70**
	IPP													
39	SEIL P1 (230MW)	54.64	59.08	57.32	56.65	57.77	56.02	58.84	57.71	59.30	55.03	49.12	52.95	**674.42**
40	SEIL P1 (660MW)	141.79	153.32	99.16	75.88	149.92	145.37	152.70	149.77	153.90	142.81	127.47	137.42	**1629.51**
41	SEIL P2 (500MW Firm)	111.91	121.00	117.40	116.03	118.33	114.74	120.52	118.20	121.47	112.71	100.61	108.46	**1381.37**
42	SEIL P2 (125MW Open Cap)	27.98	30.25	29.35	29.01	29.58	28.68	30.13	29.55	30.37	28.18	25.15	27.11	**345.34**
43	HNPCL	150.31	162.52	157.67	147.19	133.86	171.22	179.85	104.37	93.70	146.34	138.12	161.85	**1747.01**
	IPP TOTAL	**486.63**	**526.17**	**460.90**	**424.76**	**489.47**	**516.03**	**542.03**	**459.60**	**458.75**	**485.07**	**440.47**	**487.79**	**5777.65**
	NCE													
44	NCE- Others	7.57	8.23	7.83	7.50	11.01	9.25	10.75	10.78	9.27	8.89	7.84	9.09	**108.00**
45	NCE Solar	295.03	287.67	247.20	240.70	239.29	248.40	274.61	251.68	241.11	241.89	294.66	302.58	**3164.83**
46	NCE WIND	147.89	216.16	393.39	648.42	308.73	331.51	67.69	80.82	98.92	134.58	125.08	111.45	**2664.63**
47	SECI (APRAPSCOM)	82.97	89.71	87.04	86.03	87.73	85.06	89.35	87.63	283.59	263.15	234.88	253.21	**1730.36**
48	Solar (FLS)	0.00	0.00	0.00	5.02	10.04	15.06	20.09	25.11	30.13	30.13	30.13	30.13	**195.84**
	NCE TOTAL	**533.47**	**601.77**	**735.45**	**987.67**	**656.80**	**689.27**	**462.50**	**456.02**	**663.01**	**678.65**	**692.60**	**706.46**	**7863.67**
	GRAND TOTAL	**2672.47**	**2884.42**	**2837.16**	**2769.70**	**2842.18**	**2987.79**	**2886.50**	**2573.44**	**2660.07**	**2743.03**	**2647.15**	**2819.10**	**33323.04**

ANNEXURE – 04 (D)

FILING – STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APDISCOM's

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
	APGENCO-Thermal													
1	Dr. NTTPS	602.94	623.05	514.85	557.00	623.04	602.94	623.05	503.02	572.22	623.04	562.74	623.04	**7030.95**
2	Dr. NTTPS-IV	246.61	254.83	246.61	254.84	254.83	246.62	254.84	246.61	254.83	90.42	230.17	254.83	**2836.05**
3	Dr. NTTPS-V	346.62	358.17	346.62	161.76	300.40	346.62	358.17	346.61	358.17	358.18	323.51	358.17	**3963.02**
4	RTPP Stage-I	200.88	207.58	200.88	157.36	207.58	200.88	207.58	150.66	207.58	207.58	187.49	207.58	**2343.65**
5	RTPP Stage-II	201.17	207.88	201.17	207.87	207.88	201.17	207.88	164.29	140.82	207.88	187.76	207.88	**2343.65**
6	RTPP Stage-III	100.59	103.94	100.58	103.94	103.94	100.59	103.94	100.58	103.94	51.98	93.88	103.94	**1171.82**
7	RTPP Stage-IV	280.00	289.33	280.00	102.66	289.32	279.99	289.33	280.00	289.33	289.34	261.33	289.33	**3219.96**
	APGENCO-Thermal Total	**1978.81**	**2044.77**	**1890.72**	**1545.45**	**1987.00**	**1978.81**	**2044.78**	**1791.80**	**1926.89**	**1828.40**	**1846.90**	**2044.77**	**22909.11**
	APGENCO-Hydel													
8	Srisailam RCPH	10.01	1.00	2.01	80.01	217.00	199.00	242.01	73.00	25.00	42.00	52.00	30.00	**973.00**
9	NSRCPH	1.09	0.47	0.36	0.50	15.63	24.40	20.55	22.02	19.24	15.77	8.86	5.11	**134.00**
10	NSTPDC PH	2.00	1.00	0.99	3.00	12.99	15.00	18.00	13.00	7.00	4.01	1.99	3.00	**82.00**
11	Upper Sileru	45.99	28.01	25.00	30.00	36.00	39.00	40.00	39.01	33.00	43.00	48.00	64.00	**471.00**
12	Lower Sileru	89.00	63.00	62.00	90.00	94.00	91.00	99.00	85.00	88.01	92.00	92.00	104.99	**1050.00**
13	Donkarayi	6.39	5.31	4.68	6.67	7.09	9.19	10.86	8.70	8.87	8.69	8.49	8.98	**93.90**
14	PABM	0.00	0.00	0.00	0.00	0.38	0.91	1.32	0.83	0.62	0.38	0.19	0.17	**4.78**
15	Minihydel(Chettipet)	0.13	0.00	0.08	0.38	0.30	0.33	0.08	0.05	0.28	0.39	0.29	0.37	**2.65**
	AP Genco Hydel Total	**154.61**	**98.79**	**95.13**	**210.55**	**383.39**	**378.83**	**431.81**	**241.60**	**182.03**	**206.24**	**211.83**	**216.62**	**2811.33**
	Inter State - Hydel													
16	Machkund AP Share	24.01	27.49	25.99	28.00	26.51	25.51	27.49	28.50	29.00	29.00	25.00	25.00	**321.50**

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
17	TB Dam AP Share	3.20	0.79	0.81	4.79	16.81	18.41	17.60	15.19	8.79	11.20	9.60	8.81	**115.99**
	Inter State - Hydel Total	**27.21**	**28.28**	**26.79**	**32.80**	**43.31**	**43.91**	**45.09**	**43.69**	**37.80**	**40.19**	**34.60**	**33.80**	**437.50**
	APGENCO-TOTAL	**2160.62**	**2171.84**	**2012.63**	**1788.79**	**2413.71**	**2401.57**	**2521.67**	**2077.09**	**2146.71**	**2074.82**	**2093.32**	**2295.20**	**26157.96**
	Joint Sector													
18	APPDCL Stage-I	648.31	659.49	659.48	335.34	681.85	648.30	659.49	648.31	402.40	659.49	603.59	659.49	**7265.54**
19	APPDCL Stage-II	324.15	324.16	324.16	335.34	67.07	324.16	324.15	324.15	324.15	335.33	301.80	324.16	**3632.78**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**972.46**	**983.64**	**983.64**	**670.66**	**748.91**	**972.47**	**983.64**	**972.46**	**726.56**	**994.83**	**905.40**	**983.65**	**10898.32**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	222.00	229.41	206.27	191.46	229.41	222.01	229.41	222.01	229.41	220.73	195.45	229.41	**2626.95**
22	NTPC(SR) Ramagundam III	55.58	57.43	55.57	57.43	57.43	55.57	57.43	31.67	15.62	57.43	51.86	57.43	**610.45**
23	NTPC(SR) Simhadri Stage-I	303.46	313.58	303.46	313.58	313.58	303.45	313.58	197.25	166.91	313.58	283.23	313.58	**3439.23**
25	NTPC(SR) Simhadri Stage-II	146.75	151.65	110.08	102.73	151.65	146.77	151.65	146.76	151.66	151.66	136.98	151.65	**1699.99**
25	NTPC(SR) Talcher Stage-II	127.09	131.29	104.03	116.28	131.48	127.18	131.48	127.37	124.02	101.44	118.86	131.77	**1472.27**
26	NLC Stage-I	27.23	28.15	25.11	19.66	28.15	27.23	28.05	24.18	18.74	19.38	25.38	28.16	**299.41**
27	NLC Stage-II	47.05	43.95	38.07	47.42	36.52	35.32	36.40	39.15	48.61	48.61	43.94	48.61	**513.64**
28	NPC(MAPS)	5.49	5.70	5.49	5.70	5.69	5.50	5.70	5.49	5.70	0.00	0.00	0.00	**50.44**
29	NPC(KAIGA unit I,II,III,IV)	53.24	55.22	53.23	55.22	55.22	53.23	55.22	70.31	54.18	49.69	60.49	72.94	**688.18**
28	JNNSM Ph-1 Thermal	23.76	26.34	25.08	22.55	24.79	26.45	27.33	24.30	23.14	25.30	24.31	27.34	**300.69**
31	NTPC Kudgi Stage-I	168.79	174.42	168.80	116.28	120.03	168.80	174.42	138.79	116.29	150.04	157.55	174.43	**1828.68**
32	NTECL Valluru	64.08	66.22	41.84	51.35	66.22	64.08	66.22	64.07	62.16	66.21	59.81	66.21	**738.46**
34	NTPL(NLC TamilNadu)	82.25	85.00	72.65	85.00	84.99	82.25	84.98	82.25	43.86	84.99	76.76	84.99	**949.99**

Sl. No	Generating Station	Energy Availability (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Net Energy Availability
34	NLC NNTPS	34.97	36.16	34.98	17.54	27.46	28.87	35.84	34.59	35.84	36.59	33.02	36.59	**392.44**
35	KKNPP Unit-I	0.52	0.53	0.52	0.35	0.00	0.12	0.53	0.51	0.53	0.54	0.48	0.53	**5.15**
37	NLC TPS- I Expn.	4.47	2.03	4.47	4.63	4.63	4.49	4.62	2.58	2.64	2.64	2.41	2.66	**42.26**
37	NLC TPS- II Expn.	5.52	5.72	5.53	5.72	5.72	3.12	3.27	5.42	5.62	5.77	5.20	5.76	**62.39**
38	NTPC Telangana STPS - I	12.72	21.64	25.45	26.30	26.30	25.45	26.30	25.45	26.30	26.29	23.76	26.30	**292.27**
	CGS TOTAL	**1384.98**	**1434.42**	**1280.61**	**1239.16**	**1369.28**	**1379.89**	**1432.46**	**1242.16**	**1131.20**	**1360.88**	**1299.49**	**1458.35**	**16012.87**
	IPP													
39	SEIL P1 (230MW)	149.40	154.38	149.40	154.37	154.37	149.40	154.38	149.40	154.37	154.38	139.44	154.38	**1817.66**
40	SEIL P1 (660MW)	387.71	400.64	258.47	206.78	400.63	387.70	400.63	387.71	400.63	400.63	361.86	400.64	**4394.02**
41	SEIL P2 (500MW Firm)	306.00	316.19	306.00	316.20	316.21	306.00	316.21	306.00	316.20	316.20	285.60	316.20	**3722.99**
42	SEIL P2 (125MW Open Cap)	76.50	79.05	76.51	79.05	79.05	76.50	79.05	76.50	79.06	79.05	71.40	79.05	**930.75**
43	HNPCL	410.99	424.68	410.98	401.09	357.71	456.65	471.87	270.19	243.92	410.53	392.10	471.87	**4722.60**
	IPP TOTAL	**1330.59**	**1374.94**	**1201.36**	**1157.49**	**1307.98**	**1376.26**	**1422.13**	**1189.79**	**1194.19**	**1360.78**	**1250.41**	**1422.13**	**15588.02**
	NCE													
44	NCE- Others	20.70	21.50	20.40	20.44	29.42	24.66	28.21	27.91	24.12	24.94	22.25	26.50	**291.06**
45	NCE Solar	806.70	751.72	644.34	655.92	639.44	662.48	720.50	651.54	627.64	678.59	836.49	882.15	**8557.53**
46	NCE WIND	404.38	564.85	1025.39	1766.97	824.99	884.13	177.60	209.21	257.50	377.55	355.09	324.93	**7172.59**
47	SECI (APRAPSCOM)	226.86	234.42	226.87	234.43	234.43	226.86	234.42	226.86	738.23	738.23	666.79	738.23	**4726.66**
48	Solar (FLS)	69.44	84.61	84.61	94.15	103.70	112.80	122.79	131.61	141.81	141.81	139.19	141.81	**1368.31**
	NCE TOTAL	**1528.10**	**1657.11**	**2001.59**	**2771.92**	**1831.98**	**1910.94**	**1283.54**	**1247.13**	**1789.29**	**1961.12**	**2019.82**	**2113.62**	**22116.15**
	GRAND TOTAL	**7376.77**	**7621.95**	**7479.82**	**7628.02**	**7671.85**	**8041.12**	**7643.42**	**6728.64**	**6987.94**	**7752.43**	**7568.44**	**8272.92**	**90773.33**

ANNEXURE – 05 (A)

APPROVED: STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APSPDCL

Sl. No.	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	APGenco-Thermal													
1	Dr. NTTPS	240.31	248.33	205.20	222.00	248.32	240.31	248.33	200.49	228.07	248.32	224.29	248.32	**2802.28**
2	Dr. NTTPS-IV	105.01	108.51	105.01	108.51	108.51	105.01	108.51	105.01	108.51	38.50	98.01	108.51	**1207.59**
3	Dr. NTTPS-V	160.24	165.58	160.24	85.46	138.88	160.24	165.58	160.24	165.58	165.58	149.56	165.58	**1842.77**
4	RTPP Stage-I	80.06	82.73	80.06	62.72	82.73	80.06	82.73	60.05	82.73	82.73	74.73	82.73	**934.09**
5	RTPP Stage-II	91.50	94.55	91.50	94.55	94.55	91.50	94.55	76.25	64.05	94.55	85.40	94.55	**1067.54**
6	RTPP Stage-III	42.89	44.32	42.89	44.32	44.32	42.89	44.32	42.89	44.32	22.88	40.03	44.32	**500.41**
7	RTPP Stage-IV	120.18	124.19	120.18	44.07	124.19	120.18	124.19	120.18	124.19	124.19	112.17	124.19	**1382.08**
	AP Genco-Thermal Total	**840.20**	**868.21**	**805.09**	**661.63**	**841.50**	**840.20**	**868.21**	**765.11**	**817.45**	**776.76**	**784.18**	**868.21**	**9736.74**
	AP GENCO - Hydel													
8	Srisailam RCPH	4.67	0.47	0.94	37.36	101.33	92.93	113.01	34.09	11.67	19.61	24.28	14.01	**454.36**
9	NSRCPH	0.68	0.29	0.22	0.31	9.76	15.24	12.84	13.75	12.02	9.85	5.53	3.19	**83.70**
10	NSTPDC PH	0.80	0.40	0.40	1.20	5.18	5.98	7.17	5.18	2.79	1.60	0.79	1.20	**32.68**
11	Upper Sileru	23.00	14.01	12.50	15.00	18.00	19.50	20.01	19.51	16.50	21.50	24.01	32.01	**235.55**
12	Lower Sileru	40.74	28.84	28.38	41.20	43.03	41.66	45.32	38.91	40.29	42.12	42.12	48.06	**480.67**
13	Donkarayi	3.77	3.13	2.76	3.93	4.18	5.42	6.41	5.13	5.23	5.13	5.01	5.30	**55.40**
14	PABM	0.00	0.00	0.00	0.00	0.15	0.36	0.53	0.33	0.25	0.15	0.07	0.07	**1.91**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.15	0.12	0.13	0.03	0.02	0.11	0.15	0.12	0.15	**1.06**
	AP Genco Hydel Total	**73.71**	**47.14**	**45.23**	**99.16**	**181.76**	**181.22**	**205.31**	**116.92**	**88.86**	**100.11**	**101.93**	**103.98**	**1345.32**
	Inter State - Hydel													
16	Machkund AP Share	9.57	10.96	10.36	11.16	10.56	10.16	10.96	11.36	11.56	11.56	9.96	9.96	**128.13**
17	TB Dam AP Share	1.96	0.49	0.49	2.94	10.27	11.25	10.76	9.30	5.38	6.85	5.87	5.38	**70.94**

Sl. No.	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	Inter State - Hydel Total	11.53	11.45	10.86	14.10	20.84	21.42	21.72	20.66	16.93	18.41	15.83	15.34	**199.08**
	APGENCO-TOTAL	**925.43**	**926.80**	**861.18**	**774.88**	**1044.10**	**1042.83**	**1095.24**	**902.69**	**923.25**	**895.28**	**901.95**	**987.52**	**11281.15**
	Joint Sector													
18	APPDCL Stage-I	278.74	288.03	278.74	171.89	288.03	278.74	288.03	278.74	171.89	288.03	260.16	288.03	**3159.04**
19	APPDCL Stage-II	162.60	168.02	162.60	168.02	32.52	162.60	168.02	162.60	168.02	168.02	151.76	168.02	**1842.77**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**441.34**	**456.05**	**441.34**	**339.91**	**320.55**	**441.34**	**456.05**	**441.34**	**339.91**	**456.05**	**411.91**	**456.05**	**5001.81**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	74.11	76.58	68.86	63.92	76.58	74.11	76.58	74.11	76.58	73.69	65.25	76.58	**876.97**
22	NTPC(SR) Ramagundam III	18.55	19.17	18.55	19.17	19.17	18.55	19.17	10.57	5.21	19.17	17.31	19.17	**203.77**
23	NTPC(SR) Simhadri Stage-I	113.80	117.59	113.80	117.59	117.59	113.80	117.59	73.97	62.59	117.59	106.21	117.59	**1289.73**
24	NTPC(SR) Simhadri Stage-II	51.65	53.37	38.74	36.15	53.37	51.65	53.37	51.65	53.38	53.38	48.21	53.37	**598.29**
25	NTPC(SR) Talcher Stage-II	42.69	44.10	34.94	39.06	44.16	42.72	44.16	42.78	41.66	34.07	39.92	44.26	**494.53**
26	NLC Stage-I	12.63	13.06	11.65	9.12	13.06	12.63	13.01	11.21	8.69	8.99	11.77	13.06	**138.86**
27	NLC Stage-II	22.68	21.19	18.35	22.86	17.61	17.03	17.55	18.88	23.44	23.44	21.18	23.44	**247.65**
28	NPC(MAPS)	5.52	5.73	5.52	5.73	5.72	5.53	5.73	5.52	5.73	0.00	0.00	0.00	**50.73**
29	NPC(KAIGA unit I,II,III,IV)	24.74	25.66	24.73	25.66	25.66	24.73	25.66	32.67	25.17	23.09	28.10	33.89	**319.74**
30	JNNSM Ph-1 Thermal	8.18	9.07	8.63	7.76	8.53	9.10	9.41	8.36	7.96	8.71	8.37	9.41	**103.49**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No.	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**374.54**	**385.51**	**343.77**	**347.02**	**381.45**	**369.85**	**382.23**	**329.73**	**310.42**	**362.12**	**346.33**	**390.77**	**4323.75**
	IPP													
39	SEIL P1 (230MW)	53.30	55.07	53.30	55.07	55.07	53.30	55.07	53.30	55.07	55.07	49.74	55.07	**648.45**
40	SEIL P1 (660MW)	164.19	169.66	109.46	87.57	169.66	164.18	169.66	164.19	169.66	169.66	153.24	169.66	**1860.76**
41	SEIL P2 (500MW Firm)	116.33	120.20	116.33	120.20	120.21	116.33	120.21	116.33	120.20	120.20	108.57	120.20	**1415.31**
42	SEIL P2 (125MW Open Cap)	28.97	29.93	28.97	29.93	29.93	28.97	29.93	28.97	29.93	29.93	27.03	29.93	**352.42**
43	HNPCL	217.06	224.30	217.06	224.30	115.77	217.06	224.30	72.35	43.41	224.30	202.59	224.30	**2206.79**
	IPP TOTAL	**579.84**	**599.16**	**525.11**	**517.07**	**490.63**	**579.83**	**599.17**	**435.13**	**418.28**	**599.16**	**541.18**	**599.17**	**6483.72**
	NCE													
44	NCE- Others	8.25	8.57	8.13	8.15	11.73	9.83	11.24	11.12	9.61	9.94	8.87	10.56	**116.00**
45	NCE Solar	321.52	299.61	256.81	261.43	254.86	264.04	287.17	259.68	250.15	270.46	333.39	351.59	**3410.72**
46	NCE WIND	161.17	225.13	408.68	704.25	328.81	352.38	70.78	83.38	102.63	150.48	141.53	129.51	**2858.74**
47	SECI (APRAPSCOM)	81.98	81.98	79.34	81.99	81.99	79.34	81.98	79.34	81.99	79.34	81.98	81.98	**973.23**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	48.94	52.46	56.52	56.52	55.48	56.52	**326.43**
	NCE TOTAL	**572.93**	**615.29**	**752.97**	**1055.81**	**677.38**	**705.59**	**500.12**	**485.98**	**500.90**	**566.74**	**621.25**	**630.16**	**7685.11**
	GRAND TOTAL	**2894.07**	**2982.81**	**2924.36**	**3034.69**	**2914.11**	**3139.44**	**3032.80**	**2594.86**	**2492.76**	**2879.34**	**2822.62**	**3063.68**	**34775.55**

ANNEXURE – 05 (B)

APPROVED: STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APCPDCL

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	APGenco-Thermal													
1	Dr. NTTPS	136.01	140.54	116.14	125.64	140.54	136.01	140.54	113.47	129.08	140.54	126.94	140.54	**1585.98**
2	Dr. NTTPS-IV	59.43	61.41	59.43	61.41	61.41	59.43	61.41	59.43	61.41	21.79	55.47	61.41	**683.45**
3	Dr. NTTPS-V	90.69	93.71	90.69	48.37	78.60	90.69	93.71	90.69	93.71	93.71	84.64	93.71	**1042.94**
4	RTPP Stage-I	45.31	46.82	45.31	35.50	46.82	45.31	46.82	33.98	46.82	46.82	42.29	46.82	**528.66**
5	RTPP Stage-II	51.79	53.51	51.79	53.51	53.51	51.79	53.51	43.16	36.25	53.51	48.33	53.51	**604.18**
6	RTPP Stage-III	24.28	25.08	24.28	25.08	25.08	24.28	25.08	24.28	25.08	12.95	22.66	25.08	**283.21**
7	RTPP Stage-IV	68.02	70.28	68.02	24.94	70.28	68.02	70.28	68.02	70.28	70.28	63.48	70.28	**782.20**
	AP Genco-Thermal Total	**475.52**	**491.37**	**455.65**	**374.46**	**476.26**	**475.52**	**491.37**	**433.02**	**462.65**	**439.61**	**443.82**	**491.37**	**5510.62**
	AP GENCO - Hydel													
8	Srisailam RCPH	2.64	0.26	0.53	21.15	57.35	52.59	63.96	19.29	6.61	11.10	13.74	7.93	**257.15**
9	NSRCPH	0.39	0.17	0.13	0.18	5.53	8.63	7.26	7.78	6.80	5.57	3.13	1.81	**47.37**
10	NSTPDC PH	0.45	0.23	0.22	0.68	2.93	3.38	4.06	2.93	1.58	0.91	0.45	0.68	**18.50**
11	Upper Sileru	13.02	7.93	7.07	8.49	10.19	11.04	11.32	11.04	9.34	12.17	13.59	18.11	**133.31**
12	Lower Sileru	23.06	16.32	16.06	23.32	24.35	23.58	25.65	22.02	22.80	23.84	23.84	27.20	**272.04**
13	Donkarayi	2.13	1.77	1.56	2.23	2.37	3.07	3.63	2.90	2.96	2.90	2.83	3.00	**31.35**
14	PABM	0.00	0.00	0.00	0.00	0.09	0.21	0.30	0.19	0.14	0.08	0.04	0.04	**1.08**
15	Minihydel(Chettipet)	0.03	0.00	0.02	0.08	0.07	0.07	0.02	0.01	0.06	0.09	0.07	0.08	**0.60**
	AP Genco Hydel Total	**41.72**	**26.68**	**25.60**	**56.12**	**102.87**	**102.56**	**116.20**	**66.17**	**50.29**	**56.66**	**57.69**	**58.85**	**761.40**
	Inter State - Hydel													
16	Machkund AP Share	5.42	6.20	5.86	6.32	5.98	5.75	6.20	6.43	6.54	6.54	5.64	5.64	**72.52**
17	TB Dam AP Share	1.11	0.28	0.28	1.66	5.82	6.37	6.09	5.26	3.04	3.88	3.32	3.05	**40.15**

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	Inter State - Hydel Total	6.52	6.48	6.14	7.98	11.79	12.12	12.29	11.69	9.58	10.42	8.96	8.68	**112.67**
	APGENCO-TOTAL	**523.76**	**524.53**	**487.39**	**438.55**	**590.92**	**590.20**	**619.86**	**510.89**	**522.52**	**506.69**	**510.47**	**558.90**	**6384.69**
	Joint Sector													
18	APPDCL Stage-I	157.76	163.01	157.76	97.28	163.01	157.76	163.01	157.76	97.28	163.01	147.24	163.01	**1787.89**
19	APPDCL Stage-II	92.02	95.09	92.02	95.09	18.40	92.02	95.09	92.02	95.09	95.09	85.89	95.09	**1042.94**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**249.78**	**258.11**	**249.78**	**192.37**	**181.42**	**249.78**	**258.11**	**249.78**	**192.37**	**258.11**	**233.13**	**258.11**	**2830.83**
	CG Stati ons													
21	NTPC(SR) Ramagundam I & II	41.94	43.34	38.97	36.17	43.34	41.95	43.34	41.95	43.34	41.70	36.93	43.34	**496.33**
22	NTPC(SR) Ramagundam III	10.50	10.85	10.50	10.85	10.85	10.50	10.85	5.98	2.95	10.85	9.80	10.85	**115.32**
23	NTPC(SR) Simhadri Stage-I	64.41	66.55	64.41	66.55	66.55	64.40	66.55	41.86	35.42	66.55	60.11	66.55	**729.94**
24	NTPC(SR) Simhadri Stage-II	29.23	30.21	21.93	20.46	30.21	29.23	30.21	29.23	30.21	30.21	27.28	30.21	**338.61**
25	NTPC(SR) Talcher Stage-II	24.16	24.96	19.78	22.10	24.99	24.18	24.99	24.21	23.58	19.28	22.60	25.05	**279.88**
26	NLC Stage-I	7.15	7.39	6.59	5.16	7.39	7.15	7.36	6.35	4.92	5.09	6.66	7.39	**78.59**
27	NLC Stage-II	12.84	11.99	10.39	12.94	9.97	9.64	9.93	10.68	13.26	13.26	11.99	13.26	**140.16**
28	NPC(MAPS)	3.12	3.24	3.12	3.24	3.24	3.13	3.24	3.12	3.24	0.00	0.00	0.00	**28.71**
29	NPC(KAIGA unit I,II,III,IV)	14.00	14.52	14.00	14.52	14.52	14.00	14.52	18.49	14.25	13.07	15.91	19.18	**180.96**
30	JNNSM Ph-1 Thermal	4.63	5.13	4.89	4.39	4.83	5.15	5.32	4.73	4.51	4.93	4.74	5.33	**58.57**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**211.98**	**218.19**	**194.56**	**196.40**	**215.89**	**209.32**	**216.33**	**186.61**	**175.68**	**204.94**	**196.01**	**221.16**	**2447.07**
	IPP													
39	SEIL P1 (230MW)	30.16	31.17	30.16	31.17	31.17	30.16	31.17	30.16	31.17	31.17	28.15	31.17	**367.00**
40	SEIL P1 (660MW)	92.92	96.02	61.95	49.56	96.02	92.92	96.02	92.92	96.02	96.02	86.73	96.02	**1053.12**
41	SEIL P2 (500MW Firm)	65.84	68.03	65.84	68.03	68.03	65.84	68.03	65.84	68.03	68.03	61.45	68.03	**801.01**
42	SEIL P2 (125MW Open Cap)	16.39	16.94	16.40	16.94	16.94	16.39	16.94	16.39	16.94	16.94	15.30	16.94	**199.46**
43	HNPCL	122.85	126.94	122.85	126.94	65.52	122.85	126.94	40.95	24.57	126.94	114.66	126.94	**1248.96**
	IPP TOTAL	**328.16**	**339.10**	**297.19**	**292.64**	**277.68**	**328.16**	**339.10**	**246.27**	**236.73**	**339.10**	**306.29**	**339.11**	**3669.54**
	NCE													
44	NCE- Others	4.67	4.85	4.60	4.61	6.64	5.56	6.36	6.30	5.44	5.63	5.02	5.98	**65.65**
45	NCE Solar	181.97	169.57	145.34	147.96	144.24	149.44	162.52	146.97	141.58	153.07	188.69	198.99	**1930.33**
46	NCE WIND	91.22	127.41	231.30	398.58	186.09	199.43	40.06	47.19	58.08	85.16	80.10	73.30	**1617.93**
47	SECI (APRAPSCOM)	46.40	46.40	44.90	46.40	46.40	44.90	46.40	44.90	46.40	44.90	46.40	46.40	**550.81**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	27.70	29.69	31.99	31.99	31.40	31.99	**184.75**
	NCE TOTAL	**324.25**	**348.23**	**426.15**	**597.55**	**383.37**	**399.34**	**283.05**	**275.05**	**283.49**	**320.75**	**351.60**	**356.65**	**4349.48**
	GRAND TOTAL	**1637.93**	**1688.15**	**1655.08**	**1717.52**	**1649.28**	**1776.80**	**1716.45**	**1468.59**	**1410.80**	**1629.60**	**1597.49**	**1733.92**	**19681.61**

ANNEXURE – 05 (C)

APPROVED: STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APEPDCL

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	APGenco-Thermal													
1	Dr. NTTPS	226.62	234.18	193.51	209.36	234.18	226.62	234.18	189.07	215.08	234.18	211.51	234.18	**2642.67**
2	Dr. NTTPS-IV	99.03	102.33	99.03	102.33	102.33	99.03	102.33	99.03	102.33	36.31	92.43	102.33	**1138.81**
3	Dr. NTTPS-V	151.11	156.15	151.11	80.59	130.97	151.11	156.15	151.11	156.15	156.15	141.04	156.15	**1737.82**
4	RTPP Stage-I	75.50	78.02	75.50	59.15	78.02	75.50	78.02	56.63	78.02	78.02	70.47	78.02	**880.89**
5	RTPP Stage-II	86.29	89.17	86.29	89.17	89.17	86.29	89.17	71.91	60.40	89.17	80.54	89.17	**1006.74**
6	RTPP Stage-III	40.45	41.80	40.45	41.80	41.80	40.45	41.80	40.45	41.80	21.57	37.75	41.80	**471.91**
7	RTPP Stage-IV	113.34	117.11	113.34	41.56	117.11	113.34	117.11	113.34	117.11	117.11	105.78	117.11	**1303.36**
	AP Genco-Thermal Total	**792.35**	**818.76**	**759.24**	**623.95**	**793.57**	**792.35**	**818.76**	**721.53**	**770.89**	**732.52**	**739.52**	**818.76**	**9182.20**
	AP GENCO - Hydel													
8	Srisailam RCPH	4.41	0.44	0.88	35.23	95.56	87.63	106.57	32.14	11.01	18.50	22.90	13.21	**428.48**
9	NSRCPH	0.64	0.28	0.21	0.29	9.21	14.37	12.10	12.97	11.33	9.29	5.22	3.01	**78.93**
10	NSTPDC PH	0.75	0.38	0.37	1.13	4.88	5.64	6.77	4.89	2.63	1.51	0.75	1.13	**30.82**
11	Upper Sileru	21.69	13.21	11.79	14.15	16.98	18.39	18.87	18.40	15.56	20.28	22.64	30.18	**222.14**
12	Lower Sileru	38.42	27.20	26.77	38.85	40.58	39.29	42.74	36.70	37.99	39.72	39.72	45.32	**453.29**
13	Donkarayi	3.55	2.95	2.60	3.71	3.94	5.11	6.04	4.84	4.94	4.83	4.72	5.00	**52.25**
14	PABM	0.00	0.00	0.00	0.00	0.14	0.34	0.50	0.31	0.23	0.14	0.07	0.06	**1.80**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.14	0.11	0.12	0.03	0.02	0.10	0.15	0.11	0.14	**1.00**
	AP Genco Hydel Total	**69.51**	**44.45**	**42.65**	**93.51**	**171.41**	**170.90**	**193.61**	**110.26**	**83.80**	**94.41**	**96.12**	**98.05**	**1268.70**
	Inter State - Hydel													
16	Machkund AP Share	9.02	10.33	9.77	10.53	9.96	9.58	10.33	10.71	10.90	10.90	9.40	9.39	**120.84**
17	TB Dam AP Share	1.85	0.46	0.47	2.77	9.69	10.61	10.15	8.77	5.07	6.46	5.54	5.07	**66.90**

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	Inter State - Hydel Total	10.87	10.79	10.24	13.30	19.65	20.20	20.48	19.48	15.97	17.36	14.93	14.47	**187.74**
	APGENCO-TOTAL	**872.72**	**874.01**	**812.13**	**730.75**	**984.63**	**983.44**	**1032.86**	**851.27**	**870.67**	**844.29**	**850.58**	**931.28**	**10638.64**
	Joint Sector													
18	APPDCL Stage-I	262.86	271.63	262.86	162.10	271.63	262.86	271.63	262.86	162.10	271.63	245.34	271.63	**2979.12**
19	APPDCL Stage-II	153.34	158.45	153.34	158.45	30.67	153.34	158.45	153.34	158.45	158.45	143.11	158.45	**1737.82**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**416.20**	**430.07**	**416.20**	**320.55**	**302.29**	**416.20**	**430.07**	**416.20**	**320.55**	**430.07**	**388.45**	**430.07**	**4716.94**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	69.89	72.22	64.94	60.28	72.22	69.89	72.22	69.89	72.22	69.49	61.53	72.22	**827.02**
22	NTPC(SR) Ramagundam III	17.50	18.08	17.49	18.08	18.08	17.49	18.08	9.97	4.92	18.08	16.32	18.08	**192.16**
23	NTPC(SR) Simhadri Stage-I	107.32	110.90	107.32	110.90	110.90	107.31	110.90	69.76	59.03	110.90	100.16	110.90	**1216.27**
24	NTPC(SR) Simhadri Stage-II	48.71	50.33	36.53	34.10	50.33	48.71	50.33	48.71	50.34	50.34	45.46	50.33	**564.22**
25	NTPC(SR) Talcher Stage-II	40.26	41.59	32.95	36.83	41.65	40.29	41.65	40.35	39.28	32.13	37.65	41.74	**466.36**
26	NLC Stage-I	11.91	12.31	10.98	8.60	12.31	11.91	12.27	10.58	8.20	8.48	11.10	12.32	**130.95**
27	NLC Stage-II	21.39	19.98	17.31	21.56	16.60	16.06	16.55	17.80	22.10	22.10	19.98	22.10	**233.54**
28	NPC(MAPS)	5.20	5.40	5.20	5.40	5.39	5.21	5.40	5.20	5.40	0.00	0.00	0.00	**47.84**
29	NPC(KAIGA unit I,II,III,IV)	23.33	24.19	23.32	24.19	24.19	23.32	24.19	30.81	23.74	21.77	26.50	31.96	**301.53**
30	JNNSM Ph-1 Thermal	7.71	8.55	8.14	7.32	8.05	8.59	8.87	7.89	7.51	8.21	7.89	8.87	**97.60**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**353.21**	**363.56**	**324.19**	**327.25**	**359.73**	**348.79**	**360.46**	**310.95**	**292.74**	**341.49**	**326.61**	**368.52**	**4077.50**
	IPP													
39	SEIL P1 (230MW)	50.26	51.94	50.26	51.93	51.93	50.26	51.94	50.26	51.93	51.94	46.91	51.94	**611.52**
40	SEIL P1 (660MW)	154.83	160.00	103.22	82.58	159.99	154.83	159.99	154.83	159.99	159.99	144.51	160.00	**1754.78**
41	SEIL P2 (500MW Firm)	109.70	113.35	109.70	113.36	113.36	109.70	113.36	109.70	113.36	113.36	102.39	113.36	**1334.70**
42	SEIL P2 (125MW Open Cap)	27.32	28.23	27.32	28.23	28.23	27.32	28.23	27.32	28.23	28.23	25.49	28.23	**332.35**
43	HNPCL	204.70	211.52	204.70	211.52	109.17	204.70	211.52	68.23	40.94	211.52	191.05	211.52	**2081.10**
	IPP TOTAL	**546.81**	**565.04**	**495.20**	**487.62**	**462.69**	**546.81**	**565.04**	**410.35**	**394.46**	**565.04**	**510.36**	**565.04**	**6114.45**
	NCE													
44	NCE- Others	7.78	8.08	7.67	7.68	11.06	9.27	10.60	10.49	9.07	9.37	8.36	9.96	**109.40**
45	NCE Solar	303.21	282.54	242.18	246.54	240.34	249.00	270.81	244.89	235.91	255.06	314.41	331.57	**3216.46**
46	NCE WIND	151.99	212.31	385.41	664.14	310.08	332.31	66.75	78.63	96.79	141.91	133.47	122.13	**2695.92**
47	SECI (APRAPSCOM)	77.31	77.31	74.82	77.32	77.32	74.82	77.31	74.82	77.32	74.82	77.31	77.31	**917.80**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	46.15	49.47	53.30	53.30	52.32	53.30	**307.84**
	NCE TOTAL	**540.30**	**580.25**	**710.08**	**995.68**	**638.80**	**665.40**	**471.63**	**458.30**	**472.38**	**534.46**	**585.87**	**594.27**	**7247.42**
	GRAND TOTAL	**2729.24**	**2812.93**	**2757.81**	**2861.85**	**2748.14**	**2960.64**	**2860.07**	**2447.07**	**2350.78**	**2715.35**	**2661.86**	**2889.19**	**32794.94**

ANNEXURE – 05 (D)

APPROVED: STATION-WISE, MONTH-WISE AVAILABILITY OF ENERGY (MU) FOR FY 2026-27 – APDISCOM's

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
	APGenco-Thermal													
1	Dr. NTTPS	602.94	623.05	514.85	557.00	623.04	602.94	623.05	503.02	572.22	623.04	562.74	623.04	**7030.93**
2	Dr. NTTPS-IV	263.46	272.25	263.46	272.25	272.25	263.46	272.25	263.46	272.25	96.60	245.90	272.25	**3029.84**
3	Dr. NTTPS-V	402.05	415.45	402.05	214.42	348.44	402.05	415.45	402.05	415.45	415.45	375.24	415.45	**4623.53**
4	RTPP Stage-I	200.88	207.58	200.88	157.36	207.58	200.88	207.58	150.66	207.58	207.58	187.49	207.58	**2343.63**
5	RTPP Stage-II	229.58	237.23	229.58	237.23	237.23	229.58	237.23	191.32	160.71	237.23	214.28	237.23	**2678.46**
6	RTPP Stage-III	107.62	111.20	107.62	111.20	111.20	107.62	111.20	107.62	111.20	57.40	100.44	111.20	**1255.53**
7	RTPP Stage-IV	301.53	311.59	301.53	110.56	311.59	301.53	311.59	301.53	311.59	311.59	281.43	311.59	**3467.65**
	AP Genco-Thermal Total	**2108.06**	**2178.35**	**2019.97**	**1660.03**	**2111.33**	**2108.06**	**2178.35**	**1919.66**	**2050.99**	**1948.89**	**1967.52**	**2178.34**	**24429.56**
	AP GENCO - Hydel													
8	Srisailam RCPH	11.72	1.17	2.35	93.74	254.24	233.15	283.54	85.52	29.29	49.21	60.92	35.15	**1140.00**
9	NSRCPH	1.71	0.74	0.56	0.78	24.49	38.24	32.21	34.51	30.15	24.71	13.89	8.01	**210.00**
10	NSTPDC PH	2.00	1.00	0.99	3.00	12.99	15.00	18.00	13.00	7.00	4.01	1.99	3.00	**82.00**
11	Upper Sileru	57.70	35.15	31.36	37.64	45.17	48.94	50.19	48.95	41.41	53.96	60.23	80.31	**591.00**
12	Lower Sileru	102.22	72.36	71.21	103.37	107.97	104.52	113.71	97.63	101.09	105.67	105.67	120.59	**1206.00**
13	Donkarayi	9.45	7.86	6.93	9.87	10.50	13.60	16.08	12.88	13.13	12.86	12.57	13.29	**139.00**
14	PABM	0.00	0.00	0.00	0.00	0.38	0.91	1.32	0.83	0.62	0.38	0.19	0.17	**4.79**
15	Minihydel(Chettipet)	0.13	0.00	0.08	0.38	0.30	0.33	0.08	0.05	0.28	0.39	0.29	0.37	**2.65**
	AP Genco Hydel Total	**184.93**	**118.27**	**113.48**	**248.78**	**456.04**	**454.68**	**515.12**	**293.36**	**222.96**	**251.18**	**255.74**	**260.88**	**3375.43**
	Inter State - Hydel													
16	Machkund AP Share	24.01	27.49	26.00	28.01	26.50	25.50	27.49	28.50	29.00	29.00	25.00	24.99	**321.49**

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
17	TB Dam AP Share	4.91	1.23	1.24	7.37	25.78	28.24	27.01	23.33	13.49	17.19	14.73	13.50	**178.00**
	Inter State - Hydel Total	28.92	28.72	27.24	35.38	52.28	53.74	54.50	51.83	42.49	46.19	39.73	38.49	**499.49**
	APGENCO-TOTAL	**2321.91**	**2325.34**	**2160.70**	**1944.19**	**2619.65**	**2616.48**	**2747.97**	**2264.85**	**2316.44**	**2246.26**	**2262.99**	**2477.70**	**28304.48**
	Joint Sector													
18	APPDCL Stage-I	699.36	722.67	699.36	431.27	722.67	699.36	722.67	699.36	431.27	722.67	652.73	722.67	**7926.05**
19	APPDCL Stage-II	407.96	421.56	407.96	421.56	81.59	407.96	421.56	407.96	421.56	421.56	380.76	421.56	**4623.53**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**1107.32**	**1144.23**	**1107.32**	**852.83**	**804.26**	**1107.32**	**1144.23**	**1107.32**	**852.83**	**1144.23**	**1033.49**	**1144.23**	**12549.58**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	185.95	192.15	172.77	160.37	192.15	185.95	192.15	185.95	192.15	184.88	163.71	192.15	**2200.32**
22	NTPC(SR) Ramagundam III	46.55	48.10	46.54	48.10	48.10	46.54	48.10	26.52	13.08	48.10	43.43	48.10	**511.25**
23	NTPC(SR) Simhadri Stage-I	285.52	295.04	285.52	295.04	295.04	285.51	295.04	185.59	157.04	295.04	266.49	295.04	**3235.94**
24	NTPC(SR) Simhadri Stage-II	129.58	133.91	97.20	90.71	133.91	129.60	133.91	129.59	133.92	133.92	120.96	133.91	**1501.12**
25	NTPC(SR) Talcher Stage-II	107.11	110.64	87.67	98.00	110.80	107.18	110.80	107.34	104.52	85.49	100.17	111.05	**1240.77**
26	NLC Stage-I	31.68	32.76	29.22	22.88	32.76	31.68	32.64	28.14	21.81	22.55	29.53	32.77	**348.41**
27	NLC Stage-II	56.91	53.16	46.05	57.36	44.18	42.73	44.03	47.36	58.80	58.80	53.15	58.80	**621.34**
28	NPC(MAPS)	13.85	14.38	13.85	14.38	14.35	13.87	14.38	13.85	14.38	0.00	0.00	0.00	**127.27**
29	NPC(KAIGA unit I,II,III,IV)	62.06	64.37	62.05	64.37	64.37	62.05	64.37	81.96	63.16	57.92	70.51	85.03	**802.24**
30	JNNSM Ph-1 Thermal	20.52	22.75	21.66	19.47	21.41	22.84	23.60	20.98	19.98	21.85	20.99	23.61	**259.66**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No	Generating Station / Stage	Gross Energy Availability (MU) at Ex-BUS												
		Apr 26	May 26	Jun 26	Jul 26	Aug 26	Sep 26	Oct 26	Nov 26	Dec 26	Jan 27	Feb 27	Mar 27	FY TOTAL
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**939.73**	**967.26**	**862.53**	**870.67**	**957.07**	**927.96**	**959.03**	**827.28**	**778.84**	**908.55**	**868.94**	**980.46**	**10848.32**
	IPP													
39	SEIL P1 (230MW)	133.72	138.18	133.72	138.17	138.17	133.72	138.18	133.72	138.17	138.18	124.81	138.18	**1626.96**
40	SEIL P1 (660MW)	411.94	425.68	274.62	219.70	425.67	411.93	425.67	411.94	425.67	425.67	384.48	425.68	**4668.65**
41	SEIL P2 (500MW Firm)	291.86	301.58	291.86	301.59	301.60	291.86	301.60	291.86	301.59	301.59	272.41	301.59	**3551.02**
42	SEIL P2 (125MW Open Cap)	72.68	75.10	72.68	75.10	75.10	72.68	75.10	72.68	75.11	75.10	67.83	75.10	**884.23**
43	HNPCL	544.61	562.76	544.61	562.76	290.46	544.61	562.76	181.54	108.92	562.76	508.30	562.76	**5536.85**
	IPP TOTAL	**1454.81**	**1503.30**	**1317.50**	**1297.33**	**1231.00**	**1454.80**	**1503.31**	**1091.74**	**1049.46**	**1503.30**	**1357.82**	**1503.31**	**16267.71**
	NCE													
44	NCE- Others	20.70	21.50	20.40	20.44	29.42	24.66	28.21	27.91	24.12	24.94	22.25	26.50	**291.05**
45	NCE Solar	806.70	751.72	644.34	655.92	639.44	662.48	720.50	651.54	627.64	678.59	836.49	882.15	**8557.51**
46	NCE WIND	404.38	564.85	1025.39	1766.97	824.99	884.13	177.60	209.21	257.50	377.55	355.09	324.93	**7172.59**
47	SECI (APRAPSCOM)	205.69	205.69	199.07	205.70	205.70	199.06	205.69	199.06	205.70	199.06	205.69	205.69	**2441.84**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	122.79	131.61	141.81	141.81	139.19	141.81	**819.02**
	NCE TOTAL	**1437.47**	**1543.76**	**1889.20**	**2649.03**	**1699.55**	**1770.33**	**1254.79**	**1219.33**	**1256.77**	**1421.95**	**1558.71**	**1581.08**	**19282.01**
	GRAND TOTAL	**7261.25**	**7483.89**	**7337.25**	**7614.05**	**7311.53**	**7876.89**	**7609.32**	**6510.52**	**6254.34**	**7224.29**	**7081.97**	**7686.79**	**87252.09**

ANNEXURE – 06 (A)
FILING: ENERGY DESPATCH (MU) FOR FY2026-27 APSPDCL

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	244.62	228.65	197.23	229.74	240.76	64.89	209.46	187.40	211.62	198.36	231.90	259.78	**2504.41**
2	Dr. NTTPS-IV	100.05	93.52	94.47	105.11	98.47	95.02	94.37	91.88	94.25	36.59	94.85	106.25	**1104.83**
3	Dr. NTTPS-V	140.63	131.44	132.78	66.72	116.08	133.55	132.64	129.13	132.46	144.93	133.31	149.34	**1543.03**
4	RTPP Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
5	RTPP Stage-II	0.00	0.00	21.81	0.00	0.00	0.00	0.00	14.84	0.00	0.00	0.00	60.34	**97.00**
6	RTPP Stage-III	0.00	0.00	38.53	9.91	0.00	0.00	0.00	37.47	0.00	0.00	0.00	43.34	**129.26**
7	RTPP Stage-IV	113.60	46.35	107.26	42.34	35.95	0.00	0.00	104.31	12.46	0.00	107.69	120.64	**690.60**
	APGENCO-Thermal Total	**598.90**	**499.96**	**592.08**	**453.82**	**491.26**	**293.46**	**436.47**	**565.05**	**450.80**	**379.88**	**567.76**	**739.69**	**6069.13**
	APGENCO - Hydel													
8	Srisailam RCPH	4.06	0.37	0.77	33.00	83.85	76.67	89.62	27.20	9.25	17.00	21.43	12.51	**375.71**
9	NSRCPH	0.44	0.17	0.14	0.21	6.04	9.40	7.61	8.20	7.12	6.38	3.65	2.13	**51.49**
10	NSTPDC PH	0.81	0.37	0.38	1.24	5.02	5.78	6.67	4.84	2.59	1.62	0.82	1.25	**31.39**
11	Upper Sileru	18.66	10.28	9.58	12.37	13.91	15.03	14.81	14.53	12.20	17.40	19.78	26.69	**185.24**
12	Lower Sileru	36.11	23.12	23.75	37.12	36.32	35.06	36.66	31.67	32.55	37.23	37.91	43.78	**411.28**
13	Donkarayi	2.59	1.95	1.79	2.75	2.74	3.54	4.02	3.24	3.28	3.51	3.50	3.74	**36.66**
14	PABM	0.00	0.00	0.00	0.00	0.15	0.35	0.49	0.31	0.23	0.15	0.08	0.07	**1.82**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.16	0.12	0.13	0.03	0.02	0.10	0.16	0.12	0.15	**1.05**
	AP Genco Hydel Total	**62.72**	**36.26**	**36.44**	**86.85**	**148.15**	**145.96**	**159.91**	**90.01**	**67.32**	**83.45**	**87.29**	**90.32**	**1094.64**
	Inter State - Hydel													
16	Machkund AP Share	9.74	10.09	9.96	11.55	10.24	9.83	10.18	10.62	10.73	11.73	10.30	10.42	**125.39**
17	TB Dam AP Share	1.30	0.29	0.31	1.98	6.49	7.09	6.52	5.66	3.25	4.53	3.96	3.67	**45.05**
	Inter State - Hydel Total	**11.04**	**10.38**	**10.27**	**13.53**	**16.73**	**16.92**	**16.70**	**16.28**	**13.98**	**16.26**	**14.26**	**14.09**	**170.44**
	APGENCO-TOTAL	**672.67**	**546.59**	**638.78**	**554.19**	**656.15**	**456.35**	**613.08**	**671.33**	**532.09**	**479.59**	**669.30**	**844.11**	**7334.22**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	Joint Sector													
18	APPDCL Stage-I	263.03	242.02	252.63	138.31	263.48	249.79	244.22	241.53	148.82	266.86	248.73	274.98	**2834.40**
19	APPDCL Stage-II	131.51	118.96	124.18	138.31	25.92	124.90	120.04	120.76	119.88	135.69	124.37	135.16	**1419.68**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**394.54**	**360.98**	**376.81**	**276.62**	**289.39**	**374.69**	**364.26**	**362.29**	**268.70**	**402.55**	**373.10**	**410.14**	**4254.08**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	90.07	84.19	79.02	78.97	88.65	85.54	84.95	82.71	84.84	89.32	80.54	95.65	**1024.44**
22	NTPC(SR) Ramagundam III	22.55	21.07	21.29	23.69	22.19	21.41	21.27	11.80	5.78	23.24	21.37	23.94	**239.60**
23	NTPC(SR) Simhadri Stage-I	123.12	115.08	116.25	129.34	121.17	116.92	116.12	73.49	61.73	126.89	116.72	130.75	**1347.56**
24	NTPC(SR) Simhadri Stage-II	59.54	55.65	42.17	42.37	58.60	56.55	56.16	54.68	56.09	61.37	56.45	63.23	**662.85**
25	NTPC(SR) Talcher Stage-II	51.56	48.18	39.85	47.96	50.81	49.00	48.69	47.45	45.87	41.05	48.98	54.94	**574.33**
26	NLC Stage-I	11.05	10.33	9.62	8.11	10.88	10.49	10.39	9.01	6.93	7.84	10.46	11.74	**116.84**
27	NLC Stage-II	19.09	16.13	14.58	19.56	14.11	13.61	13.48	14.59	17.98	19.67	18.11	20.27	**201.16**
28	NPC(MAPS)	2.23	2.09	2.10	2.35	2.20	2.12	2.11	2.05	2.11	0.00	0.00	0.00	**19.35**
29	NPC(KAIGA unit I,II,III,IV)	21.60	20.27	20.39	22.78	21.34	20.51	20.45	26.19	20.04	20.11	24.93	30.41	**269.00**
30	JNNSM Ph-1 Thermal	9.64	9.67	9.61	9.30	9.58	10.19	10.12	9.05	8.56	10.24	10.02	11.40	**117.37**
31	NTPC Kudgi Stage-I	8.96	0.00	64.66	47.96	0.00	0.00	0.00	51.71	0.00	0.00	45.40	72.73	**291.42**
32	NTECL Valluru	26.00	24.30	16.03	21.18	25.59	24.69	24.52	23.87	22.99	26.79	24.65	27.61	**288.21**
33	NTPL(NLC TamilNadu)	33.37	31.19	27.83	35.06	32.84	31.69	31.47	30.64	16.22	34.39	31.63	35.44	**371.79**
34	NLC NNTPS	14.19	13.27	13.40	7.23	10.61	11.12	13.27	12.89	13.25	14.81	13.61	15.26	**152.91**
35	KKNPP Unit-I	0.21	0.20	0.20	0.14	0.00	0.05	0.20	0.19	0.20	0.22	0.20	0.22	**2.01**
36	NLC TPS- I Expn.	1.81	0.74	1.71	1.91	1.79	1.73	1.71	0.96	0.98	1.07	0.99	1.11	**16.52**
37	NLC TPS- II Expn.	2.24	2.10	2.12	2.36	2.21	1.20	1.21	2.02	2.08	2.33	2.14	2.40	**24.42**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
38	NTPC Telangana STPS - I	5.16	7.94	9.75	10.85	10.16	9.81	9.74	9.48	9.73	10.64	9.79	10.97	**114.01**
	CGS TOTAL	**502.38**	**462.39**	**490.57**	**511.10**	**482.74**	**466.63**	**465.88**	**462.77**	**375.35**	**489.96**	**515.98**	**608.07**	**5833.80**
	IPP													
39	SEIL P1 (230MW)	60.61	56.65	57.23	63.67	59.65	57.56	57.17	55.66	57.09	62.47	57.46	64.37	**709.60**
40	SEIL P1 (660MW)	157.30	147.03	99.01	85.29	154.81	149.38	148.36	144.44	148.17	162.11	149.12	167.05	**1712.06**
41	SEIL P2 (500MW Firm)	124.15	116.04	117.22	130.42	122.19	117.90	117.10	114.00	116.94	127.95	117.69	131.84	**1453.43**
42	SEIL P2 (125MW Open Cap)	31.04	29.01	29.31	32.60	30.55	29.48	29.27	28.50	29.24	31.99	29.42	32.96	**363.36**
43	HNPCL	166.74	155.85	157.44	165.43	138.23	175.95	174.74	100.66	90.21	166.12	161.58	196.75	**1849.70**
	IPP TOTAL	**539.84**	**504.58**	**460.21**	**477.41**	**505.43**	**530.27**	**526.65**	**443.26**	**441.65**	**550.63**	**515.28**	**592.97**	**6088.16**
	NCE													
44	NCE- Others	8.40	7.89	7.81	8.43	11.37	9.50	10.45	10.40	8.92	10.09	9.17	11.05	**113.48**
45	NCE Solar	327.29	275.87	246.83	270.54	247.09	255.25	266.82	242.73	232.12	274.59	344.71	367.82	**3351.66**
46	NCE WIND	164.06	207.29	392.80	728.80	318.79	340.65	65.77	77.94	95.23	152.77	146.33	135.48	**2825.92**
47	SECI (APRAPSCOM)	92.04	86.03	86.91	96.69	90.59	87.41	86.81	84.52	273.02	298.72	274.78	307.81	**1865.33**
48	Solar (FLS)	69.44	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	84.61	**1000.12**
	NCE TOTAL	**661.24**	**661.69**	**818.95**	**1189.07**	**752.45**	**777.43**	**514.46**	**500.20**	**693.90**	**820.78**	**859.59**	**906.77**	**9156.51**
	SHORT TERM & SWAPPING													
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	157.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**157.55**
51	Swapping Export	0.00	0.00	-57.94	-67.56	-3.25	-3.14	0.00	0.00	0.00	0.00	0.00	0.00	**-131.90**
	Shortterm & Swapping TOTAL	**157.55**	**0.00**	**-57.94**	**-67.56**	**-3.25**	**-3.14**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**25.65**
	GRAND TOTAL	**2928.21**	**2536.24**	**2727.38**	**2940.83**	**2682.90**	**2602.22**	**2484.32**	**2439.85**	**2311.68**	**2743.51**	**2933.25**	**3362.04**	**32692.42**

ANNEXURE – 06 (B)
FILING: ENERGY DESPATCH (MU) FOR FY2026-27 APCPDCL

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	137.81	155.97	120.10	122.86	149.13	79.89	154.85	121.31	140.78	139.99	132.61	149.56	**1604.86**
2	Dr. NTTPS-IV	56.37	63.79	57.53	56.21	61.00	59.13	63.34	59.47	62.69	21.60	54.24	61.17	**676.54**
3	Dr. NTTPS-V	79.22	89.66	80.86	35.68	71.90	83.10	89.02	83.59	88.12	85.57	76.24	85.98	**948.94**
4	RTPP Stage-I	0.00	0.00	17.88	0.00	0.00	0.00	0.00	2.87	0.00	0.00	0.00	6.48	**27.22**
5	RTPP Stage-II	0.00	0.00	46.93	23.10	0.00	0.00	0.00	39.62	0.00	0.00	0.00	49.90	**159.55**
6	RTPP Stage-III	5.58	0.00	23.46	22.93	0.00	0.00	0.00	24.26	0.00	0.00	12.77	24.95	**113.95**
7	RTPP Stage-IV	64.00	72.43	65.32	22.65	65.63	0.00	24.42	67.53	37.50	0.00	61.58	69.45	**550.50**
	APGENCO-Thermal Total	**342.98**	**381.85**	**412.08**	**283.42**	**347.66**	**222.12**	**331.63**	**398.65**	**329.09**	**247.15**	**337.44**	**447.48**	**4081.56**
	APGENCO - Hydel													
8	Srisailam RCPH	2.29	0.25	0.47	17.65	51.94	47.71	60.15	17.60	6.15	10.03	12.25	7.20	**233.69**
9	NSRCPH	0.25	0.12	0.08	0.11	3.74	5.85	5.11	5.31	4.73	3.77	2.09	1.23	**32.39**
10	NSTPDC PH	0.46	0.25	0.23	0.66	3.11	3.60	4.47	3.14	1.72	0.96	0.47	0.72	**19.79**
11	Upper Sileru	10.51	7.01	5.83	6.62	8.62	9.35	9.94	9.41	8.12	10.27	11.31	15.36	**112.35**
12	Lower Sileru	20.34	15.77	14.46	19.85	22.50	21.82	24.61	20.50	21.65	21.98	21.68	25.20	**250.36**
13	Donkarayi	1.46	1.33	1.09	1.47	1.70	2.20	2.70	2.10	2.18	2.08	2.00	2.16	**22.46**
14	PABM	0.00	0.00	0.00	0.00	0.09	0.22	0.33	0.20	0.15	0.09	0.04	0.04	**1.16**
15	Minihydel(Chettipet)	0.03	0.00	0.02	0.08	0.07	0.08	0.02	0.01	0.07	0.09	0.07	0.09	**0.63**
	AP Genco Hydel Total	**35.34**	**24.73**	**22.19**	**46.44**	**91.77**	**90.83**	**107.32**	**58.26**	**44.78**	**49.27**	**49.92**	**52.00**	**672.83**
	Inter State - Hydel													
16	Machkund AP Share	5.49	6.88	6.07	6.18	6.34	6.11	6.83	6.87	7.13	6.93	5.89	6.00	**76.73**
17	TB Dam AP Share	0.73	0.20	0.19	1.06	4.02	4.41	4.37	3.67	2.16	2.68	2.26	2.11	**27.86**
	Inter State - Hydel Total	**6.22**	**7.08**	**6.25**	**7.23**	**10.36**	**10.53**	**11.21**	**10.54**	**9.30**	**9.60**	**8.15**	**8.11**	**104.60**
	APGENCO-TOTAL	**384.54**	**413.66**	**440.52**	**337.10**	**449.80**	**323.47**	**450.15**	**467.45**	**383.17**	**306.02**	**395.51**	**507.59**	**4858.99**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	Joint Sector													
18	APPDCL Stage-I	148.18	165.09	153.84	73.97	163.21	155.43	163.91	156.35	99.00	157.55	142.24	158.31	**1737.07**
19	APPDCL Stage-II	74.09	81.15	75.62	73.97	16.05	77.72	80.56	78.17	79.75	80.11	71.12	77.81	**866.12**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**222.27**	**246.24**	**229.46**	**147.93**	**179.26**	**233.15**	**244.47**	**234.52**	**178.75**	**237.66**	**213.36**	**236.12**	**2603.19**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	50.74	57.43	48.12	42.23	54.91	53.23	57.02	53.54	56.44	52.73	46.06	55.07	**627.51**
22	NTPC(SR) Ramagundam III	12.70	14.38	12.96	12.67	13.75	13.32	14.27	7.64	3.84	13.72	12.22	13.79	**145.26**
23	NTPC(SR) Simhadri Stage-I	69.36	78.50	70.79	69.17	75.06	72.75	77.94	47.57	41.06	74.91	66.74	75.27	**819.13**
24	NTPC(SR) Simhadri Stage-II	33.54	37.96	25.68	22.66	36.30	35.19	37.69	35.39	37.31	36.23	32.28	36.40	**406.64**
25	NTPC(SR) Talcher Stage-II	29.05	32.87	24.27	25.65	31.47	30.49	32.68	30.72	30.51	24.23	28.01	31.63	**351.57**
26	NLC Stage-I	6.22	7.05	5.86	4.34	6.74	6.53	6.97	5.83	4.61	4.63	5.98	6.76	**71.51**
27	NLC Stage-II	10.75	11.00	8.88	10.46	8.74	8.47	9.05	9.44	11.96	11.61	10.35	11.67	**122.39**
28	NPC(MAPS)	1.25	1.43	1.28	1.26	1.36	1.32	1.42	1.32	1.40	0.00	0.00	0.00	**12.04**
29	NPC(KAIGA unit I,II,III,IV)	12.17	13.82	12.42	12.18	13.22	12.76	13.72	16.96	13.33	11.87	14.25	17.51	**164.21**
30	JNNSM Ph-1 Thermal	5.43	6.59	5.85	4.97	5.93	6.34	6.79	5.86	5.69	6.04	5.73	6.56	**71.81**
31	NTPC Kudgi Stage-I	38.58	16.90	39.38	25.65	0.00	0.00	0.00	33.47	0.00	0.00	37.13	41.87	**232.98**
32	NTECL Valluru	14.65	16.58	9.76	11.33	15.85	15.36	16.46	15.45	15.29	15.82	14.09	15.89	**176.53**
33	NTPL(NLC TamilNadu)	18.80	21.28	16.95	18.75	20.34	19.72	21.12	19.84	10.79	20.30	18.09	20.40	**226.38**
34	NLC NNTPS	7.99	9.05	8.16	3.87	6.57	6.92	8.91	8.34	8.82	8.74	7.78	8.78	**93.94**
35	KKNPP Unit-I	0.12	0.13	0.12	0.08	0.00	0.03	0.13	0.12	0.13	0.13	0.11	0.13	**1.23**
36	NLC TPS- I Expn.	1.02	0.51	1.04	1.02	1.11	1.08	1.15	0.62	0.65	0.63	0.57	0.64	**10.03**
37	NLC TPS- II Expn.	1.26	1.43	1.29	1.26	1.37	0.75	0.81	1.31	1.38	1.38	1.23	1.38	**14.86**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
38	NTPC Telangana STPS - I	2.91	5.42	5.94	5.80	6.30	6.10	6.54	6.14	6.47	6.28	5.60	6.31	**69.80**
	CGS TOTAL	**316.55**	**332.31**	**298.74**	**273.33**	**299.02**	**290.36**	**312.67**	**299.56**	**249.69**	**289.26**	**306.23**	**350.07**	**3617.80**
	IPP													
39	SEIL P1 (230MW)	34.15	38.65	34.85	34.05	36.95	35.82	38.37	36.03	37.98	36.88	32.86	37.06	**433.64**
40	SEIL P1 (660MW)	88.62	100.29	60.30	45.61	95.90	92.95	99.57	93.50	98.56	95.71	85.27	96.17	**1052.45**
41	SEIL P2 (500MW Firm)	69.94	79.15	71.38	69.75	75.69	73.36	78.59	73.80	77.79	75.54	67.30	75.90	**888.19**
42	SEIL P2 (125MW Open Cap)	17.48	19.79	17.85	17.44	18.92	18.34	19.65	18.45	19.45	18.88	16.83	18.98	**222.05**
43	HNPCL	93.94	106.31	95.87	88.47	85.62	109.48	117.28	65.16	60.01	98.07	92.40	113.27	**1125.89**
	IPP TOTAL	**304.12**	**344.19**	**280.25**	**255.32**	**313.08**	**329.96**	**353.45**	**286.93**	**293.79**	**325.08**	**294.66**	**341.37**	**3722.21**
	NCE													
44	NCE- Others	4.73	5.38	4.76	4.51	7.04	5.91	7.01	6.73	5.93	5.96	5.24	6.36	**69.58**
45	NCE Solar	184.38	188.18	150.31	144.68	153.06	158.83	179.07	157.13	154.41	162.11	197.12	211.75	**2041.04**
46	NCE WIND	92.43	141.40	239.20	389.75	197.47	211.97	44.14	50.45	63.35	90.20	83.68	78.00	**1682.04**
47	SECI (APRAPSCOM)	51.85	58.68	52.92	51.71	56.11	54.39	58.26	54.71	181.62	176.36	157.13	177.21	**1130.97**
48	Solar (FLS)	0.00	0.00	0.00	4.52	9.05	13.13	18.09	21.89	27.07	27.07	24.45	27.07	**172.35**
	NCE TOTAL	**333.39**	**393.65**	**447.19**	**595.18**	**422.73**	**444.24**	**306.58**	**290.91**	**432.38**	**461.69**	**467.63**	**500.39**	**5095.97**
	SHORT TERM & SWAPPING													
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	88.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**88.76**
51	Swapping Export	0.00	0.00	-35.28	-36.13	-2.02	-1.95	0.00	0.00	0.00	0.00	0.00	0.00	**-75.39**
	Shortterm & Swapping TOTAL	**88.76**	**0.00**	**-35.28**	**-36.13**	**-2.02**	**-1.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.37**
	GRAND TOTAL	**1649.63**	**1730.05**	**1660.87**	**1572.73**	**1661.87**	**1619.22**	**1667.33**	**1579.39**	**1537.78**	**1619.72**	**1677.40**	**1935.54**	**19911.53**

ANNEXURE – 06 (C)
FILING: ENERGY DESPATCH (MU) FOR FY2026-27 APEPDCL

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	220.51	238.43	197.52	204.40	233.15	130.42	237.47	194.31	219.82	219.14	198.23	213.70	**2507.11**
2	Dr. NTTPS-IV	90.19	97.52	94.61	93.52	95.36	92.47	97.13	95.26	97.89	32.23	81.08	87.41	**1054.68**
3	Dr. NTTPS-V	126.77	137.07	132.98	59.36	112.42	129.97	136.51	133.89	137.59	127.68	113.96	122.85	**1471.05**
4	RTPP Stage-I	0.00	0.00	29.40	0.00	0.00	0.00	0.00	14.55	0.00	0.00	0.00	17.81	**61.75**
5	RTPP Stage-II	0.00	0.00	77.18	40.93	0.00	0.00	0.00	63.46	0.00	0.00	0.00	71.30	**252.87**
6	RTPP Stage-III	8.93	0.00	38.59	38.14	0.00	0.00	0.00	38.85	0.00	0.00	25.50	35.65	**185.67**
7	RTPP Stage-IV	102.40	110.72	107.42	37.67	106.71	0.00	45.11	108.16	70.70	0.00	92.06	99.24	**880.18**
	APGENCO-Thermal Total	**548.80**	**583.74**	**677.70**	**474.02**	**547.64**	**352.86**	**516.22**	**648.48**	**526.00**	**379.05**	**510.83**	**647.96**	**6413.31**
	APGENCO - Hydel													
8	Srisailam RCPH	3.66	0.38	0.77	29.36	81.21	74.62	92.24	28.20	9.60	14.97	18.32	10.29	**363.60**
9	NSRCPH	0.40	0.18	0.14	0.18	5.85	9.15	7.83	8.51	7.39	5.62	3.12	1.75	**50.12**
10	NSTPDC PH	0.73	0.38	0.38	1.10	4.86	5.62	6.86	5.02	2.69	1.43	0.70	1.03	**30.82**
11	Upper Sileru	16.82	10.72	9.59	11.01	13.47	14.62	15.25	15.07	12.68	15.33	16.91	21.95	**173.41**
12	Lower Sileru	32.55	24.11	23.79	33.03	35.18	34.12	37.73	32.83	33.81	32.79	32.41	36.01	**388.36**
13	Donkarayi	2.34	2.03	1.80	2.45	2.65	3.45	4.14	3.36	3.41	3.10	2.99	3.08	**34.78**
14	PABM	0.00	0.00	0.00	0.00	0.14	0.34	0.50	0.32	0.24	0.14	0.07	0.06	**1.80**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.14	0.11	0.12	0.03	0.02	0.11	0.14	0.10	0.13	**0.97**
	AP Genco Hydel Total	**56.55**	**37.80**	**36.50**	**77.27**	**143.47**	**142.04**	**164.58**	**93.33**	**69.93**	**73.52**	**74.62**	**74.30**	**1043.86**
	Inter State - Hydel													
16	Machkund AP Share	8.78	10.52	9.97	10.28	9.92	9.56	10.48	11.01	11.14	10.34	8.81	8.57	**119.38**
17	TB Dam AP Share	1.17	0.31	0.31	1.76	6.29	6.90	6.71	5.87	3.38	3.99	3.38	3.02	**43.08**
	Inter State - Hydel Total	**9.95**	**10.83**	**10.28**	**12.04**	**16.21**	**16.46**	**17.19**	**16.88**	**14.52**	**14.33**	**12.19**	**11.59**	**162.46**
	APGENCO-TOTAL	**615.30**	**632.37**	**724.48**	**563.33**	**707.32**	**511.36**	**697.99**	**758.69**	**610.45**	**466.90**	**597.64**	**733.85**	**7619.63**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	Joint Sector													
18	APPDCL Stage-I	237.10	252.38	253.01	123.06	255.16	243.08	251.36	250.43	154.58	235.08	212.62	226.20	**2694.07**
19	APPDCL Stage-II	118.55	124.05	124.36	123.06	25.10	121.54	123.55	125.22	124.52	119.53	106.31	111.19	**1346.98**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**355.65**	**376.43**	**377.37**	**246.12**	**280.26**	**364.62**	**374.91**	**375.65**	**279.10**	**354.61**	**318.93**	**337.39**	**4041.05**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	81.19	87.79	79.13	70.26	85.85	83.24	87.44	85.76	88.13	78.68	68.85	78.69	**975.00**
22	NTPC(SR) Ramagundam III	20.33	21.98	21.32	21.07	21.49	20.84	21.89	12.23	6.00	20.47	18.27	19.70	**225.59**
23	NTPC(SR) Simhadri Stage-I	110.98	120.00	116.42	115.07	117.35	113.78	119.52	76.19	64.12	111.78	99.77	107.56	**1272.54**
24	NTPC(SR) Simhadri Stage-II	53.67	58.04	42.23	37.70	56.75	55.03	57.80	56.69	58.26	54.06	48.25	52.02	**630.50**
25	NTPC(SR) Talcher Stage-II	46.48	50.24	39.91	42.67	49.20	47.69	50.11	49.20	47.64	36.16	41.87	45.20	**546.37**
26	NLC Stage-I	9.96	10.77	9.63	7.21	10.53	10.21	10.69	9.34	7.20	6.91	8.94	9.66	**111.06**
27	NLC Stage-II	17.21	16.82	14.61	17.40	13.67	13.24	13.87	15.12	18.67	17.33	15.48	16.67	**190.09**
28	NPC(MAPS)	2.01	2.18	2.11	2.09	2.13	2.06	2.17	2.12	2.19	0.00	0.00	0.00	**19.05**
29	NPC(KAIGA unit I,II,III,IV)	19.47	21.13	20.42	20.26	20.66	19.96	21.05	27.16	20.81	17.71	21.31	25.02	**254.97**
30	JNNSM Ph-1 Thermal	8.69	10.08	9.62	8.28	9.28	9.92	10.42	9.39	8.89	9.02	8.56	9.38	**111.51**
31	NTPC Kudgi Stage-I	61.73	25.83	64.76	42.67	0.00	0.00	0.00	53.61	0.00	0.00	55.50	59.83	**363.94**
32	NTECL Valluru	23.43	25.34	16.05	18.84	24.78	24.03	25.24	24.75	23.88	23.60	21.07	22.71	**273.72**
33	NTPL(NLC TamilNadu)	30.08	32.53	27.87	31.19	31.81	30.84	32.39	31.77	16.85	30.30	27.04	29.15	**351.82**
34	NLC NNTPS	12.79	13.84	13.42	6.44	10.28	10.83	13.66	13.36	13.77	13.04	11.63	12.55	**145.59**
35	KKNPP Unit-I	0.19	0.20	0.20	0.13	0.00	0.04	0.20	0.20	0.20	0.19	0.17	0.18	**1.91**
36	NLC TPS- I Expn.	1.64	0.78	1.72	1.70	1.73	1.68	1.76	1.00	1.01	0.94	0.85	0.91	**15.71**
37	NLC TPS- II Expn.	2.02	2.19	2.12	2.10	2.14	1.17	1.25	2.09	2.16	2.06	1.83	1.98	**23.11**
38	NTPC Telangana STPS - I	4.65	8.28	9.76	9.65	9.84	9.54	10.02	9.83	10.10	9.37	8.37	9.02	**108.46**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	CGS TOTAL	**506.52**	**508.02**	**491.30**	**454.73**	**467.49**	**454.10**	**479.48**	**479.81**	**389.88**	**431.62**	**457.76**	**500.23**	**5620.94**
	IPP													
39	SEIL P1 (230MW)	54.64	59.08	57.32	56.65	57.77	56.02	58.84	57.71	59.30	55.03	49.12	52.95	**674.42**
40	SEIL P1 (660MW)	141.79	153.32	99.16	75.88	149.92	145.37	152.70	149.77	153.90	142.81	127.47	137.42	**1629.51**
41	SEIL P2 (500MW Firm)	111.91	121.00	117.40	116.03	118.33	114.74	120.52	118.20	121.47	112.71	100.61	108.46	**1381.37**
42	SEIL P2 (125MW Open Cap)	27.98	30.25	29.35	29.01	29.58	28.68	30.13	29.55	30.37	28.18	25.15	27.11	**345.34**
43	HNPCL	150.31	162.52	157.67	147.19	133.86	171.22	179.85	104.37	93.70	146.34	138.12	161.85	**1747.01**
	IPP TOTAL	**486.63**	**526.17**	**460.90**	**424.76**	**489.46**	**516.03**	**542.04**	**459.60**	**458.74**	**485.07**	**440.47**	**487.79**	**5777.65**
	NCE													
44	NCE- Others	7.57	8.23	7.83	7.50	11.01	9.25	10.75	10.78	9.27	8.89	7.84	9.09	**108.00**
45	NCE Solar	295.03	287.67	247.20	240.70	239.29	248.40	274.61	251.68	241.11	241.89	294.66	302.58	**3164.83**
46	NCE WIND	147.89	216.16	393.39	648.42	308.73	331.51	67.69	80.82	98.92	134.58	125.08	111.45	**2664.63**
47	SECI (APRAPSCOM)	82.97	89.71	87.04	86.03	87.73	85.06	89.35	87.63	283.59	263.15	234.88	253.21	**1730.36**
48	Solar (FLS)	0.00	0.00	0.00	5.02	10.04	15.06	20.09	25.11	30.13	30.13	30.13	30.13	**195.84**
	NCE TOTAL	**533.46**	**601.77**	**735.46**	**987.67**	**656.80**	**689.28**	**462.49**	**456.02**	**663.02**	**678.64**	**692.59**	**706.46**	**7863.66**
	SHORT TERM & SWAPPING													
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	142.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**142.02**
51	Swapping Export	0.00	0.00	-58.03	-60.11	-3.15	-3.06	0.00	0.00	0.00	0.00	0.00	0.00	**-124.35**
	Shortterm & Swapping TOTAL	**142.02**	**0.00**	**-58.03**	**-60.11**	**-3.15**	**-3.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17.67**
	GRAND TOTAL	**2639.58**	**2644.76**	**2731.48**	**2616.50**	**2598.18**	**2532.33**	**2556.91**	**2529.77**	**2401.19**	**2416.84**	**2507.39**	**2765.72**	**30940.60**

ANNEXURE – 06 (D)
FILING: ENERGY DESPATCH (MU) FOR FY2026-27 APDISCOM's

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	602.94	623.05	514.85	557.00	623.04	275.20	601.78	503.02	572.22	557.49	562.74	623.04	**6616.38**
2	Dr. NTTPS-IV	246.61	254.83	246.61	254.84	254.83	246.62	254.84	246.61	254.83	90.42	230.17	254.83	**2836.05**
3	Dr. NTTPS-V	346.62	358.17	346.62	161.76	300.40	346.62	358.17	346.61	358.17	358.18	323.51	358.17	**3963.02**
4	RTPP Stage-I	0.00	0.00	47.28	0.00	0.00	0.00	0.00	17.42	0.00	0.00	0.00	24.29	**88.97**
5	RTPP Stage-II	0.00	0.00	145.92	64.03	0.00	0.00	0.00	117.92	0.00	0.00	0.00	181.54	**509.42**
6	RTPP Stage-III	14.51	0.00	100.58	70.98	0.00	0.00	0.00	100.58	0.00	0.00	38.27	103.94	**428.88**
7	RTPP Stage-IV	280.00	229.50	280.00	102.66	208.29	0.00	69.53	280.00	120.66	0.00	261.33	289.33	**2121.28**
	APGENCO-Thermal Total	**1490.68**	**1465.55**	**1681.86**	**1211.26**	**1386.56**	**868.44**	**1284.32**	**1612.18**	**1305.89**	**1006.08**	**1416.03**	**1835.13**	**16564.00**
	APGENCO - Hydel													
8	Srisailam RCPH	10.01	1.00	2.01	80.01	217.00	199.00	242.01	73.00	25.00	42.00	52.00	30.00	**973.00**
9	NSRCPH	1.09	0.47	0.36	0.50	15.63	24.40	20.55	22.02	19.24	15.77	8.86	5.11	**134.00**
10	NSTPDC PH	2.00	1.00	0.99	3.00	12.99	15.00	18.00	13.00	7.00	4.01	1.99	3.00	**82.00**
11	Upper Sileru	45.99	28.01	25.00	30.00	36.00	39.00	40.00	39.01	33.00	43.00	48.00	64.00	**471.00**
12	Lower Sileru	89.00	63.00	62.00	90.00	94.00	91.00	99.00	85.00	88.01	92.00	92.00	104.99	**1050.00**
13	Donkarayi	6.39	5.31	4.68	6.67	7.09	9.19	10.86	8.70	8.87	8.69	8.49	8.98	**93.90**
14	PABM	0.00	0.00	0.00	0.00	0.38	0.91	1.32	0.83	0.62	0.38	0.19	0.17	**4.78**
15	Minihydel(Chettipet)	0.13	0.00	0.08	0.38	0.30	0.33	0.08	0.05	0.28	0.39	0.29	0.37	**2.65**
	AP Genco Hydel Total	**154.61**	**98.79**	**95.13**	**210.56**	**383.39**	**378.83**	**431.81**	**241.60**	**182.03**	**206.24**	**211.83**	**216.62**	**2811.33**
	Inter State - Hydel													
16	Machkund AP Share	24.01	27.49	26.00	28.01	26.50	25.50	27.49	28.50	29.00	29.00	25.00	24.99	**321.50**
17	TB Dam AP Share	3.20	0.80	0.81	4.80	16.80	18.40	17.60	15.20	8.79	11.20	9.60	8.80	**115.99**
	Inter State - Hydel Total	**27.21**	**28.29**	**26.80**	**32.80**	**43.30**	**43.91**	**45.10**	**43.70**	**37.80**	**40.19**	**34.60**	**33.79**	**437.50**
	APGENCO-TOTAL	**1672.51**	**1592.62**	**1803.78**	**1454.62**	**1813.27**	**1291.18**	**1761.22**	**1897.47**	**1525.71**	**1252.51**	**1662.45**	**2085.55**	**19812.83**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	Joint Sector													
18	APPDCL Stage-I	648.31	659.49	659.48	335.34	681.85	648.30	659.49	648.31	402.40	659.49	603.59	659.49	**7265.54**
19	APPDCL Stage-II	324.15	324.16	324.16	335.34	67.07	324.16	324.15	324.15	324.15	335.33	301.80	324.16	**3632.78**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**972.46**	**983.65**	**983.64**	**670.67**	**748.91**	**972.46**	**983.64**	**972.46**	**726.55**	**994.82**	**905.39**	**983.65**	**10898.32**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	222.00	229.41	206.27	191.46	229.41	222.01	229.41	222.01	229.41	220.73	195.45	229.41	**2626.95**
22	NTPC(SR) Ramagundam III	55.58	57.43	55.57	57.43	57.43	55.57	57.43	31.67	15.62	57.43	51.86	57.43	**610.45**
23	NTPC(SR) Simhadri Stage-I	303.46	313.58	303.46	313.58	313.58	303.45	313.58	197.25	166.91	313.58	283.23	313.58	**3439.23**
24	NTPC(SR) Simhadri Stage-II	146.75	151.65	110.08	102.73	151.65	146.77	151.65	146.76	151.66	151.66	136.98	151.65	**1699.99**
25	NTPC(SR) Talcher Stage-II	127.09	131.29	104.03	116.28	131.48	127.18	131.48	127.37	124.02	101.44	118.86	131.77	**1472.27**
26	NLC Stage-I	27.23	28.15	25.11	19.66	28.15	27.23	28.05	24.18	18.74	19.38	25.38	28.16	**299.41**
27	NLC Stage-II	47.05	43.95	38.07	47.42	36.52	35.32	36.40	39.15	48.61	48.61	43.94	48.61	**513.64**
28	NPC(MAPS)	5.49	5.70	5.49	5.70	5.69	5.50	5.70	5.49	5.70	0.00	0.00	0.00	**50.44**
29	NPC(KAIGA unit I,II,III,IV)	53.24	55.22	53.23	55.22	55.22	53.23	55.22	70.31	54.18	49.69	60.49	72.94	**688.18**
30	JNNSM Ph-1 Thermal	23.76	26.34	25.08	22.55	24.79	26.45	27.33	24.30	23.14	25.30	24.31	27.34	**300.69**
32	NTPC Kudgi Stage-I	109.27	42.73	168.80	116.28	0.00	0.00	0.00	138.79	0.00	0.00	138.03	174.43	**888.34**
32	NTECL Valluru	64.08	66.22	41.84	51.35	66.22	64.08	66.22	64.07	62.16	66.21	59.81	66.21	**738.46**
33	NTPL(NLC TamilNadu)	82.25	85.00	72.65	85.00	84.99	82.25	84.98	82.25	43.86	84.99	76.76	84.99	**949.99**
34	NLC NNTPS	34.97	36.16	34.98	17.54	27.46	28.87	35.84	34.59	35.84	36.59	33.02	36.59	**392.44**
35	KKNPP Unit-I	0.52	0.53	0.52	0.35	0.00	0.12	0.53	0.51	0.53	0.54	0.48	0.53	**5.15**
36	NLC TPS- I Expn.	4.47	2.03	4.47	4.63	4.63	4.49	4.62	2.58	2.64	2.64	2.41	2.66	**42.26**
37	NLC TPS- II Expn.	5.52	5.72	5.53	5.72	5.72	3.12	3.27	5.42	5.62	5.77	5.20	5.76	**62.39**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
38	NTPC Telangana STPS - I	12.72	21.64	25.45	26.30	26.30	25.45	26.30	25.45	26.30	26.29	23.76	26.30	**292.27**
	CGS TOTAL	**1325.45**	**1302.72**	**1280.61**	**1239.16**	**1249.25**	**1211.09**	**1258.03**	**1242.14**	**1014.92**	**1210.84**	**1279.97**	**1458.37**	**15072.54**
	IPP													
39	SEIL P1 (230MW)	149.40	154.38	149.40	154.37	154.37	149.40	154.38	149.40	154.37	154.38	139.44	154.38	**1817.66**
40	SEIL P1 (660MW)	387.71	400.64	258.47	206.78	400.63	387.70	400.63	387.71	400.63	400.63	361.86	400.64	**4394.02**
41	SEIL P2 (500MW Firm)	306.00	316.19	306.00	316.20	316.21	306.00	316.21	306.00	316.20	316.20	285.60	316.20	**3722.99**
42	SEIL P2 (125MW Open Cap)	76.50	79.05	76.51	79.05	79.05	76.50	79.05	76.50	79.06	79.05	71.40	79.05	**930.75**
43	HNPCL	410.99	424.68	410.98	401.09	357.71	456.65	471.87	270.19	243.92	410.53	392.10	471.87	**4722.60**
	IPP TOTAL	**1330.59**	**1374.94**	**1201.36**	**1157.49**	**1307.97**	**1376.26**	**1422.14**	**1189.79**	**1194.18**	**1360.78**	**1250.41**	**1422.13**	**15588.02**
	NCE													
44	NCE- Others	20.70	21.50	20.40	20.44	29.42	24.66	28.21	27.91	24.12	24.94	22.25	26.50	**291.06**
45	NCE Solar	806.70	751.72	644.34	655.92	639.44	662.48	720.50	651.54	627.64	678.59	836.49	882.15	**8557.53**
46	NCE WIND	404.38	564.85	1025.39	1766.97	824.99	884.13	177.60	209.21	257.50	377.55	355.09	324.93	**7172.59**
47	SECI (APRAPSCOM)	226.86	234.42	226.87	234.43	234.43	226.86	234.42	226.86	738.23	738.23	666.79	738.23	**4726.66**
48	Solar (FLS)	69.44	84.61	84.61	94.15	103.70	112.80	122.79	131.61	141.81	141.81	139.19	141.81	**1368.31**
	NCE TOTAL	**1528.09**	**1657.11**	**2001.60**	**2771.92**	**1831.98**	**1910.95**	**1283.53**	**1247.13**	**1789.30**	**1961.11**	**2019.81**	**2113.62**	**22116.14**
	SHORT TERM & SWAPPING													
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	388.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**388.33**
51	Swapping Export	0.00	0.00	-151.25	-163.80	-8.42	-8.15	0.00	0.00	0.00	0.00	0.00	0.00	**-331.64**
	Short term & Swapping TOTAL	**388.33**	**0.00**	**-151.25**	**-163.80**	**-8.42**	**-8.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**56.69**
	GRAND TOTAL	**7217.42**	**6911.05**	**7119.73**	**7130.06**	**6942.95**	**6753.77**	**6708.56**	**6549.01**	**6250.65**	**6780.07**	**7118.04**	**8063.30**	**83544.55**

ANNEXURE – 07 (A)
APPROVED: ENERGY DESPATCH (MU) FOR FY2026-27 APSPDCL

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	179.44	141.30	148.97	157.27	164.19	111.66	140.11	147.34	182.56	175.59	205.49	252.77	**2006.68**
2	Dr. NTTPS-IV	97.16	79.29	90.34	91.74	89.32	72.43	71.41	85.23	96.45	37.72	101.50	115.18	**1027.75**
3	Dr. NTTPS-V	164.26	154.11	155.73	87.86	137.34	156.90	153.46	152.48	157.75	172.13	158.11	176.45	**1826.59**
4	RTPP Stage-I	46.00	39.91	51.29	37.68	46.26	25.45	40.60	42.12	59.12	38.41	59.05	76.66	**562.57**
5	RTPP Stage-II	43.36	40.47	53.83	51.22	47.05	21.74	40.26	51.57	39.35	34.79	59.85	81.72	**565.21**
6	RTPP Stage-III	16.35	16.54	23.56	21.28	20.19	7.84	15.64	27.81	23.68	6.69	24.38	35.41	**239.39**
7	RTPP Stage-IV	104.60	84.24	96.63	35.40	95.51	74.39	78.05	93.41	106.27	115.34	112.79	131.39	**1128.02**
	APGENCO-Thermal Total	**651.17**	**555.86**	**620.35**	**482.45**	**599.86**	**470.40**	**539.52**	**599.97**	**665.19**	**580.68**	**721.17**	**869.58**	**7356.21**
	APGENCO - Hydel													
8	Srisailam RCPH	4.79	0.43	0.91	39.10	100.27	91.88	107.55	32.65	11.13	20.39	25.67	14.93	**449.71**
9	NSRCPH	0.70	0.27	0.22	0.33	9.66	15.07	12.22	13.18	11.46	10.24	5.85	3.40	**82.58**
10	NSTPDC PH	0.82	0.37	0.39	1.25	5.12	5.91	6.83	4.96	2.66	1.66	0.84	1.27	**32.09**
11	Upper Sileru	23.57	13.05	12.15	15.70	17.81	19.28	19.04	18.69	15.74	22.36	25.38	34.11	**236.88**
12	Lower Sileru	41.76	26.87	27.59	43.12	42.58	41.19	43.13	37.28	38.42	43.78	44.52	51.22	**481.46**
13	Donkarayi	3.86	2.92	2.68	4.12	4.14	5.36	6.10	4.92	4.99	5.33	5.30	5.64	**55.35**
14	PABM	0.00	0.00	0.00	0.00	0.15	0.36	0.50	0.32	0.24	0.16	0.08	0.07	**1.87**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.16	0.12	0.13	0.03	0.02	0.10	0.16	0.12	0.16	**1.08**
	AP Genco Hydel Total	**75.55**	**43.91**	**43.97**	**103.76**	**179.86**	**179.17**	**195.40**	**112.02**	**84.75**	**104.07**	**107.76**	**110.80**	**1341.02**
	Inter State - Hydel													
16	Machkund AP Share	9.81	10.21	10.07	11.68	10.45	10.05	10.43	10.88	11.02	12.02	10.53	10.61	**127.77**
17	TB Dam AP Share	2.01	0.45	0.48	3.07	10.17	11.13	10.24	8.91	5.13	7.12	6.21	5.73	**70.64**
	Inter State - Hydel Total	11.82	10.66	10.55	14.75	20.62	21.18	20.67	19.79	16.15	19.14	16.74	16.35	**198.41**
	APGENCO-TOTAL	**738.54**	**610.44**	**674.87**	**600.97**	**800.34**	**670.75**	**755.59**	**731.78**	**766.08**	**703.89**	**845.67**	**996.72**	**8895.64**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	Joint Sector													
18	APPDCL Stage-I	277.79	235.06	255.70	156.34	257.56	221.85	212.99	245.78	158.59	292.13	274.26	306.58	**2894.64**
19	APPDCL Stage-II	166.68	156.52	158.06	175.10	32.18	160.49	158.14	155.11	160.24	174.67	160.44	179.04	**1836.64**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**444.47**	**391.58**	**413.75**	**331.43**	**289.74**	**382.34**	**371.13**	**400.89**	**318.83**	**466.79**	**434.70**	**485.62**	**4731.28**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	75.34	67.73	65.92	60.12	72.23	63.99	62.06	68.76	72.21	76.04	68.98	81.61	**835.00**
22	NTPC(SR) Ramagundam III	18.93	17.23	17.86	18.20	18.29	16.39	15.92	9.86	4.94	19.82	18.30	20.43	**196.17**
23	NTPC(SR) Simhadri Stage-I	116.28	106.86	109.85	114.16	112.86	102.56	99.66	69.26	59.37	121.62	112.29	125.31	**1250.08**
24	NTPC(SR) Simhadri Stage-II	52.79	48.95	37.49	35.74	51.70	47.97	46.71	48.50	50.65	55.41	50.97	56.87	**583.75**
25	NTPC(SR) Talcher Stage-II	43.76	41.08	33.97	40.87	43.70	42.24	42.03	40.99	39.73	35.42	42.21	47.16	**493.16**
26	NLC Stage-I	12.94	12.16	11.32	9.44	12.92	12.43	12.17	10.68	8.29	9.34	12.44	13.92	**138.07**
27	NLC Stage-II	23.25	19.74	17.84	23.66	17.42	16.77	16.34	17.98	22.35	24.36	22.40	24.97	**247.09**
28	NPC(MAPS)	5.66	5.34	5.36	6.00	5.66	5.47	5.45	5.29	5.46	0.00	0.00	0.00	**49.69**
29	NPC(KAIGA unit I,II,III,IV)	25.36	23.90	24.04	26.85	25.39	24.45	24.42	31.30	24.01	24.00	29.71	36.11	**319.52**
30	JNNSM Ph-1 Thermal	7.80	6.85	7.57	6.77	7.21	6.51	6.45	6.98	7.21	8.60	8.78	10.00	**90.73**
32	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	CGS TOTAL	**382.11**	**349.83**	**331.22**	**341.81**	**367.38**	**338.79**	**331.21**	**309.59**	**294.22**	**374.63**	**366.06**	**416.39**	**4203.25**
	IPP													
39	SEIL P1 (230MW)	54.63	51.30	51.81	57.63	54.49	52.69	52.27	51.06	52.52	57.25	52.59	58.69	**646.95**
40	SEIL P1 (660MW)	168.30	158.05	106.40	91.34	167.88	162.33	160.75	156.96	161.80	176.37	162.00	180.79	**1852.97**
41	SEIL P2 (500MW Firm)	119.24	111.97	113.08	125.79	118.95	115.01	114.38	111.44	114.64	124.96	114.78	128.09	**1412.33**
42	SEIL P2 (125MW Open Cap)	29.70	27.88	28.16	31.32	29.62	28.64	28.44	27.75	28.55	31.12	28.58	31.90	**351.65**
43	HNPCL	222.49	207.29	210.61	225.67	113.60	207.62	202.74	68.38	41.22	233.09	214.17	239.01	**2185.92**
	IPP TOTAL	**594.37**	**556.50**	**510.06**	**531.76**	**484.54**	**566.29**	**558.59**	**415.60**	**398.73**	**622.79**	**572.12**	**638.48**	**6449.82**
	NCE													
44	NCE- Others	8.46	7.98	7.90	8.53	11.60	9.72	10.70	10.66	9.17	10.33	9.38	11.26	**115.68**
45	NCE Solar	329.59	279.10	249.64	273.58	252.19	261.06	273.30	248.78	238.57	281.16	352.46	374.67	**3414.11**
46	NCE WIND	165.22	209.72	397.27	737.00	325.37	348.41	67.37	79.88	97.88	156.43	149.62	138.00	**2872.17**
47	SECI (APRAPSCOM)	84.04	76.37	77.12	85.80	81.13	78.44	78.02	76.01	78.19	82.48	86.67	87.36	**971.62**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	46.58	50.25	53.90	58.75	58.65	60.23	**328.36**
	NCE TOTAL	**587.30**	**573.17**	**731.93**	**1104.91**	**670.29**	**697.63**	**475.97**	**465.59**	**477.71**	**589.16**	**656.77**	**671.51**	**7701.95**
	Market Purchase	**69.90**	**101.23**	**165.23**	**146.04**	**153.46**	**27.70**	**64.91**	**183.48**	**128.53**	**52.94**	**115.75**	**201.77**	**1410.92**
49	NET DESPATCH	2816.68	2582.75	2827.07	3056.92	2765.75	2683.50	2557.39	2506.93	2384.10	2810.20	2991.08	3410.50	**33392.86**
50	Swapping Import	157.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**157.55**
51	Swapping Export	0.00	0.00	-57.94	-67.56	-3.25	-3.14	0.00	0.00	0.00	0.00	0.00	0.00	**-131.89**
	GRAND TOTAL	**2974.23**	**2582.75**	**2769.13**	**2989.36**	**2762.50**	**2680.36**	**2557.39**	**2506.93**	**2384.10**	**2810.20**	**2991.08**	**3410.50**	**33418.51**

ANNEXURE – 07 (B)
APPROVED: ENERGY DESPATCH (MU) FOR FY2026-27 APCPDCL

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	98.24	92.22	86.26	79.36	94.52	63.97	86.37	87.01	109.96	94.18	106.92	133.79	**1132.80**
2	Dr. NTTPS-IV	53.19	51.75	52.31	46.29	51.42	41.49	44.02	50.33	58.09	20.23	52.81	60.97	**582.91**
3	Dr. NTTPS-V	89.93	100.58	90.17	44.34	79.07	89.89	94.61	90.04	95.02	92.33	82.27	93.40	**1041.63**
4	RTPP Stage-I	25.19	26.05	29.70	19.02	26.63	14.58	25.03	24.87	35.61	20.60	30.73	40.58	**318.58**
5	RTPP Stage-II	23.74	26.41	31.17	25.85	27.09	12.45	24.82	30.45	23.70	18.66	31.14	43.25	**318.74**
6	RTPP Stage-III	8.95	10.80	13.64	10.74	11.62	4.49	9.64	16.43	14.26	3.59	12.69	18.74	**135.60**
7	RTPP Stage-IV	57.27	54.98	55.95	17.86	54.98	42.62	48.11	55.16	64.01	61.86	58.69	69.55	**641.05**
	APGENCO-Thermal Total	**356.51**	**362.78**	**359.21**	**243.45**	**345.33**	**269.50**	**332.61**	**354.30**	**400.65**	**311.45**	**375.24**	**460.28**	**4171.30**
	APGENCO - Hydel													
8	Srisailam RCPH	2.62	0.28	0.53	19.73	57.72	52.64	66.31	19.28	6.71	10.94	13.36	7.90	**258.01**
9	NSRCPH	0.38	0.18	0.13	0.16	5.56	8.63	7.53	7.78	6.90	5.49	3.04	1.80	**47.59**
10	NSTPDC PH	0.45	0.24	0.22	0.63	2.95	3.39	4.21	2.93	1.60	0.89	0.44	0.67	**18.63**
11	Upper Sileru	12.91	8.52	7.04	7.92	10.26	11.05	11.74	11.04	9.48	11.99	13.20	18.05	**133.19**
12	Lower Sileru	22.87	17.53	15.98	21.76	24.51	23.60	26.59	22.01	23.14	23.48	23.17	27.11	**271.75**
13	Donkarayi	2.11	1.90	1.55	2.08	2.38	3.07	3.76	2.90	3.01	2.86	2.76	2.99	**31.37**
14	PABM	0.00	0.00	0.00	0.00	0.09	0.21	0.31	0.19	0.14	0.08	0.04	0.04	**1.09**
15	Minihydel(Chettipet)	0.03	0.00	0.02	0.08	0.07	0.07	0.02	0.01	0.06	0.09	0.06	0.08	**0.59**
	AP Genco Hydel Total	**41.36**	**28.66**	**25.46**	**52.36**	**103.54**	**102.65**	**120.46**	**66.15**	**51.05**	**55.82**	**56.07**	**58.65**	**762.22**
	Inter State - Hydel													
16	Machkund AP Share	5.37	6.66	5.83	5.90	6.02	5.76	6.43	6.43	6.64	6.44	5.48	5.62	**72.57**
17	TB Dam AP Share	1.10	0.30	0.28	1.55	5.85	6.37	6.32	5.26	3.09	3.82	3.23	3.03	**40.20**
	Inter State - Hydel Total	6.47	6.96	6.11	7.45	11.87	12.13	12.74	11.69	9.73	10.26	8.71	8.65	**112.77**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-TOTAL	**404.34**	**398.40**	**390.78**	**303.25**	**460.74**	**384.29**	**465.81**	**432.13**	**461.42**	**377.53**	**440.02**	**527.58**	**5046.29**
	Joint Sector													
18	APPDCL Stage-I	152.09	153.41	148.06	78.89	148.28	127.10	131.31	145.13	95.52	156.68	142.71	162.27	**1641.46**
19	APPDCL Stage-II	91.25	102.15	91.52	88.35	18.52	91.95	97.49	91.60	96.51	93.68	83.48	94.77	**1041.28**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**243.34**	**255.56**	**239.58**	**167.24**	**166.80**	**219.05**	**228.79**	**236.73**	**192.04**	**250.37**	**226.18**	**257.04**	**2682.74**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	41.25	44.20	38.17	30.34	41.58	36.66	38.26	40.61	43.49	40.79	35.89	43.20	**474.43**
22	NTPC(SR) Ramagundam III	10.36	11.25	10.34	9.18	10.53	9.39	9.81	5.82	2.97	10.63	9.52	10.81	**110.63**
23	NTPC(SR) Simhadri Stage-I	63.66	69.74	63.61	57.61	64.97	58.76	61.44	40.90	35.76	65.23	58.43	66.33	**706.43**
24	NTPC(SR) Simhadri Stage-II	28.90	31.94	21.71	18.03	29.77	27.48	28.79	28.64	30.51	29.72	26.52	30.10	**332.13**
25	NTPC(SR) Talcher Stage-II	23.96	26.81	19.67	20.63	25.16	24.20	25.91	24.20	23.93	19.00	21.96	24.96	**280.39**
26	NLC Stage-I	7.09	7.94	6.55	4.77	7.44	7.12	7.50	6.31	4.99	5.01	6.47	7.37	**78.56**
27	NLC Stage-II	12.73	12.88	10.33	11.94	10.03	9.61	10.07	10.62	13.46	13.07	11.65	13.22	**139.61**
28	NPC(MAPS)	3.10	3.48	3.10	3.03	3.26	3.13	3.36	3.12	3.29	0.00	0.00	0.00	**28.88**
29	NPC(KAIGA unit I,II,III,IV)	13.88	15.60	13.92	13.55	14.61	14.01	15.05	18.48	14.46	12.87	15.46	19.11	**181.01**
30	JNNSM Ph-1 Thermal	4.27	4.47	4.39	3.42	4.15	3.73	3.98	4.12	4.34	4.61	4.57	5.29	**51.34**
32	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**209.20**	**228.31**	**191.79**	**172.48**	**211.49**	**194.10**	**204.19**	**182.82**	**177.21**	**200.93**	**190.47**	**220.40**	**2383.41**
	IPP													
39	SEIL P1 (230MW)	29.91	33.48	30.00	29.08	31.37	30.19	32.23	30.15	31.63	30.71	27.36	31.06	**367.18**
40	SEIL P1 (660MW)	92.14	103.15	61.61	46.09	96.64	93.00	99.10	92.69	97.45	94.60	84.29	95.70	**1056.47**
41	SEIL P2 (500MW Firm)	65.28	73.08	65.48	63.48	68.48	65.89	70.51	65.81	69.05	67.02	59.72	67.80	**801.60**
42	SEIL P2 (125MW Open Cap)	16.26	18.20	16.31	15.81	17.05	16.41	17.53	16.39	17.20	16.69	14.87	16.88	**199.58**
43	HNPCL	121.81	135.29	121.95	113.87	65.40	118.95	124.99	40.38	24.83	125.02	111.44	126.51	**1230.45**
	IPP TOTAL	**325.41**	**363.19**	**295.34**	**268.33**	**278.94**	**324.44**	**344.36**	**245.42**	**240.16**	**334.04**	**297.69**	**337.96**	**3655.28**
	NCE													
44	NCE- Others	4.63	5.21	4.58	4.30	6.68	5.57	6.60	6.29	5.52	5.54	4.88	5.96	**65.76**
45	NCE Solar	180.45	182.15	144.55	138.05	145.18	149.57	168.49	146.91	143.70	150.80	183.39	198.31	**1931.56**
46	NCE WIND	90.45	136.87	230.03	371.89	187.31	199.61	41.53	47.17	58.95	83.90	77.85	73.05	**1598.63**
47	SECI (APRAPSCOM)	46.01	49.84	44.66	43.29	46.70	44.94	48.10	44.88	47.09	44.24	45.10	46.24	**551.10**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	28.71	29.68	32.47	31.51	30.52	31.88	**184.76**
	NCE TOTAL	**321.54**	**374.08**	**423.82**	**557.54**	**385.87**	**399.69**	**293.43**	**274.94**	**287.73**	**316.00**	**341.73**	**355.44**	**4331.81**
49	Market Purchase	35.77	66.06	97.40	75.73	88.49	16.02	40.01	108.34	77.41	28.39	60.23	106.80	**800.66**
	NET DESPATCH	**1539.61**	**1685.61**	**1638.71**	**1544.57**	**1592.34**	**1537.58**	**1576.60**	**1480.39**	**1435.98**	**1507.26**	**1556.33**	**1805.22**	**18900.19**
50	Swapping Import	88.76	0	0	0	0	0	0	0	0	0	0	0	**88.76**
51	Swapping Export	0	0	-35.28	-36.13	-2.02	-1.95	0	0	0	0	0	0	**-75.37**
	GRAND TOTAL	**1628.37**	**1685.61**	**1603.44**	**1508.44**	**1590.32**	**1535.63**	**1576.60**	**1480.39**	**1435.98**	**1507.26**	**1556.33**	**1805.22**	**18913.58**

ANNEXURE – 07 (C)
APPROVED: ENERGY DESPATCH (MU) FOR FY2026-27 APEPDCL

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	161.51	147.05	149.28	140.43	157.60	107.72	142.88	151.52	187.77	154.02	175.28	208.58	**1883.63**
2	Dr. NTTPS-IV	87.45	82.52	90.53	81.91	85.74	69.87	72.82	87.65	99.19	33.08	86.57	95.04	**972.38**
3	Dr. NTTPS-V	147.85	160.38	156.05	78.45	131.83	151.36	156.50	156.81	162.25	150.99	134.86	145.60	**1732.94**
4	RTPP Stage-I	41.41	41.54	51.39	33.65	44.41	24.55	41.40	43.32	60.81	33.70	50.37	63.26	**529.79**
5	RTPP Stage-II	39.03	42.12	53.94	45.73	45.16	20.97	41.06	53.04	40.47	30.52	51.05	67.43	**530.52**
6	RTPP Stage-III	14.72	17.22	23.60	19.00	19.38	7.57	15.95	28.60	24.36	5.87	20.80	29.22	**226.29**
7	RTPP Stage-IV	94.15	87.67	96.83	31.61	91.67	71.76	79.59	96.06	109.30	101.17	96.21	108.42	**1064.45**
	APGENCO-Thermal Total	**586.13**	**578.49**	**621.62**	**430.78**	**575.79**	**453.80**	**550.20**	**617.00**	**684.15**	**509.34**	**615.14**	**717.57**	**6940.01**
	APGENCO - Hydel													
8	Srisailam RCPH	4.31	0.45	0.91	34.91	96.25	88.63	109.68	33.58	11.45	17.88	21.89	12.32	**432.28**
9	NSRCPH	0.63	0.28	0.22	0.29	9.27	14.54	12.46	13.55	11.79	8.98	4.99	2.81	**79.80**
10	NSTPDC PH	0.74	0.39	0.39	1.12	4.92	5.70	6.96	5.10	2.74	1.46	0.72	1.05	**31.28**
11	Upper Sileru	21.22	13.58	12.17	14.02	17.10	18.60	19.42	19.22	16.19	19.61	21.65	28.14	**220.92**
12	Lower Sileru	37.59	27.96	27.65	38.50	40.87	39.73	43.99	38.34	39.52	38.40	37.98	42.26	**452.79**
13	Donkarayi	3.48	3.04	2.69	3.68	3.97	5.17	6.22	5.06	5.13	4.67	4.52	4.66	**52.28**
14	PABM	0.00	0.00	0.00	0.00	0.14	0.35	0.51	0.33	0.24	0.14	0.07	0.06	**1.83**
15	Minihydel(Chettipet)	0.05	0.00	0.03	0.14	0.11	0.12	0.03	0.02	0.11	0.14	0.10	0.13	**0.98**
	AP Genco Hydel Total	**68.01**	**45.70**	**44.06**	**92.65**	**172.64**	**172.85**	**199.26**	**115.19**	**87.16**	**91.29**	**91.91**	**91.43**	**1272.16**
	Inter State - Hydel													
16	Machkund AP Share	8.83	10.62	10.09	10.43	10.03	9.69	10.63	11.19	11.34	10.54	8.99	8.76	**121.15**
17	TB Dam AP Share	1.81	0.47	0.48	2.74	9.76	10.73	10.45	9.16	5.27	6.25	5.29	4.73	**67.15**
	Inter State - Hydel Total	10.64	11.10	10.58	13.17	19.79	20.43	21.08	20.35	16.61	16.79	14.28	13.49	**188.30**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-TOTAL	**664.77**	**635.29**	**676.25**	**536.61**	**768.22**	**647.08**	**770.55**	**752.54**	**787.92**	**617.41**	**721.33**	**822.49**	**8400.46**
	Joint Sector													
18	APPDCL Stage-I	250.05	244.63	256.22	139.59	247.23	214.02	217.21	252.75	163.11	256.24	233.94	252.98	**2727.98**
19	APPDCL Stage-II	150.03	162.89	158.38	156.35	30.89	154.83	161.27	159.51	164.80	153.21	136.85	147.74	**1736.73**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**400.08**	**407.52**	**414.60**	**295.94**	**278.12**	**368.85**	**378.47**	**412.26**	**327.92**	**409.45**	**370.79**	**400.73**	**4464.71**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	67.81	70.48	66.06	53.68	69.33	61.73	63.29	70.71	74.27	66.70	58.84	67.34	**790.26**
22	NTPC(SR) Ramagundam III	17.04	17.93	17.89	16.25	17.55	15.81	16.24	10.14	5.08	17.39	15.61	16.86	**183.79**
23	NTPC(SR) Simhadri Stage-I	104.67	111.21	110.07	101.93	108.33	98.94	101.63	71.22	61.07	106.68	95.78	103.40	**1174.94**
24	NTPC(SR) Simhadri Stage-II	47.52	50.94	37.56	31.91	49.63	46.28	47.63	49.88	52.10	48.61	43.47	46.93	**552.46**
25	NTPC(SR) Talcher Stage-II	39.39	42.75	34.04	36.50	41.95	40.75	42.86	42.15	40.86	31.07	36.00	38.92	**467.23**
26	NLC Stage-I	11.65	12.66	11.34	8.43	12.40	11.99	12.41	10.99	8.52	8.20	10.61	11.48	**130.70**
27	NLC Stage-II	20.93	20.54	17.88	21.12	16.72	16.18	16.66	18.50	22.99	21.37	19.10	20.61	**232.60**
28	NPC(MAPS)	5.09	5.55	5.37	5.35	5.43	5.27	5.56	5.44	5.62	0.00	0.00	0.00	**48.70**
29	NPC(KAIGA unit I,II,III,IV)	22.82	24.87	24.09	23.97	24.37	23.59	24.90	32.18	24.69	21.05	25.34	29.80	**301.68**
30	JNNSM Ph-1 Thermal	7.02	7.13	7.59	6.05	6.92	6.28	6.58	7.17	7.41	7.54	7.49	8.25	**85.44**
32	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**343.95**	**364.07**	**331.90**	**305.21**	**352.64**	**326.83**	**337.77**	**318.38**	**302.61**	**328.60**	**312.24**	**343.60**	**3967.79**
	IPP													
39	SEIL P1 (230MW)	49.18	53.39	51.92	51.46	52.31	50.84	53.31	52.51	54.02	50.22	44.86	48.43	**612.42**
40	SEIL P1 (660MW)	151.49	164.48	106.61	81.56	161.14	156.60	163.93	161.42	166.41	154.70	138.18	149.19	**1755.72**
41	SEIL P2 (500MW Firm)	107.33	116.53	113.31	112.32	114.18	110.95	116.64	114.61	117.91	109.61	97.90	105.70	**1336.98**
42	SEIL P2 (125MW Open Cap)	26.73	29.02	28.22	27.97	28.43	27.63	29.00	28.54	29.36	27.29	24.38	26.32	**332.89**
43	HNPCL	200.27	215.73	211.04	201.50	109.05	200.29	206.76	70.32	42.39	204.46	182.68	197.23	**2041.73**
	IPP TOTAL	**535.00**	**579.15**	**511.10**	**474.81**	**465.10**	**546.31**	**569.64**	**427.39**	**410.09**	**546.28**	**488.01**	**526.87**	**6079.75**
	NCE													
44	NCE- Others	7.61	8.31	7.92	7.61	11.14	9.37	10.91	10.96	9.43	9.06	8.00	9.29	**109.61**
45	NCE Solar	296.67	290.46	250.15	244.28	242.07	251.85	278.71	255.84	245.37	246.62	300.64	309.17	**3211.84**
46	NCE WIND	148.71	218.26	398.08	658.07	312.31	336.11	68.70	82.15	100.67	137.21	127.62	113.88	**2701.79**
47	SECI (APRAPSCOM)	75.64	79.48	77.28	76.61	77.87	75.68	79.57	78.17	80.42	72.35	73.93	72.09	**919.07**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	47.50	51.68	55.44	51.54	50.02	49.70	**305.88**
	NCE TOTAL	**528.64**	**596.51**	**733.43**	**986.58**	**643.39**	**673.01**	**485.39**	**478.80**	**491.33**	**516.78**	**560.20**	**554.12**	**7248.19**
49	Market Purchase	62.71	105.35	165.54	130.18	147.33	26.75	66.19	188.69	132.19	46.43	98.73	166.50	**1336.61**
	NET DESPATCH	**2535.14**	**2687.89**	**2832.82**	**2729.33**	**2654.80**	**2588.84**	**2608.01**	**2578.07**	**2452.06**	**2464.95**	**2551.30**	**2814.31**	**31497.51**
50	Swapping Import	142.02	0	0	0	0	0	0	0	0	0	0	0	**142.02**
51	Swapping Export	0	0	-58.03	-60.11	-3.15	-3.06	0	0	0	0	0	0	**-124.36**
	GRAND TOTAL	**2677.16**	**2687.89**	**2774.78**	**2669.22**	**2651.65**	**2585.78**	**2608.01**	**2578.07**	**2452.06**	**2464.95**	**2551.30**	**2814.31**	**31515.19**

ANNEXURE – 07 (D)
APPROVED: ENERGY DESPATCH (MU) FOR FY2026-27 APDISCOM's

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-Thermal													
1	Dr. NTTPS	439.19	380.56	384.51	377.05	416.31	283.36	369.36	385.86	480.29	423.78	487.68	595.15	**5023.11**
2	Dr. NTTPS-IV	237.80	213.56	233.18	219.94	226.48	183.79	188.25	223.21	253.73	91.03	240.88	271.19	**2583.04**
3	Dr. NTTPS-V	402.05	415.07	401.95	210.65	348.24	398.15	404.57	399.34	415.02	415.45	375.24	415.45	**4601.17**
4	RTPP Stage-I	112.60	107.50	132.38	90.35	117.30	64.58	107.02	110.31	155.53	92.71	140.15	180.50	**1410.94**
5	RTPP Stage-II	106.13	109.00	138.94	122.80	119.30	55.16	106.14	135.06	103.53	83.97	142.04	192.40	**1414.47**
6	RTPP Stage-III	40.03	44.56	60.80	51.01	51.20	19.90	41.24	72.84	62.30	16.14	57.87	83.38	**601.28**
7	RTPP Stage-IV	256.01	226.89	249.42	84.88	242.16	188.77	205.75	244.63	279.58	278.38	267.69	309.35	**2833.51**
	APGENCO-Thermal Total	**1593.81**	**1497.14**	**1601.18**	**1156.68**	**1520.99**	**1193.71**	**1422.33**	**1571.27**	**1749.99**	**1401.46**	**1711.55**	**2047.42**	**18467.52**
	APGENCO - Hydel													
8	Srisailam RCPH	11.72	1.17	2.35	93.74	254.24	233.15	283.54	85.52	29.29	49.21	60.92	35.15	**1140.00**
9	NSRCPH	1.71	0.74	0.56	0.78	24.49	38.24	32.21	34.51	30.15	24.71	13.89	8.01	**209.98**
10	NSTPDC PH	2.00	1.00	0.99	3.00	12.99	15.00	18.00	13.00	7.00	4.01	1.99	3.00	**82.00**
11	Upper Sileru	57.70	35.15	31.36	37.64	45.17	48.94	50.19	48.95	41.41	53.96	60.23	80.31	**590.99**
12	Lower Sileru	102.22	72.36	71.21	103.37	107.97	104.52	113.71	97.63	101.09	105.67	105.67	120.59	**1205.99**
13	Donkarayi	9.45	7.86	6.93	9.87	10.50	13.60	16.08	12.88	13.13	12.86	12.57	13.29	**139.00**
14	PABM	0.00	0.00	0.00	0.00	0.38	0.91	1.32	0.83	0.62	0.38	0.19	0.17	**4.79**
15	Minihydel(Chettipet)	0.13	0.00	0.08	0.38	0.30	0.33	0.08	0.05	0.28	0.39	0.29	0.37	**2.65**
	AP Genco Hydel Total	**184.93**	**118.27**	**113.48**	**248.78**	**456.03**	**454.68**	**515.12**	**293.36**	**222.96**	**251.18**	**255.74**	**260.88**	**3375.40**
	Inter State - Hydel													
16	Machkund AP Share	24.01	27.49	26.00	28.01	26.50	25.50	27.49	28.50	29.00	29.00	25.00	24.99	**321.49**
17	TB Dam AP Share	4.91	1.23	1.24	7.37	25.78	28.24	27.01	23.33	13.49	17.19	14.73	13.50	**177.99**
	Inter State - Hydel Total	28.92	28.72	27.24	35.38	52.28	53.74	54.50	51.83	42.49	46.19	39.73	38.49	**499.48**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
	APGENCO-TOTAL	**1807.65**	**1644.12**	**1741.90**	**1440.83**	**2029.30**	**1702.12**	**1991.95**	**1916.45**	**2015.43**	**1698.83**	**2007.02**	**2346.79**	**22342.39**
	Joint Sector													
18	APPDCL Stage-I	679.93	633.11	659.98	374.82	653.07	562.98	561.50	643.66	417.23	705.05	650.91	721.84	**7264.08**
19	APPDCL Stage-II	407.96	421.56	407.96	419.80	81.59	407.26	416.89	406.22	421.56	421.56	380.76	421.56	**4614.65**
20	Godavari Gas Power Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**1087.89**	**1054.67**	**1067.94**	**794.62**	**734.66**	**970.24**	**978.39**	**1049.88**	**838.79**	**1126.61**	**1031.67**	**1143.39**	**11878.73**
	CG Stations													
21	NTPC(SR) Ramagundam I & II	184.40	182.41	170.15	144.14	183.15	162.38	163.62	180.08	189.97	183.53	163.71	192.15	**2099.69**
22	NTPC(SR) Ramagundam III	46.33	46.41	46.09	43.64	46.37	41.60	41.97	25.82	12.99	47.84	43.43	48.10	**490.59**
23	NTPC(SR) Simhadri Stage-I	284.61	287.80	283.53	273.70	286.17	260.27	262.73	181.38	156.20	293.53	266.49	295.04	**3131.45**
24	NTPC(SR) Simhadri Stage-II	129.22	131.83	96.76	85.68	131.10	121.73	123.13	127.02	133.26	133.74	120.96	133.91	**1468.34**
25	NTPC(SR) Talcher Stage-II	107.11	110.64	87.67	98.00	110.80	107.18	110.80	107.34	104.52	85.49	100.17	111.05	**1240.77**
26	NLC Stage-I	31.68	32.76	29.22	22.64	32.76	31.55	32.09	27.98	21.81	22.55	29.53	32.77	**347.32**
27	NLC Stage-II	56.91	53.16	46.05	56.72	44.18	42.55	43.08	47.10	58.80	58.80	53.15	58.80	**619.30**
28	NPC(MAPS)	13.85	14.38	13.84	14.38	14.35	13.87	14.38	13.85	14.38	0.00	0.00	0.00	**127.26**
29	NPC(KAIGA unit I,II,III,IV)	62.06	64.37	62.05	64.37	64.37	62.05	64.37	81.96	63.16	57.92	70.51	85.03	**802.22**
30	JNNSM Ph-1 Thermal	19.09	18.46	19.55	16.24	18.27	16.53	17.00	18.27	18.96	20.76	20.83	23.55	**227.51**
32	NTPC Kudgi Stage-I	0	0	0	0	0	0	0	0	0	0	0	0	**0**
32	NTECL Valluru	0	0	0	0	0	0	0	0	0	0	0	0	**0**
33	NTPL(NLC TamilNadu)	0	0	0	0	0	0	0	0	0	0	0	0	**0**
34	NLC NNTPS	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Sl. No	Generating Station	Energy Dispatch (MU)												
		Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
35	KKNPP Unit-I	0	0	0	0	0	0	0	0	0	0	0	0	**0**
36	NLC TPS- I Expn.	0	0	0	0	0	0	0	0	0	0	0	0	**0**
37	NLC TPS- II Expn.	0	0	0	0	0	0	0	0	0	0	0	0	**0**
38	NTPC Telangana STPS - I	0	0	0	0	0	0	0	0	0	0	0	0	**0**
	CGS TOTAL	**935.26**	**942.21**	**854.91**	**819.50**	**931.52**	**859.71**	**873.17**	**810.80**	**774.04**	**904.16**	**868.77**	**980.39**	**10554.45**
	IPP													
39	SEIL P1 (230MW)	133.72	138.18	133.72	138.16	138.17	133.72	137.81	133.72	138.17	138.18	124.81	138.18	**1626.55**
40	SEIL P1 (660MW)	411.94	425.68	274.62	219.00	425.67	411.93	423.78	411.07	425.67	425.67	384.48	425.68	**4665.17**
41	SEIL P2 (500MW Firm)	291.86	301.58	291.86	301.59	301.60	291.86	301.53	291.86	301.59	301.59	272.41	301.59	**3550.92**
42	SEIL P2 (125MW Open Cap)	72.68	75.10	72.68	75.10	75.10	72.68	74.98	72.68	75.11	75.10	67.83	75.10	**884.12**
43	HNPCL	544.58	558.31	543.61	541.04	288.05	526.86	534.49	179.09	108.44	562.57	508.30	562.76	**5458.10**
	IPP TOTAL	**1454.78**	**1498.84**	**1316.50**	**1274.89**	**1228.58**	**1437.05**	**1472.59**	**1088.41**	**1048.98**	**1503.11**	**1357.82**	**1503.31**	**16184.85**
	NCE													
44	NCE- Others	20.70	21.50	20.40	20.44	29.42	24.66	28.21	27.91	24.12	24.94	22.25	26.50	**291.05**
45	NCE Solar	806.70	751.72	644.34	655.92	639.44	662.48	720.50	651.54	627.64	678.59	836.49	882.15	**8557.51**
46	NCE WIND	404.38	564.85	1025.39	1766.97	824.99	884.13	177.60	209.21	257.50	377.55	355.09	324.93	**7172.59**
47	SECI (APRAPSCOM)	205.69	205.69	199.06	205.70	205.70	199.06	205.69	199.06	205.70	199.06	205.69	205.69	**2441.79**
48	Solar (FLS)	0.00	0.00	0.00	0.00	0.00	0.00	122.79	131.61	141.81	141.81	139.19	141.81	**819.01**
	NCE TOTAL	**1437.48**	**1543.76**	**1889.18**	**2649.03**	**1699.55**	**1770.33**	**1254.79**	**1219.33**	**1256.77**	**1421.95**	**1558.71**	**1581.08**	**19281.95**
49	Market Purchase	168.37	272.65	428.17	351.95	389.28	70.46	171.11	480.52	338.14	127.76	274.71	475.07	**3548.20**
	NET DESPATCH	**6891.43**	**6956.25**	**7298.60**	**7330.82**	**7012.89**	**6809.91**	**6742.00**	**6565.39**	**6272.14**	**6782.41**	**7098.70**	**8030.02**	**83790.56**
50	Swapping Import	388.33	0	0	0	0	0	0	0	0	0	0	0	**388.33**
51	Swapping Export	0	0	-151.25	-163.80	-8.42	-8.15	0.00	0.00	0	0	0	0	**-331.62**
	GRAND TOTAL	**7279.76**	**6956.25**	**7147.35**	**7167.02**	**7004.47**	**6801.76**	**6742.00**	**6565.39**	**6272.14**	**6782.41**	**7098.70**	**8030.02**	**83847.28**

ANNEXURE – 07 (E)

APPROVED:Surplus/Deficit in MU, hourly for April 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Apr-2026	-0.50	-0.20	-0.42	-0.78	-0.29	0.41	0.89	0.43	-0.52	-0.73	-1.06	-1.81	-1.53	-1.64	-1.66	-1.28	-1.66	-1.24	-1.86	-1.18	-1.10	-0.71	-0.02	-0.14
2-Apr-2026	-0.76	-0.71	-0.29	-0.59	-0.02	0.41	0.41	0.02	-0.63	-0.60	-1.24	-1.24	-1.18	-0.17	-0.68	0.24	1.04	1.08	0.10	0.27	0.15	0.32	0.77	0.12
3-Apr-2026	-0.40	-0.29	-0.12	0.06	0.14	0.65	0.85	0.59	-0.22	-0.18	-0.18	-1.02	-0.04	-0.55	-0.72	0.40	0.64	-0.78	-1.64	-1.06	-0.98	-0.45	0.71	0.56
4-Apr-2026	0.07	0.06	-0.31	-0.41	-0.05	-0.26	-0.21	-0.04	-0.66	-0.50	-0.81	-1.90	-2.27	-2.40	-1.83	-0.70	-1.01	-0.55	-0.42	0.16	0.11	0.65	0.92	0.74
5-Apr-2026	-0.05	-0.36	-0.39	-0.42	-0.39	-0.02	0.25	-0.11	-1.34	-1.59	-2.18	-2.53	-2.54	-2.54	-2.31	-1.48	-1.01	-1.07	-0.90	0.03	0.03	0.40	1.07	0.74
6-Apr-2026	0.06	-0.01	-0.10	-0.14	-0.14	-0.16	0.02	-0.16	-0.71	-0.29	-1.48	-2.64	-2.15	-2.61	-2.52	-1.98	-2.10	-1.85	-1.51	-0.31	0.23	0.34	0.76	0.55
7-Apr-2026	0.04	0.06	-0.29	-0.40	-0.39	-0.24	-0.09	-0.19	-1.53	-1.52	-2.29	-2.51	-2.45	-2.57	-2.10	-1.38	-1.06	-1.02	-0.95	-0.52	-0.44	-0.13	0.15	-0.32
8-Apr-2026	-0.97	-1.10	-1.21	-0.82	-0.66	-0.04	0.37	-0.06	-0.99	-1.42	-1.96	-2.43	-2.42	-2.44	-2.13	-0.83	-0.24	-0.05	-0.94	-0.69	-0.58	-0.36	-0.27	-0.42
9-Apr-2026	-1.07	-1.08	-1.11	-1.03	-1.21	-0.22	0.33	-0.06	-1.14	-1.54	-2.16	-2.46	-2.37	-2.28	-1.84	-0.77	-0.43	-0.18	-0.54	0.41	0.32	0.71	1.16	1.29
10-Apr-2026	0.89	0.80	0.76	0.25	-0.08	0.27	0.06	-0.35	-1.08	-1.38	-1.77	-2.25	-2.51	-2.28	-1.67	-0.22	0.28	-0.45	-1.51	-0.61	-1.20	-1.53	-0.99	-1.60
11-Apr-2026	-2.07	-1.79	-1.10	-0.91	-0.89	-1.79	-2.29	-2.34	-2.93	-2.50	-3.08	-3.31	-3.14	-2.88	-2.52	-0.99	0.19	0.20	-0.93	-0.22	-0.53	-0.56	-0.66	-0.62
12-Apr-2026	-0.98	-0.84	-0.42	-1.22	-2.53	-2.29	-1.82	-1.60	-2.35	-2.92	-4.28	-4.29	-3.55	-2.78	-1.57	-0.34	0.28	0.33	-1.04	-0.76	0.05	0.94	1.39	1.13
13-Apr-2026	-0.02	-0.16	-0.38	-0.79	-0.88	-0.41	0.06	-0.78	-1.08	-2.10	-2.71	-2.63	-2.58	-2.20	-1.98	-0.84	-0.45	-0.37	-0.62	-0.40	-0.29	-0.91	-0.95	-0.95
14-Apr-2026	-1.00	-1.50	-1.02	-1.50	-1.53	-1.17	-0.92	-1.34	-2.09	-2.26	-2.71	-3.14	-2.85	-2.36	-1.80	-0.37	-0.44	-0.14	-0.53	-0.52	-0.89	-0.18	0.28	0.40
15-Apr-2026	-0.17	-0.28	-1.07	-0.82	-0.75	-0.11	-0.03	-0.88	-1.94	-1.94	-2.63	-2.83	-2.58	-2.32	-1.99	-0.89	-0.70	-0.71	-0.49	0.00	0.09	-0.19	0.57	-0.14
16-Apr-2026	-0.57	-0.79	-0.71	-0.97	-0.51	-0.38	-0.47	-0.61	-1.75	-2.22	-3.16	-3.65	-3.50	-3.57	-3.12	-1.38	-0.78	-0.19	-0.67	-1.16	-0.56	-0.44	-0.07	0.23
17-Apr-2026	0.20	-0.35	-0.57	-0.87	-0.89	-0.71	-0.60	-0.63	-1.63	-1.92	-2.27	-2.45	-2.22	-1.89	-1.66	-0.41	0.40	0.80	0.36	0.65	0.48	0.98	1.62	1.35
18-Apr-2026	0.55	0.60	0.14	0.15	-0.22	-0.13	-0.09	-0.36	-1.67	-1.78	-2.21	-2.47	-2.03	-1.74	-1.51	-0.52	0.65	-1.15	-1.22	0.23	0.52	1.06	1.23	0.76
19-Apr-2026	0.11	-0.09	-0.65	-0.78	-0.90	-0.76	-0.30	-0.66	-1.95	-2.26	-2.85	-2.86	-2.54	-2.24	-1.40	-0.04	0.48	0.59	0.37	1.15	1.48	1.61	2.15	0.90
20-Apr-2026	1.40	0.95	0.24	-0.27	-0.25	0.02	0.09	-0.60	-1.67	-1.62	-1.45	-1.66	-0.80	-0.90	-0.06	0.82	0.63	0.46	-0.50	-0.48	-1.45	0.10	1.06	0.51
21-Apr-2026	-1.00	-1.33	-1.43	-1.03	-0.70	-0.57	-0.04	-0.07	-0.94	-1.41	-1.86	-2.26	-2.06	-2.03	-1.38	-0.04	0.16	0.32	0.29	1.13	0.75	1.29	1.67	1.11
22-Apr-2026	1.13	1.31	1.00	0.56	0.43	0.57	0.36	-0.25	-1.03	-1.32	-1.83	-1.79	-1.49	-1.19	-0.66	0.42	0.88	1.02	0.11	1.15	1.14	1.56	1.97	1.73
23-Apr-2026	1.51	1.06	0.88	0.58	0.40	0.44	0.30	-0.10	-0.85	-0.85	-1.39	-1.38	-1.07	-1.05	-0.59	0.70	1.09	1.04	0.45	0.67	0.85	1.24	1.88	1.72
24-Apr-2026	1.44	0.71	0.11	-0.13	-0.11	-0.07	-0.52	-0.81	-1.86	-1.65	-1.67	-1.71	-1.11	-0.99	-0.39	0.67	0.94	0.53	0.49	0.82	0.97	1.19	1.92	1.77
25-Apr-2026	1.13	0.87	0.76	0.59	0.42	0.70	0.54	0.13	-0.72	-0.65	-0.85	-1.30	-0.87	-0.70	-0.15	1.06	1.37	1.19	0.81	1.17	1.04	1.31	1.77	1.00
26-Apr-2026	0.34	0.28	0.68	0.48	0.97	1.10	0.93	0.39	-0.17	-0.35	-0.68	-0.98	-0.69	-0.57	-0.04	0.88	0.88	0.24	-0.40	0.92	1.06	1.34	1.86	1.76
27-Apr-2026	0.90	0.75	0.36	0.25	0.28	0.66	0.63	0.45	-0.23	-0.30	-0.81	-1.16	-1.07	-0.77	-0.18	0.50	0.67	-0.90	-2.83	-2.66	-2.06	-2.11	-0.52	0.49
28-Apr-2026	0.79	0.59	0.59	0.68	0.31	0.82	0.65	0.20	-0.91	-1.05	-1.28	-1.51	-1.13	-1.18	-0.51	-3.81	0.59	0.51	-0.14	0.22	0.85	0.97	1.61	1.43
29-Apr-2026	0.92	0.58	0.53	0.13	-0.12	-0.09	-0.11	-0.04	-1.09	-0.89	-1.45	-1.46	-0.99	-0.91	-0.75	0.52	1.03	1.17	0.31	0.62	0.49	0.79	1.62	1.74
30-Apr-2026	1.15	0.61	0.07	-0.26	-0.19	-0.06	-0.53	-1.04	-1.97	-1.76	-1.79	-1.84	-1.18	-0.81	-0.04	0.03	0.21	-0.53	-0.77	-0.32	-1.27	-0.70	0.05	0.10

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for May 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-May-2026	1.07	0.58	0.13	-0.42	-0.03	0.32	0.21	-0.67	-1.34	-1.58	-2.12	-1.99	-1.15	-1.20	-0.88	0.05	1.11	0.78	0.10	0.40	0.60	0.26	1.22	1.25
2-May-2026	0.55	0.12	0.00	-0.66	-0.40	0.13	0.36	-0.30	-1.37	-1.45	-1.78	-2.08	-2.15	-1.93	-1.16	0.25	0.66	0.94	0.76	1.19	1.11	1.39	0.82	0.32
3-May-2026	0.02	-0.39	-0.26	-1.04	-1.26	-0.97	-0.94	-1.13	-1.62	-1.80	-0.90	-1.39	-1.06	-1.38	-0.78	0.09	0.35	0.45	0.26	1.12	1.41	1.66	2.09	1.55
4-May-2026	0.81	0.37	0.06	-0.52	-0.51	-0.14	-0.24	-1.08	-2.63	-3.44	-3.21	-2.76	-2.12	-2.36	-2.82	-2.92	-1.94	-1.87	-1.51	-0.16	-0.07	0.16	0.49	0.46
5-May-2026	0.26	-0.05	-0.11	-0.09	-0.13	-0.07	-0.11	-0.95	-2.25	-2.51	-3.07	-3.35	-2.99	-2.66	-1.77	-0.08	-0.13	0.50	0.23	1.25	1.19	1.51	1.76	1.35
6-May-2026	0.28	-0.21	0.07	0.32	0.38	0.53	0.24	-0.57	-1.93	-2.21	-2.35	-2.78	-2.04	-1.99	-1.28	0.11	0.78	0.84	0.44	0.96	1.25	1.23	1.82	1.49
7-May-2026	0.81	0.67	0.69	0.49	0.34	0.81	0.48	0.05	-1.19	-2.27	-2.68	-3.13	-2.75	-2.71	-1.74	-0.83	-0.12	-0.09	0.25	1.08	1.14	1.56	1.84	1.51
8-May-2026	1.38	1.42	1.47	1.05	0.83	0.72	0.44	-0.25	-1.46	-1.78	-2.50	-3.00	-2.58	-1.43	-1.18	-0.78	-0.16	0.18	0.09	1.14	1.01	1.15	1.60	1.47
9-May-2026	0.96	0.92	0.88	0.58	0.72	0.78	0.87	0.13	-1.45	-2.06	-2.59	-2.98	-2.82	-2.82	-2.16	-1.30	-0.22	0.46	0.79	1.65	1.60	2.00	2.43	2.13
10-May-2026	1.21	1.08	0.89	0.96	0.77	1.01	0.82	0.10	-1.02	-2.06	-3.57	-3.92	-2.97	-1.33	-0.03	0.69	1.26	0.29	0.38	1.21	1.64	2.17	2.81	2.66
11-May-2026	1.78	1.61	1.34	1.32	1.02	1.01	0.78	-0.28	-1.01	-1.84	-2.49	-2.73	-2.31	-1.48	-0.62	0.32	1.17	1.18	0.58	1.30	1.48	1.87	2.29	1.92
12-May-2026	1.26	0.49	0.25	0.04	-0.07	0.23	0.29	-0.11	-1.00	-1.37	-1.77	-2.00	-1.10	-0.78	-0.15	0.75	0.96	1.09	0.97	1.49	1.66	1.99	2.54	1.99
13-May-2026	1.42	1.32	1.11	0.89	0.97	0.84	0.43	-0.87	-1.78	-1.50	-1.82	-1.58	-1.27	-0.56	-0.05	0.96	1.53	1.21	0.70	1.44	1.49	1.83	2.09	2.01
14-May-2026	1.60	1.65	1.57	1.53	1.41	1.19	1.56	0.95	-0.30	-0.51	-1.25	-1.62	-1.08	-0.95	0.08	1.06	1.31	1.11	0.62	1.58	2.12	2.64	3.24	2.52
15-May-2026	1.68	1.19	1.04	0.90	0.33	0.15	0.34	-0.14	-1.52	-1.87	-1.73	-1.93	-1.46	-1.22	-0.53	0.79	0.37	0.06	0.09	1.25	1.67	2.45	2.84	2.54
16-May-2026	1.84	0.95	0.79	-0.02	-0.26	-0.52	-0.27	-0.48	-1.07	-1.02	-1.06	-1.32	-1.54	-1.50	-0.88	-0.48	-0.21	0.21	0.54	0.96	1.60	1.33	1.90	1.88
17-May-2026	1.01	0.93	0.86	0.78	0.67	1.05	0.65	-0.30	-1.45	-1.91	-2.62	-2.84	-1.98	-0.87	-0.43	0.80	0.45	0.25	0.03	0.45	-0.17	0.04	0.96	0.99
18-May-2026	0.69	0.23	0.00	0.06	0.18	0.33	0.20	-0.84	-1.93	-2.48	-3.29	-2.79	-2.83	-2.92	-1.53	-0.92	-0.26	-0.35	-0.40	0.57	0.93	1.28	1.88	1.60
19-May-2026	1.48	1.15	0.85	0.52	0.24	0.31	-0.17	-0.49	-1.04	-0.66	-0.68	-1.32	-1.65	-1.48	-2.19	-0.82	-1.30	-0.66	-0.33	1.19	1.49	1.78	2.18	1.88
20-May-2026	1.46	1.35	0.97	0.62	0.16	0.01	-0.41	-1.03	-1.49	-1.22	-2.61	-3.42	-3.44	-3.40	-3.67	-2.60	-2.36	-1.41	-1.00	0.68	0.84	1.11	1.05	0.63
21-May-2026	0.29	-0.04	-0.31	-0.47	-0.39	-0.34	-0.37	-0.91	-1.70	-1.95	-3.15	-2.73	-2.43	-3.85	-3.48	-2.43	-1.79	-2.10	-1.70	-0.44	-0.24	0.03	-0.28	-0.22
22-May-2026	-0.81	-0.68	-1.02	-1.12	-1.30	-1.07	-1.07	-1.56	-2.33	-3.08	-4.60	-3.31	-3.80	-3.57	-2.98	-3.58	-3.63	-3.02	-1.33	-0.19	0.04	0.22	0.26	0.23
23-May-2026	-0.13	-0.48	-0.25	-0.31	-0.52	-0.39	-0.91	-1.33	-3.05	-4.34	-4.37	-5.41	-5.01	-4.85	-4.79	-3.01	-2.38	-2.22	-1.61	0.06	0.45	0.74	1.17	1.28
24-May-2026	0.88	0.72	0.21	0.09	-0.08	-0.22	-0.64	-1.10	-2.31	-3.37	-4.54	-4.80	-4.81	-3.23	-2.70	-2.06	-2.80	-3.00	-1.51	-0.31	0.07	0.14	0.12	-0.37
25-May-2026	-1.12	-1.07	-0.90	-0.76	-0.72	-0.24	-0.39	-1.38	-2.73	-2.89	-4.02	-3.17	-3.86	-3.79	-3.21	-3.42	-2.48	-3.16	-2.66	-1.61	-1.25	-0.76	-0.59	-0.84
26-May-2026	-1.15	-1.23	-1.16	-1.37	-1.60	-1.58	-1.63	-2.60	-3.08	-4.17	-2.68	-2.85	-3.52	-3.27	-3.64	-3.25	-2.89	-2.35	-1.82	-0.49	-0.30	-0.24	-0.07	-0.46
27-May-2026	-1.06	-1.56	-1.97	-2.07	-2.37	-2.29	-2.41	-2.80	-3.54	-3.12	-3.42	-3.24	-2.89	-3.13	-3.46	-3.27	-3.78	-3.11	-2.53	-1.48	-0.88	-0.72	-0.53	-1.10
28-May-2026	-1.48	-1.95	-2.06	-2.25	-2.38	-1.81	-1.80	-2.41	-3.68	-3.66	-3.49	-3.75	-3.52	-3.62	-4.30	-2.70	-2.42	-2.42	-1.81	-0.63	-0.18	-0.29	-0.35	-0.51
29-May-2026	-0.85	-1.43	-1.73	-1.74	-1.86	-1.53	-1.25	-1.46	-2.92	-2.87	-3.50	-4.08	-2.98	-2.72	-2.74	-2.32	-1.36	-1.20	-1.25	-0.45	-0.12	0.39	0.63	0.80
30-May-2026	-0.29	-0.81	-1.08	-1.37	-1.29	-1.16	-1.08	-1.21	-1.66	-2.03	-3.10	-4.11	-3.97	-2.98	-2.97	-2.33	-2.31	-2.28	-1.96	-1.14	-1.00	-1.00	-1.07	-1.34
31-May-2026	-1.66	-1.73	-1.85	-2.23	-2.19	-1.81	-1.63	-1.99	-3.17	-2.67	-3.36	-3.50	-3.01	-3.14	-3.89	-3.42	-3.24	-2.40	-1.91	-0.45	-0.15	-0.29	-0.28	-0.38

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for June 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Jun-2026	0.24	0.26	0.10	0.14	0.23	0.50	0.30	-0.71	-1.89	-2.65	-2.66	-3.13	-3.62	-3.44	-3.44	-2.42	-2.13	-1.58	-1.25	-0.03	0.08	0.64	1.25	1.34
2-Jun-2026	1.09	0.88	1.06	0.82	0.67	0.84	0.64	0.03	-1.56	-2.63	-3.31	-3.22	-3.29	-2.86	-1.68	-0.51	-0.30	-0.88	-0.71	0.74	1.15	1.96	2.34	2.43
3-Jun-2026	1.99	1.63	0.41	0.86	0.68	0.73	0.68	0.28	-0.64	-1.99	-2.80	-2.65	-1.85	-1.73	0.16	0.79	0.73	0.40	-0.09	0.40	1.39	1.91	2.51	2.42
4-Jun-2026	1.69	1.71	1.48	1.27	1.29	1.35	0.98	0.85	-0.48	-1.10	-1.74	-1.99	-1.28	-1.15	-0.39	0.68	0.84	0.43	-0.52	0.26	0.68	1.49	2.19	2.09
5-Jun-2026	1.35	1.80	1.61	1.63	1.72	1.87	1.65	1.19	0.05	-0.40	-0.96	-0.88	-0.42	0.12	0.57	1.97	1.52	1.49	1.38	2.22	2.85	3.21	3.51	2.47
6-Jun-2026	2.33	2.10	1.80	1.61	1.53	1.93	1.82	1.46	0.41	0.06	-0.25	0.31	1.05	1.68	1.71	2.59	2.38	1.88	1.56	2.18	2.81	3.36	3.67	2.93
7-Jun-2026	2.03	1.58	1.47	1.26	1.38	1.69	1.66	1.43	0.47	0.58	0.11	0.40	0.59	1.36	1.18	1.56	1.49	1.30	0.76	1.32	1.80	2.23	2.09	2.72
8-Jun-2026	2.77	2.57	2.16	1.80	1.42	1.69	1.52	1.21	0.05	-0.10	-0.69	-1.14	-0.86	-0.52	0.19	1.62	1.73	1.76	0.79	1.16	1.64	2.22	2.54	2.39
9-Jun-2026	1.92	1.44	1.05	0.54	0.58	0.62	0.77	0.74	-0.27	-0.54	-1.10	-1.19	-1.28	-0.01	-0.07	0.54	1.25	1.38	0.88	1.39	1.94	2.46	3.05	2.88
10-Jun-2026	2.60	2.47	2.09	1.90	1.41	1.20	1.02	0.62	-0.17	0.13	-0.84	-1.40	-0.64	-0.52	0.21	1.27	1.54	1.16	0.65	1.11	1.71	2.47	2.84	2.70
11-Jun-2026	1.92	1.37	0.90	0.40	0.32	0.20	0.29	0.31	0.18	0.72	0.47	0.17	0.39	0.15	0.51	0.81	1.25	0.72	0.55	1.43	1.87	1.83	1.97	1.41
12-Jun-2026	1.48	1.13	0.90	0.56	0.51	0.58	0.59	0.72	0.06	0.64	0.72	0.20	0.61	-0.20	-0.27	1.64	1.30	1.39	1.10	1.78	2.02	2.38	2.80	2.23
13-Jun-2026	1.66	1.51	1.43	1.25	0.97	1.05	1.09	0.56	0.20	-0.61	-0.69	-0.73	0.12	-1.26	-0.91	1.03	0.90	0.50	0.39	1.12	1.43	1.74	2.15	2.13
14-Jun-2026	1.15	0.96	0.57	0.71	0.67	0.95	0.81	0.19	-1.16	-2.82	-3.98	-4.94	-4.22	-3.03	-1.88	-0.22	-0.37	-0.80	-0.67	0.30	0.43	0.96	1.59	1.60
15-Jun-2026	1.15	1.01	0.65	0.32	0.17	0.26	0.44	-0.35	-1.48	-2.17	-2.04	-1.55	-1.53	-0.77	-1.25	-1.15	-1.31	-1.61	-1.90	-1.07	-0.49	-0.14	0.30	0.32
16-Jun-2026	-0.19	-0.51	-0.98	-0.88	-1.13	-0.77	-1.00	-1.06	-2.10	-2.81	-3.73	-4.19	-3.72	-3.08	-2.16	-2.84	-2.67	-2.35	-1.82	-0.64	0.19	0.54	1.23	0.99
17-Jun-2026	0.45	0.50	0.37	0.14	0.22	0.43	0.60	0.03	-1.39	-1.90	-2.74	-2.67	-2.73	-3.05	-2.34	-1.59	-1.65	-1.18	-1.04	-0.14	0.36	1.11	1.55	1.61
18-Jun-2026	1.07	0.92	0.62	0.67	0.49	0.68	0.70	0.34	-1.36	-2.49	-2.76	-3.33	-3.28	-3.16	-2.57	-1.62	-1.02	-0.93	-1.02	0.24	0.64	1.29	1.85	1.76
19-Jun-2026	1.47	1.19	0.90	0.62	0.56	0.69	0.58	0.24	-0.79	-1.20	-2.47	-2.82	-2.68	-3.05	-1.92	-1.32	-1.08	-0.84	-0.99	-0.05	0.44	0.92	1.93	2.03
20-Jun-2026	1.63	1.36	1.09	0.84	0.82	1.10	1.39	1.02	-0.57	-1.60	-2.15	-2.64	-1.83	-1.74	-1.62	0.04	0.40	0.28	0.05	0.33	0.66	1.44	2.22	2.23
21-Jun-2026	1.70	1.41	0.95	0.56	0.63	0.86	1.02	0.41	-0.39	-1.70	-2.51	-2.68	-2.69	-2.04	-1.92	-0.62	-0.76	-0.38	-1.07	-0.28	0.36	0.30	0.99	1.14
22-Jun-2026	0.81	0.47	0.42	0.21	0.43	0.65	0.75	0.30	-0.37	-1.47	-1.72	-2.54	-1.83	-2.23	-1.52	-0.91	-0.91	-1.05	-1.89	-1.05	-0.14	0.82	0.71	0.84
23-Jun-2026	0.43	0.15	0.11	-0.16	-0.32	-0.34	-0.17	-0.34	-0.77	-1.50	-1.99	-3.04	-2.78	-2.61	-2.77	-1.16	-1.36	-1.01	-1.05	-0.54	-0.47	-0.12	0.17	0.25
24-Jun-2026	0.21	-0.06	-0.51	-0.69	-0.71	-0.68	-0.59	-0.47	-1.02	-1.40	-2.62	-2.78	-3.42	-3.38	-2.60	-1.93	-2.13	-1.90	-1.78	-0.66	-0.71	-0.98	-0.62	-0.42
25-Jun-2026	-0.49	-0.67	-0.93	-0.97	-1.01	-0.63	-0.40	-0.39	-1.69	-1.68	-1.93	-2.00	-1.83	-2.04	-2.38	-2.40	-1.61	-1.49	-1.72	-0.87	-0.71	-0.42	-0.11	-0.27
26-Jun-2026	-0.73	-0.58	-0.86	-0.81	-0.56	-0.16	0.18	0.63	0.70	-0.46	-1.94	-1.94	-1.81	-2.74	-2.92	-2.38	-1.59	-1.44	-1.34	-0.51	-0.36	0.10	0.58	0.22
27-Jun-2026	0.02	-0.15	-0.34	-0.33	0.16	0.62	0.89	1.29	0.30	-0.66	-2.15	-3.29	-2.58	-2.58	-2.48	-1.68	-1.55	-0.97	-0.99	0.10	0.43	0.39	0.57	0.71
28-Jun-2026	0.43	0.73	0.54	0.64	0.79	1.26	0.96	1.43	0.71	-1.08	-1.98	-2.96	-2.00	-1.69	-2.10	-1.24	-1.51	-0.94	-0.93	0.23	0.64	0.71	1.13	1.23
29-Jun-2026	0.96	0.61	0.73	0.27	0.37	0.37	0.61	0.28	-1.00	-1.95	-3.03	-2.65	-3.02	-1.83	-1.51	-1.92	-1.71	-1.63	-1.44	-0.96	-0.33	-0.13	0.54	0.17
30-Jun-2026	-0.14	-0.16	-0.89	-0.18	-0.03	0.30	0.79	1.05	-0.04	-1.20	-1.96	-1.75	-2.14	-2.28	-2.24	-1.11	-1.27	-1.08	-1.46	-0.43	-0.15	0.16	0.49	0.22

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for July 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Jul-2026	-0.26	-0.93	-1.18	-0.78	-0.47	0.16	0.74	1.27	0.64	-0.29	-0.77	-1.02	-0.85	-1.16	-1.18	-1.22	-1.56	-1.23	-0.96	-0.51	-0.36	0.03	0.24	0.16
2-Jul-2026	-0.03	0.10	-0.13	-0.38	0.11	0.50	0.97	0.99	-0.47	-1.49	-1.65	-1.96	-1.36	-2.01	-2.00	-1.25	-1.21	-0.94	-0.80	0.15	0.04	0.34	0.26	-0.34
3-Jul-2026	-0.99	-1.35	-1.52	-0.84	-0.62	-0.49	-0.04	-0.35	-1.45	-2.92	-4.17	-4.96	-5.02	-4.15	-4.51	-3.59	-2.91	-1.91	-1.85	-0.40	0.01	0.23	0.14	0.24
4-Jul-2026	0.02	-0.09	-0.05	-0.06	0.03	0.48	0.60	0.79	-0.97	-2.34	-3.49	-3.85	-3.30	-4.51	-2.74	-2.79	-2.31	-1.86	-1.78	-0.71	-0.36	-0.04	0.62	0.24
5-Jul-2026	0.21	-0.08	0.13	-0.08	0.11	0.54	0.75	1.04	0.57	-0.87	-2.34	-2.92	-3.34	-3.79	-3.22	-1.88	-2.03	-1.74	-1.70	-1.03	-0.66	-0.14	0.76	0.39
6-Jul-2026	0.24	-0.11	0.00	-0.15	-0.20	0.13	0.24	0.05	-1.50	-2.07	-3.51	-3.61	-3.06	-2.98	-2.26	-1.29	-2.30	-2.14	-1.90	-1.41	-1.08	-0.73	-0.04	0.01
7-Jul-2026	-0.37	-0.41	-0.91	-1.02	-1.11	-0.73	-0.48	-0.57	-1.97	-2.33	-3.04	-3.05	-3.07	-4.42	-4.49	-3.07	-2.77	-1.85	-1.99	-1.27	-0.92	-0.52	0.11	0.21
8-Jul-2026	0.09	-0.11	-0.15	-0.49	-0.32	0.16	0.50	0.61	-1.08	-2.39	-3.43	-3.60	-4.28	-4.33	-4.20	-3.30	-1.90	-1.93	-1.47	-0.80	-0.07	0.14	1.29	0.91
9-Jul-2026	0.75	0.58	0.27	0.00	0.19	0.51	0.73	1.42	-1.25	-2.03	-2.51	-2.96	-3.23	-3.08	-2.96	-2.20	-1.61	-1.34	-1.26	-0.57	0.26	0.72	1.18	1.04
10-Jul-2026	0.53	0.46	0.63	0.62	0.77	1.46	1.82	2.13	0.14	-0.92	-1.25	-0.82	-0.82	-0.98	0.78	1.12	1.18	0.11	0.22	0.53	1.67	1.83	2.46	2.20
11-Jul-2026	1.55	1.44	1.30	1.26	1.35	1.85	1.99	2.32	0.95	-0.04	-0.97	-0.80	-0.68	0.14	-3.03	-1.00	-1.12	-1.11	-1.18	-0.58	-1.11	0.98	1.71	1.45
12-Jul-2026	0.98	0.91	0.78	0.64	0.78	1.34	1.56	1.93	0.19	-1.07	-1.46	-1.64	-1.23	-0.55	-1.51	-0.16	-0.14	-0.53	-0.37	-0.02	0.26	1.40	1.93	1.72
13-Jul-2026	1.13	1.04	1.02	1.00	1.11	1.71	1.92	2.28	0.82	-0.07	-0.23	-0.47	-0.12	0.75	-1.52	-0.47	-0.31	-0.72	-0.48	-0.03	0.63	1.34	2.03	1.77
14-Jul-2026	1.06	1.15	0.99	0.85	1.26	1.60	2.09	2.34	1.50	0.19	-0.33	-0.76	-0.93	-0.95	-1.54	1.59	-0.49	-0.95	-1.28	-0.36	-2.92	1.20	2.14	1.91
15-Jul-2026	1.53	1.05	1.27	0.90	1.24	1.59	1.85	1.91	0.23	-0.63	-1.04	-0.74	-0.18	0.61	-0.28	0.70	0.40	-0.18	-1.13	0.09	0.68	1.72	2.93	3.02
16-Jul-2026	2.66	2.34	2.04	1.94	2.10	2.55	2.78	3.01	2.25	1.66	1.09	1.52	2.47	1.81	1.36	1.41	0.35	0.95	1.08	2.23	2.71	2.77	3.46	3.08
17-Jul-2026	2.24	2.13	2.12	2.02	1.96	2.42	2.46	2.43	1.96	1.28	1.92	1.26	1.00	0.94	1.79	1.27	0.94	1.09	0.85	1.25	1.68	2.00	2.44	1.85
18-Jul-2026	1.22	1.23	1.16	1.12	1.23	1.63	1.90	2.75	2.60	2.01	1.21	0.64	-0.17	0.38	-0.37	0.91	0.83	1.01	1.44	1.87	1.18	1.58	2.00	1.40
19-Jul-2026	0.75	0.68	0.78	1.25	1.53	1.99	2.21	2.37	1.70	1.12	1.26	1.10	0.43	1.25	1.32	0.73	0.56	1.35	1.11	0.82	0.79	0.47	0.94	0.81
20-Jul-2026	0.69	0.65	0.53	0.30	0.36	0.77	0.75	0.75	0.02	-0.12	-1.00	-1.80	-1.11	-1.32	-0.36	0.48	0.59	-0.28	-0.83	-0.26	-0.48	-0.34	-0.05	-0.13
21-Jul-2026	-0.10	-0.07	-0.06	0.23	0.60	1.01	1.18	1.19	0.91	0.43	-2.03	-1.67	-1.62	-1.74	-1.41	-0.78	-0.65	-0.97	-0.24	-0.35	-0.27	0.42	0.31	-0.29
22-Jul-2026	-0.96	-0.88	-0.79	-0.58	-0.42	-0.55	-0.25	0.08	-0.84	-1.51	-1.74	-2.06	-2.16	-2.14	-1.83	-1.51	-2.01	-1.83	-1.77	-0.84	-0.22	-0.07	0.30	-0.01
23-Jul-2026	-0.82	-1.03	-1.27	-1.22	-1.23	-1.11	-0.86	-0.78	-1.84	-1.76	-2.80	-2.92	-2.00	-2.02	-2.34	-2.59	-1.90	-1.74	-1.19	-0.02	-0.19	0.19	0.20	0.03
24-Jul-2026	-0.65	-1.12	-0.96	-1.11	-1.00	-1.15	-0.49	-0.46	-1.66	-2.52	-4.05	-3.72	-3.51	-3.84	-4.27	-3.02	-2.26	-2.11	-1.38	0.04	0.02	0.12	0.16	-0.80
25-Jul-2026	-0.98	-1.44	-1.62	-1.77	-1.59	-1.23	-0.63	-0.09	-0.90	-2.06	-3.05	-4.11	-4.07	-4.19	-3.93	-2.96	-3.56	-3.06	-2.08	-1.07	-0.97	-1.10	-1.27	-1.21
26-Jul-2026	-1.41	-1.59	-1.67	-1.68	-1.81	-1.43	-1.22	-1.31	-1.97	-2.93	-4.20	-4.84	-4.79	-4.63	-3.97	-3.37	-3.14	-2.83	-2.11	-1.17	-1.17	-0.84	-1.07	-0.82
27-Jul-2026	-1.03	-1.17	-1.55	-1.50	-1.54	-1.26	-0.81	-1.07	-2.37	-2.71	-3.72	-4.33	-3.64	-2.37	-2.50	-2.43	-4.05	-3.08	-2.53	-1.24	-0.55	-0.50	0.01	0.10
28-Jul-2026	-0.56	-0.61	-0.74	-0.74	-0.56	-0.29	0.26	0.29	-1.47	-2.66	-2.29	-2.85	-2.11	-2.64	-2.67	-1.56	-0.89	-1.51	-1.50	-0.75	-0.22	0.11	0.70	0.52
29-Jul-2026	0.09	0.14	-0.12	-0.12	-0.11	0.38	0.96	0.94	-0.75	-1.48	-2.36	-2.74	-2.52	-1.60	-2.34	-1.30	-1.05	-1.66	-0.92	0.02	0.36	0.50	0.98	0.66
30-Jul-2026	0.41	0.30	0.02	0.03	0.28	0.77	1.13	1.23	-0.08	-0.88	-1.93	-2.29	-2.41	-2.23	-1.84	-0.59	0.09	-0.46	-0.46	0.31	0.70	1.21	2.08	1.94
31-Jul-2026	1.69	1.52	1.12	1.17	1.50	2.04	2.52	3.03	2.01	1.66	0.51	-0.32	-0.49	-0.17	-0.13	-0.28	-0.15	0.17	0.34	1.21	1.89	2.43	2.85	2.69

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for August 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Aug-2026	1.22	0.96	0.95	0.83	1.02	1.67	2.12	2.25	1.27	0.34	-0.09	-0.70	-0.01	-0.09	0.32	0.92	1.10	1.10	0.93	1.57	1.70	2.29	2.58	2.65
2-Aug-2026	1.81	1.81	1.44	1.54	1.50	1.69	2.14	2.21	1.28	1.02	0.45	0.19	0.85	0.80	1.74	2.32	2.56	1.70	1.20	1.90	2.02	2.46	2.93	2.47
3-Aug-2026	1.84	1.86	1.76	1.46	1.52	1.82	2.03	2.20	1.77	2.81	2.14	2.45	2.03	1.87	2.58	2.74	2.10	1.38	0.95	1.74	2.26	2.77	3.54	3.25
4-Aug-2026	2.62	2.41	1.97	1.50	1.65	1.84	2.22	2.36	1.64	1.88	1.92	0.61	1.02	1.19	0.70	1.76	2.52	1.16	1.20	2.09	2.52	2.78	3.34	3.76
5-Aug-2026	2.77	2.76	2.24	1.94	1.34	1.07	1.57	1.45	0.90	0.64	-0.57	-0.58	0.20	0.05	0.17	0.58	1.76	1.07	1.18	2.02	2.16	2.37	2.79	2.59
6-Aug-2026	2.62	2.21	1.63	1.26	1.31	1.63	2.00	1.87	0.33	-0.17	-0.78	-0.40	0.36	-0.46	-0.38	0.00	1.10	0.96	0.96	2.09	2.42	2.69	3.04	2.88
7-Aug-2026	2.23	1.84	1.43	0.92	1.11	1.22	1.31	1.40	0.69	0.37	-0.34	-0.30	0.25	0.89	1.66	0.86	1.32	1.18	1.05	2.07	2.30	2.61	2.99	2.61
8-Aug-2026	1.93	1.50	1.17	1.07	1.24	1.24	1.22	1.14	0.59	0.18	-0.70	-1.21	-0.55	-1.28	-0.70	0.34	0.28	0.28	0.97	1.76	2.14	2.44	2.56	1.46
9-Aug-2026	1.12	1.08	0.86	0.97	0.95	1.16	1.14	0.90	-0.17	-0.64	-2.23	-2.35	-2.32	-1.73	-1.34	-1.18	0.29	-0.03	0.68	2.02	2.14	1.99	1.81	1.73
10-Aug-2026	1.38	0.99	0.82	0.74	0.69	0.78	0.66	0.10	-0.29	-1.07	-0.79	-1.43	-1.21	-0.50	-1.84	-0.59	-0.48	-0.70	-0.11	1.03	1.27	0.96	1.21	1.07
11-Aug-2026	0.38	0.18	-0.12	-0.08	0.00	-0.05	0.19	0.45	-0.10	-0.40	-1.38	-2.14	-2.44	-1.91	-1.70	-1.81	-1.41	-0.65	-1.05	0.51	0.53	0.72	0.73	0.62
12-Aug-2026	0.49	0.08	-0.29	-0.41	-0.39	-0.25	0.07	0.05	-0.61	-0.90	-1.57	-1.90	-2.06	-2.13	-1.11	-0.85	-1.04	-0.23	0.13	0.47	0.19	0.13	0.10	-0.15
13-Aug-2026	-0.65	-0.84	-1.10	-1.17	-1.41	-1.55	-1.03	-0.61	-0.69	-0.39	-0.53	-1.23	-1.76	-1.65	-1.65	-1.01	-1.02	-0.85	-0.58	0.17	-0.79	-0.71	-0.48	-1.04
14-Aug-2026	-1.00	-1.35	-1.21	-1.12	-1.09	-0.65	-0.73	-0.60	-1.21	-1.92	-2.89	-3.61	-3.33	-3.26	-3.60	-3.34	-2.95	-2.08	-1.40	-0.08	0.26	0.32	0.37	-0.13
15-Aug-2026	-0.41	-0.65	-0.88	-0.95	-1.05	-0.88	-0.79	-0.72	-1.70	-2.62	-3.46	-4.49	-3.54	-4.03	-3.48	-3.89	-3.72	-3.07	-2.42	-1.09	-0.81	-0.43	-0.35	-0.66
16-Aug-2026	-1.05	-1.12	-1.16	-1.33	-1.31	-1.16	-1.20	-1.39	-1.84	-2.53	-3.46	-3.18	-4.40	-4.61	-4.86	-4.26	-4.04	-2.54	-1.64	-0.55	-0.46	-0.17	-0.26	-0.39
17-Aug-2026	-0.53	-0.98	-1.21	-1.32	-1.65	-1.40	-0.92	-1.15	-1.68	-1.73	-1.91	-1.99	-2.42	-2.70	-2.81	-2.67	-2.49	-2.25	-2.16	-1.45	-1.49	-1.18	-1.30	-1.05
18-Aug-2026	-1.46	-1.53	-1.62	-1.76	-2.01	-2.00	-1.72	-1.51	-1.76	-1.90	-3.31	-3.28	-4.35	-3.59	-3.53	-4.31	-3.68	-3.43	-2.69	-1.45	-1.49	-1.49	-1.62	-1.95
19-Aug-2026	-2.25	-2.54	-2.69	-2.93	-2.83	-2.78	-2.34	-2.06	-3.21	-2.93	-3.98	-4.64	-4.26	-4.29	-3.19	-3.85	-4.33	-3.22	-2.43	-1.14	-1.35	-1.40	-1.54	-1.79
20-Aug-2026	-2.08	-2.03	-1.84	-1.89	-1.60	-1.69	-1.22	-0.66	-1.94	-2.60	-4.11	-4.55	-4.15	-3.59	-3.50	-4.04	-3.22	-2.68	-1.37	0.21	0.45	0.28	0.17	-0.12
21-Aug-2026	-0.51	-0.57	-0.53	-0.43	-0.59	-0.36	-0.11	-0.07	-1.48	-2.87	-3.49	-4.14	-3.06	-3.12	-1.84	-1.57	-0.96	-0.40	0.32	1.43	1.19	1.36	1.31	1.10
22-Aug-2026	0.71	0.44	0.24	0.02	-0.17	0.23	0.41	0.52	-0.33	-1.85	-2.63	-2.63	-2.78	-2.34	-1.98	-1.17	-0.97	-0.22	0.41	1.76	1.59	1.73	1.86	1.26
23-Aug-2026	0.73	0.65	0.34	0.40	0.28	0.32	0.49	0.79	0.10	-0.78	-2.20	-2.55	-2.29	-2.05	-2.60	-1.83	-0.80	-0.26	-0.44	0.93	1.15	1.28	1.34	0.97
24-Aug-2026	0.46	0.19	0.01	-0.03	0.05	0.03	0.18	0.45	-1.51	-1.97	-3.28	-2.69	-2.91	-2.24	-2.10	-2.54	-2.39	-1.90	-0.90	0.67	0.89	0.99	1.05	0.70
25-Aug-2026	0.35	0.05	-0.13	-0.26	-0.09	0.17	0.56	0.97	-0.26	-1.75	-2.66	-2.90	-2.48	-2.51	-1.69	-0.84	-1.16	-0.64	0.30	1.41	1.48	1.67	1.88	1.42
26-Aug-2026	0.95	0.61	0.36	0.26	0.22	0.51	1.02	1.40	0.07	-1.32	-2.20	-2.38	-1.77	-2.25	-1.61	-1.44	-0.76	-0.57	-0.49	-0.02	0.19	0.11	-0.04	-0.47
27-Aug-2026	-0.68	-0.69	-0.64	-0.58	-0.45	-0.10	0.44	0.99	0.08	-0.27	-1.41	-2.71	-1.84	-2.77	-2.35	-2.21	-1.88	-1.44	-1.40	-0.59	-0.66	-1.22	-1.63	-1.47
28-Aug-2026	-1.73	-1.57	-1.57	-1.41	-1.29	-1.02	-0.63	-0.37	-1.02	-1.94	-3.14	-3.11	-2.50	-2.86	-2.35	-1.72	-1.01	-0.91	0.00	0.89	0.49	0.15	0.04	-0.12
29-Aug-2026	-0.53	-0.62	-0.73	-0.60	-0.73	-0.43	-0.14	0.17	-0.94	-2.02	-3.28	-3.49	-4.34	-4.46	-4.47	-3.71	-2.42	-1.99	-0.99	0.30	0.38	0.34	0.41	0.17
30-Aug-2026	0.04	-0.13	0.00	0.09	0.27	0.44	0.89	0.98	-0.54	-1.58	-2.24	-3.16	-3.23	-3.42	-3.10	-2.98	-1.79	-1.53	-0.64	0.27	0.24	0.26	0.45	0.61
31-Aug-2026	0.19	-0.18	1.45	-0.17	0.11	0.28	0.32	0.31	-0.54	-1.86	-2.46	-2.99	-2.93	-3.19	-2.80	-2.42	-2.28	-1.93	-0.96	0.12	0.37	0.76	1.07	0.69

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for September 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Sep-2026	-1.35	-1.81	-2.12	-2.27	-2.08	-1.97	-1.62	-1.70	-2.34	-4.00	-3.60	-3.49	-4.70	-4.49	-4.38	-3.82	-3.27	-2.50	-2.09	-1.05	-0.84	-1.01	-0.96	-1.36
2-Sep-2026	-1.87	-1.82	-1.81	-1.85	-1.95	-1.90	-1.73	-1.62	-2.45	-3.57	-3.87	-3.81	-4.14	-3.79	-4.02	-3.11	-2.95	-2.66	-2.12	-1.00	-1.22	-1.14	-1.58	-1.81
3-Sep-2026	-2.33	-2.50	-2.82	-2.78	-2.74	-2.45	-1.95	-1.50	-2.36	-2.70	-4.54	-4.35	-4.92	-4.34	-4.24	-4.41	-3.83	-2.32	-1.17	-0.39	-0.60	-0.29	-0.58	-0.82
4-Sep-2026	-1.19	-1.40	-1.56	-1.86	-1.89	-1.60	-1.09	-1.03	-2.27	-4.02	-5.02	-4.68	-3.95	-3.62	-4.58	-3.56	-3.58	-2.91	-1.99	-0.30	-0.62	-0.52	-0.34	-0.69
5-Sep-2026	-0.89	-0.81	-0.79	-0.75	-0.90	-0.68	-0.33	-0.20	-1.08	-2.56	-3.93	-3.48	-3.28	-3.06	-2.72	-2.48	-2.41	-1.45	-0.74	0.32	0.38	0.55	0.71	0.32
6-Sep-2026	-0.04	-0.34	-0.33	-0.37	-0.28	-0.07	0.26	0.38	-1.02	-2.35	-3.07	-3.19	-2.93	-2.46	-2.13	-1.80	-1.35	-0.63	-0.31	0.70	0.52	0.59	0.84	0.53
7-Sep-2026	0.04	-0.21	0.04	-0.28	-0.25	0.16	0.23	0.22	-1.25	-1.95	-2.47	-2.66	-1.65	-0.62	-1.41	-1.33	-1.49	-1.13	-0.46	0.30	0.46	0.95	0.95	0.48
8-Sep-2026	-0.04	-0.07	-0.07	-0.36	-0.90	-0.06	0.52	0.96	-0.55	-0.82	-1.94	-2.21	-1.58	-1.81	-1.38	-0.62	-0.60	-0.30	0.19	0.89	0.75	1.18	0.92	0.88
9-Sep-2026	0.70	0.56	0.29	-0.14	-0.05	0.52	0.88	1.21	-0.20	-0.65	-1.02	-1.02	-0.48	-0.04	0.27	0.61	0.04	0.58	0.87	1.04	1.23	1.77	2.12	1.69
10-Sep-2026	1.23	0.63	0.52	0.22	0.13	0.57	0.73	1.23	-0.30	-0.83	-1.09	-1.06	-0.29	-0.21	0.19	-0.07	-0.08	-0.20	0.19	0.76	1.23	1.67	1.35	0.50
11-Sep-2026	0.18	-0.50	-1.13	-0.70	-1.19	-0.98	-0.75	-0.66	-0.78	-0.37	-0.59	-1.10	-1.10	-1.93	-2.07	-1.56	-1.23	-0.37	0.01	0.90	1.14	1.09	0.99	0.86
12-Sep-2026	0.17	-0.20	-0.77	-0.49	-0.79	-0.54	-0.43	0.09	-0.41	-1.65	-1.86	-2.03	-0.67	-1.74	-2.17	-1.93	-1.46	-0.37	-0.08	0.58	0.40	0.48	0.44	0.17
13-Sep-2026	-0.17	-0.14	-0.18	-0.15	-0.45	-0.39	-0.52	-0.54	-1.16	-1.22	-2.66	-3.85	-2.49	-2.19	-1.52	-0.99	-0.47	-0.38	0.09	0.45	0.28	0.25	0.37	-0.40
14-Sep-2026	-0.75	-1.02	-0.90	-1.29	-1.31	-1.16	-0.90	-1.20	-2.18	-3.93	-4.26	-4.22	-3.67	-3.44	-3.10	-2.84	-2.73	-1.87	-0.54	0.58	0.46	0.43	0.37	-0.28
15-Sep-2026	-0.86	-1.04	-1.36	-1.73	-1.80	-1.64	-1.17	-1.04	-2.60	-4.18	-3.68	-4.81	-4.46	-4.58	-4.46	-2.62	-2.50	-1.06	0.00	0.79	-0.04	0.01	0.29	-0.06
16-Sep-2026	-0.18	-0.36	-0.59	-0.57	-0.56	-0.43	-0.24	-0.20	-1.10	-2.37	-2.35	-2.71	-2.40	-2.95	-3.33	-1.77	-1.46	-0.77	0.06	0.98	0.79	0.71	0.59	0.32
17-Sep-2026	-0.05	-0.03	-0.29	-0.46	-0.42	-0.20	0.01	0.20	-0.64	-0.52	-1.12	-1.71	-1.80	-2.74	-2.82	-2.14	-1.63	-1.16	0.16	1.20	1.25	1.56	0.78	0.48
18-Sep-2026	-0.04	-0.22	-0.22	-0.47	-0.45	-0.61	-0.33	-0.25	-0.77	-1.38	-2.41	-2.26	-2.61	-2.69	-4.11	-2.93	-2.55	-1.24	0.17	1.01	0.74	0.80	0.52	0.10
19-Sep-2026	-0.38	-0.71	-0.80	-0.91	-1.06	-0.98	-0.85	-0.97	-2.01	-2.99	-4.92	-4.08	-3.64	-2.86	-3.03	-2.87	-2.58	-1.59	-0.24	0.73	0.37	0.30	0.06	-0.21
20-Sep-2026	-0.84	-1.16	-1.09	-1.32	-1.53	-1.00	-0.69	-0.30	-1.40	-2.33	-3.00	-2.72	-2.97	-2.82	-2.96	-1.50	-2.44	-1.53	-0.71	0.35	0.21	0.14	-0.38	-0.53
21-Sep-2026	-0.98	-1.31	-1.39	-1.36	-1.33	-0.87	-0.85	-1.01	-1.96	-2.25	-3.56	-3.17	-2.73	-3.13	-3.53	-3.45	-2.99	-1.49	-0.40	0.46	0.30	0.30	-0.35	-1.32
22-Sep-2026	-1.65	-1.75	-1.92	-1.79	-1.78	-1.75	-1.20	-1.30	-2.04	-2.51	-3.37	-3.59	-2.97	-3.81	-2.94	-3.06	-3.04	-1.63	-0.14	0.52	-0.26	-0.41	-0.28	-0.48
23-Sep-2026	-0.93	-0.98	-1.15	-1.06	-1.21	-1.16	-1.41	-1.45	-2.67	-3.01	-3.61	-4.98	-2.95	-3.84	-3.00	-3.15	-2.46	-1.65	-0.75	0.04	-0.73	-0.45	-0.46	-0.75
24-Sep-2026	-0.80	-0.98	-1.23	-1.38	-1.41	-1.32	-1.14	-1.02	-1.96	-1.83	-3.12	-3.96	-2.84	-4.16	-4.16	-4.44	-3.63	-2.29	-0.89	0.01	-0.18	-0.58	-0.95	-1.55
25-Sep-2026	-1.88	-1.96	-1.93	-2.47	-2.35	-1.94	-1.77	-1.95	-3.14	-5.05	-5.78	-6.04	-5.49	-5.48	-5.57	-5.15	-4.09	-2.13	-0.50	0.47	-0.46	-0.71	-0.63	-1.04
26-Sep-2026	-1.54	-1.73	-2.53	-1.85	-1.85	-1.51	-1.34	-1.22	-1.55	-1.83	-2.49	-3.29	-3.04	-2.96	-3.15	-3.40	-3.31	-2.93	-1.64	-0.54	-1.24	-1.13	-1.22	-1.71
27-Sep-2026	-1.85	-1.92	-2.67	-2.80	-2.59	-2.50	-2.67	-2.77	-3.02	-3.09	-4.21	-4.20	-3.81	-3.10	-3.85	-4.01	-3.60	-3.01	-1.81	-1.22	-1.57	-1.46	-1.66	-1.99
28-Sep-2026	-2.19	-2.33	-2.47	-2.62	-2.70	-2.46	-2.21	-2.50	-4.07	-4.60	-5.95	-4.92	-3.59	-4.37	-3.63	-5.04	-3.78	-2.87	-2.05	-1.15	-1.07	-0.91	-0.98	-1.39
29-Sep-2026	-1.51	-1.45	-1.54	-1.48	-1.46	-1.06	-0.97	-0.86	-2.77	-3.80	-4.36	-5.19	-4.89	-4.13	-4.52	-4.40	-3.05	-2.03	-0.99	-0.73	-1.02	-0.79	-0.53	-0.73
30-Sep-2026	-1.02	-1.24	-1.44	-1.80	-1.38	-1.17	-1.04	-1.30	-1.44	-2.97	-3.92	-4.13	-4.68	-5.47	-4.99	-3.97	-3.57	-2.02	-0.46	0.15	-0.72	-1.67	-1.43	-1.47

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for October 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Oct-2026	-0.14	-0.27	-0.14	-0.54	-0.42	-0.27	0.05	-0.15	-2.07	-2.29	-3.80	-4.72	-3.88	-3.43	-3.31	-1.64	-0.89	-0.15	0.88	0.93	0.38	0.36	-0.07	-0.25
2-Oct-2026	-0.12	-0.53	-0.69	-0.52	-0.62	-0.30	-0.41	-0.17	-0.95	-2.16	-3.47	-3.45	-3.49	-3.86	-2.85	-3.47	-2.94	-2.26	-0.74	-0.03	-0.27	-0.40	-0.30	-0.05
3-Oct-2026	-0.52	-0.80	-0.86	-1.20	-1.26	-1.01	-0.37	-0.86	-2.34	-3.17	-3.48	-4.11	-4.19	-4.01	-3.65	-2.40	-1.72	-0.80	0.57	1.13	1.28	1.39	1.77	1.16
4-Oct-2026	0.67	0.59	0.36	0.22	-0.07	0.19	0.43	0.05	-1.32	-1.88	-2.65	-3.62	-4.13	-4.11	-3.61	-2.77	-1.81	-0.81	0.49	1.33	1.62	1.46	1.49	1.31
5-Oct-2026	0.91	0.77	0.42	0.09	-0.05	0.27	0.31	-0.41	-1.60	-1.50	-2.47	-3.68	-3.33	-3.24	-3.00	-2.29	-1.11	-0.80	0.61	1.15	1.16	0.85	1.12	0.63
6-Oct-2026	0.30	-0.18	-0.41	-0.76	-0.65	-0.25	-0.24	-0.07	-0.46	-0.60	-1.06	-2.21	-2.89	-3.50	-3.35	-2.96	-1.90	-0.28	0.77	1.27	1.51	1.58	1.64	1.47
7-Oct-2026	1.07	0.63	0.67	0.23	-0.01	-0.02	0.08	0.15	-2.14	-3.27	-4.04	-4.21	-3.80	-2.69	-1.95	-1.58	-0.54	-0.26	0.85	1.45	1.57	1.58	1.82	1.63
8-Oct-2026	1.28	0.90	0.92	0.53	0.38	0.63	0.80	1.03	-0.42	-2.31	-2.57	-2.79	-2.76	-2.42	-0.94	-0.17	0.01	-0.06	0.99	1.35	1.10	1.37	1.22	1.00
9-Oct-2026	0.83	0.62	0.47	0.10	0.26	0.19	0.60	0.54	-1.30	-2.96	-3.92	-3.87	-3.53	-3.44	-2.67	-0.73	-0.41	0.04	0.87	1.32	1.51	1.55	1.36	1.11
10-Oct-2026	0.62	0.17	-0.10	-0.12	-0.28	-0.12	0.14	0.37	-0.16	-1.54	-2.34	-4.01	-4.47	-4.20	-3.57	-3.62	-1.42	-0.60	0.87	1.39	1.19	1.69	1.45	0.98
11-Oct-2026	0.62	0.64	0.41	0.25	0.09	0.35	0.37	0.06	-1.45	-2.93	-4.87	-6.00	-3.76	-4.39	-4.47	-3.17	-2.29	-0.57	0.67	1.36	1.12	1.07	0.94	0.71
12-Oct-2026	0.52	0.55	0.45	0.17	0.03	0.22	0.19	-0.58	-2.66	-3.83	-5.09	-5.63	-5.63	-5.79	-4.77	-3.88	-2.95	-1.22	0.29	0.89	0.74	0.84	1.00	0.90
13-Oct-2026	0.42	0.32	0.30	0.23	0.05	0.11	0.09	-0.07	-1.95	-3.04	-3.99	-4.62	-4.44	-3.65	-2.81	-1.43	-1.01	-0.91	0.13	0.64	0.94	0.85	0.73	0.30
14-Oct-2026	0.01	-0.11	-0.14	-0.16	-0.14	-0.21	-0.01	-0.26	-2.48	-3.45	-4.33	-3.80	-4.45	-4.19	-4.25	-2.16	-1.54	-0.38	0.36	1.02	0.98	1.06	0.81	0.30
15-Oct-2026	-0.09	-0.24	-0.15	-0.44	-0.41	-0.40	-0.12	-0.27	-2.09	-3.17	-3.58	-4.65	-5.14	-4.55	-4.15	-3.38	-2.35	-1.14	0.43	0.75	1.15	1.17	1.23	1.06
16-Oct-2026	0.68	0.75	0.71	0.59	0.32	0.56	0.67	0.40	-1.18	-2.41	-2.69	-4.16	-2.56	-2.82	-3.33	-2.66	-1.57	-0.42	0.61	0.83	0.95	1.41	1.41	1.00
17-Oct-2026	0.73	0.42	0.39	0.36	0.35	0.42	0.53	0.31	-1.04	-2.54	-3.66	-4.46	-4.44	-3.48	-5.05	-3.19	-2.62	-0.77	0.74	1.15	1.38	0.96	0.96	0.74
18-Oct-2026	0.52	0.54	0.48	0.13	-0.25	0.06	0.59	0.47	-1.38	-2.80	-3.99	-4.51	-4.01	-3.56	-2.94	-1.89	-0.85	-0.73	0.80	0.69	1.14	1.33	1.10	0.87
19-Oct-2026	0.77	0.35	0.29	0.11	0.05	0.21	0.41	0.12	-1.31	-1.16	-2.31	-3.46	-4.18	-3.05	-3.19	-2.47	-2.33	-1.34	-0.02	-0.02	0.53	0.34	-0.09	-0.48
20-Oct-2026	-0.61	-0.22	-0.26	-0.38	-0.32	-0.13	-0.12	-0.48	-1.88	-2.37	-3.38	-4.25	-5.15	-5.07	-4.56	-3.40	-3.16	-1.22	0.00	-0.51	-0.42	-0.85	-0.63	-0.48
21-Oct-2026	-0.54	-0.54	-0.62	-0.61	-0.51	-0.30	-0.22	-0.01	-0.74	-2.05	-2.04	-2.66	-2.98	-3.03	-4.54	-2.85	-1.75	-1.24	0.48	0.67	0.86	0.76	0.58	0.03
22-Oct-2026	-0.20	-0.43	-0.57	-0.54	-0.40	-0.22	-0.25	-0.30	-0.99	-1.08	-1.38	-1.80	-1.60	-1.42	-1.77	-2.33	-1.83	-1.35	0.28	1.10	0.91	0.74	0.31	-0.16
23-Oct-2026	-0.65	-0.54	-0.79	-0.84	-0.87	-0.60	-0.40	-0.03	-0.87	-2.13	-3.11	-3.27	-3.26	-3.45	-2.85	-2.40	-1.21	-1.01	0.22	0.57	0.43	-0.11	-0.14	-0.24
24-Oct-2026	-0.42	-0.57	-0.75	-0.49	-0.41	-0.11	-0.28	-0.40	-0.68	-1.16	-2.53	-2.75	-3.16	-4.03	-4.24	-2.85	-1.76	-1.42	0.34	0.49	0.25	0.20	0.19	-0.01
25-Oct-2026	-0.11	-0.14	-0.26	-0.37	-0.17	0.02	0.25	-0.02	-1.18	-2.32	-4.61	-4.46	-5.49	-5.03	-4.97	-4.36	-2.83	-1.54	1.03	0.89	0.59	0.69	0.47	0.18
26-Oct-2026	-0.08	0.01	-0.01	-0.06	-0.11	0.13	0.16	-0.72	-2.55	-4.12	-5.12	-5.93	-5.63	-5.00	-5.64	-3.85	-2.80	-1.29	0.58	0.64	0.62	0.62	0.60	0.17
27-Oct-2026	0.29	0.17	0.09	0.04	0.07	0.10	0.29	-0.18	-1.50	-2.42	-3.37	-3.64	-3.37	-3.50	-2.33	-2.10	-1.50	-0.84	0.23	0.91	0.61	0.43	0.12	-0.29
28-Oct-2026	-0.66	-0.91	-1.08	-1.63	-1.68	-1.25	-1.39	-1.77	-1.85	-1.64	-1.93	-2.25	-2.74	-2.53	-2.99	-2.71	-2.42	-2.19	-1.60	-1.80	-2.17	-2.81	-3.23	-3.76
29-Oct-2026	-3.05	-3.10	-3.44	-3.44	-3.42	-3.43	-3.20	-3.11	-3.04	-3.70	-4.02	-4.00	-3.99	-4.13	-3.97	-5.77	-4.72	-3.49	-1.33	-1.14	-1.19	-1.39	-2.17	-2.41
30-Oct-2026	-2.40	-2.60	-2.31	-2.37	-2.37	-2.26	-1.81	-1.70	-3.51	-4.80	-6.00	-5.94	-6.49	-7.03	-3.96	-5.48	-4.49	-2.33	-0.16	0.22	0.44	0.20	-0.15	-0.39
31-Oct-2026	-0.90	-0.98	-1.22	-1.25	-1.31	-1.02	-0.73	-1.11	-3.35	-5.06	-6.33	-7.19	-6.69	-5.67	-6.24	-4.26	-2.48	-1.09	0.49	0.91	0.98	0.78	0.89	0.26

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for November 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Nov-2026	0.78	0.46	0.32	-0.03	-0.01	0.35	0.45	0.32	-1.75	-3.09	-4.15	-4.35	-4.20	-3.76	-3.21	-2.32	-1.41	0.07	1.39	1.67	1.63	1.64	1.58	1.37
2-Nov-2026	0.98	0.59	0.33	0.03	-0.31	0.23	0.39	0.00	-1.27	-2.84	-3.20	-3.05	-3.34	-3.21	-2.45	-1.82	-0.83	0.56	1.65	1.76	1.97	2.00	2.14	1.82
3-Nov-2026	1.65	1.23	0.98	0.26	0.10	0.54	0.77	0.84	-0.76	-1.92	-3.44	-3.47	-2.80	-2.64	-2.16	-0.70	-0.17	0.76	2.07	2.24	2.49	2.19	2.19	1.99
4-Nov-2026	1.28	0.60	0.23	0.14	0.12	0.47	1.07	1.19	0.35	0.40	-0.01	-1.48	-1.93	-1.20	-0.92	-0.21	0.19	1.13	2.00	2.07	2.43	2.53	2.70	2.07
5-Nov-2026	1.46	1.23	1.25	1.05	1.05	1.35	1.35	1.14	-0.06	-0.61	-1.01	-0.98	-0.98	-2.16	-2.14	-1.04	0.41	1.09	2.29	2.01	2.32	2.61	2.38	1.98
6-Nov-2026	1.48	1.19	0.95	0.87	1.12	0.79	0.96	1.06	-0.33	-1.29	-1.50	-1.64	-2.04	-2.32	-2.64	-1.22	-0.41	0.57	2.08	1.89	1.98	1.91	1.78	1.54
7-Nov-2026	1.28	1.27	1.36	1.30	1.23	1.28	1.40	1.21	-0.18	-1.36	-2.67	-3.84	-3.79	-3.92	-3.07	-2.04	-1.30	0.31	1.74	1.69	1.73	1.65	1.63	1.28
8-Nov-2026	0.93	0.87	0.55	0.26	0.06	0.29	0.46	0.55	-1.36	-3.03	-5.18	-5.89	-5.63	-4.93	-4.14	-2.64	-1.43	-0.02	1.46	1.78	1.75	2.00	1.72	1.35
9-Nov-2026	1.11	1.05	0.90	1.17	0.65	0.90	1.16	0.57	-1.21	-2.14	-3.54	-4.05	-3.88	-3.96	-3.50	-2.06	-0.97	0.69	1.62	1.75	1.46	1.54	1.35	1.29
10-Nov-2026	1.02	0.66	0.37	0.53	0.69	0.62	0.93	0.94	-0.78	-1.97	-3.00	-3.27	-3.18	-3.21	-2.61	-1.08	-0.22	0.77	1.61	1.94	2.10	1.87	1.74	1.36
11-Nov-2026	1.11	1.14	1.05	0.87	1.07	1.17	1.53	1.38	0.12	-0.78	-1.62	-2.38	-2.63	-2.44	-1.95	-0.56	0.34	1.15	2.13	2.07	2.14	1.81	1.60	1.31
12-Nov-2026	1.01	0.96	0.82	0.73	0.73	1.14	1.71	1.59	0.47	-0.74	-1.71	-2.79	-2.65	-2.71	-2.11	-0.40	0.53	1.33	2.04	2.18	1.83	1.63	1.38	1.05
13-Nov-2026	0.81	0.81	0.91	0.86	0.74	1.18	1.51	1.96	0.45	-0.91	-1.83	-2.18	-2.06	-2.20	-1.73	-0.99	0.42	1.12	1.87	1.99	1.40	1.02	0.62	0.06
14-Nov-2026	-0.01	0.35	0.02	0.02	0.25	0.64	1.31	1.64	0.31	-0.40	-1.41	-1.94	-2.24	-2.74	-2.52	-0.89	-0.25	1.02	1.84	1.86	1.24	1.00	0.48	0.33
15-Nov-2026	0.20	0.22	0.05	0.02	0.05	0.49	1.34	1.47	0.09	-1.23	-2.57	-3.04	-3.00	-3.03	-2.03	-0.80	0.28	1.14	1.70	1.16	0.45	0.48	0.23	-0.12
16-Nov-2026	-0.08	-0.10	-0.26	-0.19	-0.21	0.41	0.84	1.21	-0.24	-1.19	-2.48	-2.91	-2.73	-2.96	-2.36	-1.56	-0.56	0.58	1.46	0.81	0.26	0.19	0.30	0.08
17-Nov-2026	-0.35	-0.47	-0.52	-0.49	-0.13	0.45	0.90	1.14	-0.05	-1.03	-2.31	-2.78	-2.86	-2.59	-1.08	-0.87	-0.33	0.91	1.78	1.42	1.19	0.18	0.67	0.45
18-Nov-2026	0.37	0.16	-0.08	-0.07	0.12	0.55	1.10	1.37	1.04	0.47	-0.44	-1.69	-1.73	-2.06	-2.18	-0.43	0.25	0.84	1.57	1.63	1.08	0.90	0.75	0.42
19-Nov-2026	0.17	-0.05	-0.10	0.05	0.22	0.75	1.16	1.48	0.57	-0.55	-1.81	-2.79	-2.30	-2.35	-2.26	-1.15	0.00	1.06	1.68	1.67	1.19	1.08	0.65	0.33
20-Nov-2026	0.12	-0.05	-0.03	0.07	0.20	0.57	1.43	1.68	0.30	-0.92	-2.09	-3.00	-2.96	-3.20	-2.69	-1.32	-0.21	1.02	1.70	1.77	1.48	1.47	0.89	0.52
21-Nov-2026	0.40	0.39	0.32	0.30	0.55	1.20	1.75	2.02	1.36	0.74	0.03	-1.64	-0.99	-0.35	0.86	1.44	0.84	1.34	2.01	1.95	1.61	1.43	1.21	1.15
22-Nov-2026	0.85	0.59	0.78	0.90	0.81	1.16	1.51	1.48	0.41	-0.37	-0.97	-1.89	-2.08	-1.80	-1.85	-1.03	-0.27	1.15	1.92	1.64	0.80	1.67	1.28	0.92
23-Nov-2026	1.10	0.85	0.84	0.79	0.79	0.71	1.09	1.18	0.09	-0.56	-1.61	-2.36	-2.04	-1.76	-0.56	0.11	-0.33	0.10	1.31	1.18	0.99	0.92	0.78	0.51
24-Nov-2026	0.48	0.51	0.51	0.70	0.63	0.66	1.53	1.67	0.47	-0.58	-1.82	-2.10	-2.78	-2.21	-1.96	-1.08	-0.35	0.62	1.37	1.70	1.68	1.31	0.91	0.41
25-Nov-2026	0.26	0.04	0.51	0.67	0.60	0.82	1.34	1.70	0.09	-1.09	-1.90	-2.87	-2.93	-2.37	-1.82	-0.50	0.26	0.85	1.72	1.92	1.65	1.44	1.04	0.70
26-Nov-2026	0.46	0.45	0.46	0.20	0.27	0.68	1.16	2.04	0.61	-0.75	-2.23	-2.71	-2.40	-2.56	-2.63	-1.34	-0.15	0.41	1.55	1.51	1.29	0.81	0.72	0.21
27-Nov-2026	0.24	0.04	0.19	0.17	0.43	0.60	1.51	2.15	1.10	-0.19	-1.35	-1.20	-1.85	-2.28	-2.28	-1.71	0.07	1.01	2.09	1.64	1.13	0.88	0.36	0.32
28-Nov-2026	0.10	0.29	0.34	0.44	0.69	0.96	1.60	2.27	1.07	0.22	-1.32	-1.87	-1.94	-2.20	-1.89	-0.70	0.42	1.05	2.28	1.91	1.62	1.23	0.65	0.32
29-Nov-2026	0.19	0.08	0.11	0.18	0.32	0.63	1.51	2.35	1.23	0.04	-0.90	-2.29	-1.73	-0.27	0.06	1.26	1.37	1.51	2.16	2.04	1.47	1.31	0.95	0.45
30-Nov-2026	0.41	0.39	0.22	0.12	0.12	0.46	0.94	1.51	1.08	1.36	1.30	0.65	0.66	0.38	-0.26	-0.21	0.21	0.24	1.52	1.47	0.97	0.49	0.05	0.31

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for December 26

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Dec-2026	-0.41	-0.62	-0.39	-0.36	-0.29	-0.09	0.13	0.69	-0.24	-0.56	-2.70	-3.41	-2.06	-1.50	-0.71	-0.63	0.04	0.57	1.11	1.19	0.60	0.23	0.07	-0.32
2-Dec-2026	0.06	0.10	0.06	0.05	0.08	0.34	0.79	1.26	-0.43	-0.82	-2.07	-2.36	-1.95	-2.52	-1.90	-0.03	0.31	0.39	1.37	1.03	0.66	0.68	0.26	-0.11
3-Dec-2026	-0.22	-0.23	-0.22	-0.13	-0.01	0.42	0.94	1.83	1.42	0.68	0.25	-0.06	0.11	-0.22	-0.31	0.31	0.42	0.93	1.84	1.51	1.17	0.87	0.33	-0.25
4-Dec-2026	-0.49	-0.29	-0.34	-0.24	-0.31	0.00	0.65	1.50	1.26	0.86	0.67	-0.50	-0.90	-1.72	-1.11	-0.42	0.11	0.05	1.07	0.86	0.71	0.47	0.42	0.01
5-Dec-2026	-0.06	-0.23	-0.06	0.05	0.04	0.30	0.86	1.51	0.52	-0.49	-1.77	-2.73	-2.54	-2.94	-1.89	-1.38	-0.45	0.19	1.18	1.00	0.94	0.62	0.13	-0.20
6-Dec-2026	-0.38	-0.27	-0.29	-0.26	-0.10	0.17	0.80	1.68	0.80	-0.50	-1.50	-2.38	-2.75	-2.36	-2.28	-0.03	0.12	0.64	1.27	1.23	0.84	0.44	0.09	-0.01
7-Dec-2026	-0.27	-0.35	-0.49	-0.54	-0.40	0.03	0.62	1.10	0.60	0.34	-0.48	-2.14	-1.42	-2.09	-1.44	-1.49	-0.31	0.00	0.87	0.67	0.36	-0.07	-0.11	-0.33
8-Dec-2026	-0.64	-0.73	-0.72	-0.53	-0.14	0.35	0.80	1.72	0.72	-0.26	-1.32	-2.32	-2.33	-2.89	-2.61	-1.58	-0.48	0.69	1.23	0.95	0.61	0.43	0.04	-0.33
9-Dec-2026	-0.41	-0.23	-0.37	-0.36	-0.20	0.22	0.88	1.86	0.58	-0.39	-1.55	-2.64	-2.89	-3.08	-2.73	-1.60	-0.63	0.67	1.21	0.28	0.68	0.40	-0.02	-0.29
10-Dec-2026	-0.41	-0.51	-0.99	-0.61	-0.26	0.30	0.99	1.82	0.70	-0.36	-1.56	-2.64	-2.82	-3.04	-2.94	-1.70	-0.70	0.56	1.20	0.88	0.94	0.64	0.17	-0.31
11-Dec-2026	-0.55	-0.47	-0.28	-0.32	-0.10	0.32	1.09	2.30	0.73	-0.25	-1.26	-2.30	-2.38	-2.80	-2.50	-1.37	-0.26	0.92	1.61	1.19	0.90	0.75	0.28	-0.07
12-Dec-2026	-0.22	-0.29	-0.36	-0.17	0.04	0.41	1.19	2.40	1.09	0.11	-1.12	-2.07	-2.34	-2.42	-2.38	-1.25	-0.24	1.01	0.80	1.12	0.74	0.35	0.14	-0.51
13-Dec-2026	-0.59	-0.26	-0.35	-0.41	-0.17	0.42	1.16	2.48	1.08	-0.21	-2.43	-3.82	-3.81	-3.68	-3.01	-1.08	-0.09	1.29	0.77	0.73	0.72	0.24	0.09	-0.20
14-Dec-2026	-0.64	-0.54	-0.58	-0.55	-0.32	0.08	0.90	1.67	0.71	0.07	-0.98	-2.08	-2.13	-2.60	-2.06	-1.49	-0.34	0.61	1.19	2.18	-0.02	0.17	-0.17	-0.62
15-Dec-2026	-0.77	-0.83	-0.75	-0.66	-0.62	-0.07	0.74	2.20	1.20	0.50	-1.05	-1.98	-2.13	-2.27	-2.00	-1.11	0.37	0.88	1.13	0.71	0.43	0.08	-0.85	-0.76
16-Dec-2026	-0.81	-0.73	-0.75	-0.65	-0.45	0.27	1.08	2.42	1.42	0.65	-0.60	-1.83	-2.07	-1.54	-1.65	-1.54	-0.27	0.59	1.17	1.16	1.03	0.88	0.57	0.21
17-Dec-2026	0.05	0.07	-0.18	-0.21	-0.18	0.42	0.98	2.26	0.90	0.46	-0.93	-1.82	-1.94	-2.60	-2.20	-1.33	-0.18	0.92	1.57	1.31	0.78	0.53	0.39	0.06
18-Dec-2026	0.03	0.10	-0.07	-0.05	0.10	0.55	1.43	2.49	0.79	0.47	-0.71	-1.73	-1.93	-2.03	-1.69	-0.39	0.37	1.31	1.74	1.49	1.35	1.00	0.60	0.20
19-Dec-2026	-0.02	0.04	-0.12	-0.10	0.26	0.70	1.65	2.42	1.46	0.68	-0.44	-1.69	-1.74	-2.15	-1.46	-0.22	0.28	1.14	2.06	1.42	1.13	0.65	0.54	0.36
20-Dec-2026	0.20	0.10	0.09	-0.01	0.14	0.60	1.49	2.46	1.55	1.13	-0.61	-1.94	-2.00	-1.43	-1.82	-0.09	0.96	1.55	1.90	1.39	0.66	0.44	0.31	-0.01
21-Dec-2026	-0.20	-0.41	-0.38	-0.14	-0.12	0.35	1.04	1.86	1.14	1.29	-0.04	-1.19	-1.57	-1.93	-1.87	-0.65	-0.05	0.55	0.99	0.79	0.08	-0.01	-0.29	-0.59
22-Dec-2026	-0.54	-0.45	-0.42	-0.31	-0.28	0.27	1.01	2.14	1.42	1.02	-0.13	-1.00	-1.24	-1.32	-0.93	0.08	0.47	1.05	1.46	1.19	0.83	0.90	0.52	0.14
23-Dec-2026	-0.15	0.04	-0.07	-0.07	0.04	0.64	1.46	2.24	0.97	0.58	0.07	-0.83	-1.10	-1.38	-1.37	-0.13	0.62	1.56	1.88	1.31	0.94	0.97	0.58	0.06
24-Dec-2026	-0.14	-0.10	-0.03	-0.13	0.07	0.55	1.28	2.49	1.47	1.30	0.10	-0.54	-0.64	-1.16	-1.06	0.06	0.95	1.20	0.91	1.52	0.63	0.54	0.28	-0.17
25-Dec-2026	-0.24	-0.08	-0.16	-0.19	-0.08	0.46	0.98	1.70	1.02	1.29	0.23	-0.73	-1.20	-1.47	-1.21	-0.16	0.78	1.47	1.67	0.94	0.16	0.06	-0.09	-0.59
26-Dec-2026	-0.64	-0.58	-0.48	-0.59	-0.27	0.07	0.97	2.24	1.50	1.20	0.02	-0.90	-0.94	-0.84	-1.20	-0.01	0.66	1.43	1.47	1.22	0.73	0.48	0.00	-0.34
27-Dec-2026	-0.50	-0.40	-0.43	-0.44	0.00	0.58	1.46	2.65	1.87	1.51	-0.38	-1.40	-1.54	-1.77	-1.83	-0.58	0.42	1.41	1.46	1.22	0.65	0.55	0.14	-0.20
28-Dec-2026	-0.36	-0.24	-0.35	-0.35	-0.26	0.31	0.89	2.00	1.20	1.44	0.59	-0.29	-0.52	-1.11	-1.40	-0.29	0.52	1.17	1.74	1.17	0.59	0.18	-0.30	-0.42
29-Dec-2026	-0.50	-0.42	-0.55	-0.35	-0.20	0.31	1.22	2.63	1.71	1.34	0.17	-0.45	-0.90	-1.14	-1.17	-0.27	0.90	1.54	1.09	1.19	0.76	0.70	0.47	-0.17
30-Dec-2026	-0.13	-0.06	0.08	0.12	0.42	1.07	1.85	3.07	1.36	1.73	0.33	-0.52	-0.66	-1.09	-0.98	-0.16	0.99	1.66	2.28	1.86	1.29	0.89	0.56	0.25
31-Dec-2026	0.19	0.05	0.17	0.13	0.27	0.77	1.62	2.33	1.52	1.31	0.59	-0.01	-0.35	-0.66	-0.52	0.72	1.52	2.14	2.25	2.09	1.51	1.19	0.67	0.41

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for January 27

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Jan-2027	-1.61	-0.99	-1.10	-1.03	-0.85	-0.40	0.10	1.08	0.44	0.00	-0.70	-1.94	-2.04	-2.67	-2.60	-2.25	-1.41	-0.53	-0.29	-0.10	-0.65	-0.83	-1.30	-1.52
2-Jan-2027	-1.44	-1.29	-1.21	-1.11	-1.00	-0.62	0.21	1.09	0.35	0.00	-1.18	-1.70	-1.46	-1.98	-2.19	-1.03	-0.13	-0.04	0.28	0.56	0.32	-0.02	-0.56	-0.63
3-Jan-2027	-0.86	-0.84	-0.83	-0.36	-0.70	-0.10	0.71	1.32	0.50	0.07	-1.02	-1.89	-2.66	-3.06	-2.69	-2.42	-1.44	-1.08	0.04	0.25	0.25	-0.14	-0.66	-0.86
4-Jan-2027	-0.82	-0.94	-0.87	-0.79	-0.68	-0.05	0.50	1.27	0.38	0.07	-0.70	-1.56	-1.83	-2.30	-2.39	-1.67	-0.94	-0.30	0.31	0.30	0.03	-0.57	-0.69	-1.06
5-Jan-2027	-1.38	-1.25	-1.21	-1.20	-1.08	-0.69	-0.16	0.44	-0.15	-0.28	-1.00	-1.57	-1.69	-2.31	-2.15	-1.50	-1.04	-0.83	-0.12	-0.26	-0.52	-0.94	-1.28	-1.76
6-Jan-2027	-1.79	-1.57	-1.48	-1.16	-0.97	-0.74	-0.04	1.42	0.45	-0.15	-0.78	-1.14	-1.49	-1.89	-1.89	-1.04	-0.52	-0.18	0.57	0.68	0.47	-0.23	-0.64	-0.94
7-Jan-2027	-1.19	-1.12	-1.14	-1.09	-1.03	-0.54	0.13	1.20	0.47	0.07	-0.33	-1.05	-1.19	-1.58	-1.97	-1.19	-0.47	0.24	0.86	0.73	0.49	-0.08	-0.41	-1.13
8-Jan-2027	-0.98	-1.10	-1.13	-1.13	-0.92	-0.34	0.39	1.55	0.74	0.41	-0.45	-1.02	-1.37	-1.80	-1.75	-1.05	-0.47	0.03	0.36	0.41	-0.20	-0.47	-0.90	-1.56
9-Jan-2027	-1.66	-1.28	-0.86	-0.76	-0.88	-0.18	0.49	1.53	0.79	0.92	-0.10	-0.89	-1.31	-1.54	-1.95	-1.28	-0.79	-0.29	0.15	0.09	-0.61	-0.88	-1.26	-1.63
10-Jan-2027	-1.39	-1.23	-1.19	-1.05	-0.92	-0.27	0.33	1.11	0.88	0.75	-0.41	-1.23	-0.86	-1.02	-1.05	0.43	0.45	-0.49	-0.19	-0.16	-0.30	-0.76	-1.17	-1.47
11-Jan-2027	-1.63	-1.03	-0.97	-1.02	-0.73	-0.45	0.51	1.57	0.85	0.44	-0.71	-0.85	-0.09	-0.03	0.67	1.30	1.31	0.57	0.54	0.50	-0.14	-0.50	-0.93	-1.47
12-Jan-2027	-1.68	-1.27	-1.28	-1.21	-0.99	-0.53	0.14	0.86	0.16	0.20	-0.54	-1.19	-1.24	-1.55	-1.63	-0.99	-0.26	0.47	0.48	0.40	-0.20	-0.82	-1.07	-1.70
13-Jan-2027	-1.90	-1.67	-1.43	-1.54	-1.13	-0.24	0.29	1.20	0.60	-0.42	-1.73	-1.00	-0.77	-1.09	-1.38	-1.03	-0.71	-0.55	-0.36	-0.17	-0.66	-1.16	-1.72	-1.91
14-Jan-2027	-1.78	-1.59	-1.42	-1.28	-1.11	-0.66	0.02	0.37	0.20	-0.15	-0.67	-1.96	-2.01	-2.26	-2.61	-2.22	-1.81	-1.16	-1.10	-1.48	-1.71	-2.26	-2.74	-3.18
15-Jan-2027	-2.93	-2.72	-2.61	-2.58	-2.01	-1.51	-0.68	-0.14	-0.24	-0.16	-1.16	-3.02	-3.30	-3.71	-3.75	-2.99	-2.21	-2.20	-1.57	-1.42	-1.40	-1.68	-2.10	-2.27
16-Jan-2027	-2.30	-1.86	-1.32	-1.35	-1.30	-1.08	-0.47	-0.24	-0.04	-0.06	-0.60	-1.68	-1.37	-1.65	-1.97	-1.12	-0.85	-0.20	-0.13	-0.16	-0.65	-0.82	-1.43	-1.83
17-Jan-2027	-1.93	-1.67	-1.48	-1.43	-1.00	-0.52	0.31	1.02	0.45	-0.08	-0.74	-0.60	-0.91	-1.07	-1.23	-0.14	-0.17	0.12	0.09	0.16	-0.78	-0.82	-1.06	-1.61
18-Jan-2027	-1.65	-1.34	-1.36	-1.30	-1.28	-0.82	-0.16	0.53	0.54	0.84	0.04	-0.84	-0.92	-1.31	-1.32	-0.29	-0.23	0.00	0.20	0.24	-0.11	-0.39	-0.87	-1.00
19-Jan-2027	-1.24	-1.07	-0.99	-0.96	-0.67	-0.19	0.27	0.87	0.70	1.66	1.12	0.00	-0.74	-1.27	-1.39	-0.57	0.18	0.43	0.54	0.67	0.48	-0.04	-0.20	-0.65
20-Jan-2027	-0.48	-0.63	-0.55	-0.60	-0.49	-0.16	0.50	1.41	0.85	0.83	-0.04	-1.01	-1.43	-1.54	-1.66	-1.00	-0.15	0.22	0.79	0.77	0.34	-0.18	-0.81	-1.16
21-Jan-2027	-1.05	-0.87	-0.70	-0.58	-0.49	-0.18	0.58	1.47	0.39	0.47	-0.21	-1.28	-1.47	-1.98	-2.03	-1.25	-0.51	-0.38	-0.03	0.62	-0.29	-0.33	-0.68	-1.35
22-Jan-2027	-1.35	-1.16	-1.28	-1.09	-1.02	-0.53	0.48	1.18	0.36	0.14	-0.58	-1.44	-1.51	-1.83	-1.64	-1.13	-0.49	0.27	0.51	0.44	-0.17	-0.78	-1.42	-1.96
23-Jan-2027	-1.91	-1.47	-1.31	-1.12	-0.79	-0.31	0.69	1.39	0.67	0.72	-0.06	-0.88	-0.97	-1.21	-1.41	-0.82	-0.13	0.04	0.60	0.39	-0.42	-0.87	-1.62	-1.91
24-Jan-2027	-1.76	-1.59	-1.56	-1.19	-0.80	-0.57	0.35	1.81	1.05	1.11	-0.27	-1.19	-1.65	-2.00	-1.99	-1.68	-0.74	-0.22	0.12	0.32	-0.20	-1.00	-1.10	-1.24
25-Jan-2027	-1.34	-0.86	-0.79	-0.75	-0.56	-0.38	0.99	1.70	1.21	0.88	-0.22	-1.03	-1.27	-1.55	-1.95	-1.17	-0.72	0.25	0.61	0.72	0.29	-0.44	-0.72	-1.02
26-Jan-2027	-1.14	-1.09	-1.07	-1.14	-0.82	-0.29	0.63	1.66	0.38	0.27	-0.51	-1.63	-1.76	-2.48	-2.24	-2.16	-1.52	-1.10	0.03	-0.17	-0.20	-0.73	-0.87	-1.14
27-Jan-2027	-1.33	-0.84	-0.93	-0.69	-0.44	-0.05	0.57	1.75	0.66	1.40	0.28	-0.83	-0.81	-1.59	-1.46	-0.97	-0.11	0.32	0.60	0.79	0.43	-0.07	-0.82	-0.93
28-Jan-2027	-1.20	-0.90	-0.88	-0.71	-0.64	0.02	0.80	1.46	0.94	0.94	0.10	-0.56	-0.57	-1.07	-3.77	-0.65	-0.02	0.56	0.80	0.94	0.60	-0.16	-0.55	-1.04
29-Jan-2027	-1.05	-1.01	-0.92	-0.78	-0.60	-0.06	0.93	1.71	0.75	0.60	0.13	-0.69	-0.43	-1.04	-1.34	-0.81	-0.14	0.17	0.23	0.62	-0.41	-0.39	-1.17	-1.49
30-Jan-2027	-1.68	-1.20	-1.01	-0.71	-0.38	0.06	1.00	1.80	0.86	0.63	0.22	-0.61	-0.32	-0.98	-1.06	-0.50	0.22	1.07	1.18	1.42	0.87	0.61	0.46	-0.27
31-Jan-2027	-0.56	-0.34	-0.50	-0.40	-0.17	0.61	1.56	1.91	0.98	0.91	0.08	-0.66	-0.46	-0.96	-1.01	-0.33	-4.14	1.34	1.15	1.13	1.11	0.37	0.00	-0.39

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for February 27

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Feb-2027	-0.99	-1.03	-0.90	-0.57	-0.14	0.40	1.04	1.93	0.58	0.30	-0.55	-1.39	-1.28	-1.59	-1.81	-1.30	-0.48	0.25	0.62	0.58	0.11	0.00	-0.70	-1.06
2-Feb-2027	-1.29	-0.93	-1.00	-1.02	-0.57	-0.17	0.18	1.13	0.06	0.01	-0.71	-1.59	-1.72	-2.03	-2.35	-1.52	-1.42	-0.65	0.38	-0.21	-0.53	-1.00	-1.01	-1.26
3-Feb-2027	-1.27	-1.09	-0.53	-0.67	-0.47	0.04	0.77	1.83	0.19	-0.21	-0.74	-1.53	-1.79	-2.38	-2.87	-2.16	-1.39	-0.30	0.00	-0.13	-0.55	-0.79	-1.03	-1.17
4-Feb-2027	-1.45	-0.85	-0.75	-0.64	0.17	0.61	1.26	2.00	0.42	0.26	-0.51	-1.16	-1.35	-1.98	-1.95	-1.43	-0.76	0.32	0.25	0.21	-0.04	-0.40	-0.84	-1.12
5-Feb-2027	-1.00	-0.71	-0.69	-0.15	-0.02	0.45	1.11	1.64	0.25	0.32	-0.39	-1.32	-1.19	-1.68	-1.75	-0.90	-0.31	0.42	0.67	0.49	-0.27	-0.84	-1.02	-1.22
6-Feb-2027	-0.96	-0.72	-0.68	-0.42	-0.19	0.13	0.94	1.69	0.26	0.67	-0.34	-1.21	-1.51	-1.97	-2.01	-1.13	-0.61	0.12	0.08	0.25	-0.24	-0.30	-0.41	-0.75
7-Feb-2027	-2.02	-0.39	-0.47	-0.34	0.31	0.58	1.03	1.74	0.45	0.66	-0.22	-1.01	-1.32	-1.85	-1.62	-0.65	0.07	0.73	0.56	0.15	-0.44	-0.21	-0.27	-0.53
8-Feb-2027	-0.12	0.31	0.14	0.25	0.46	1.14	1.87	2.41	0.94	0.57	-1.08	-2.97	-2.93	-2.45	-1.79	-0.72	0.42	1.16	1.12	0.55	0.32	-0.10	0.02	-0.12
9-Feb-2027	-0.26	-0.05	0.00	-0.07	0.25	0.69	1.20	1.39	0.63	0.92	0.13	-0.91	-1.24	-2.24	-1.80	-1.09	-0.26	0.44	0.03	-0.21	-0.28	-0.41	-0.44	-0.56
10-Feb-2027	-0.74	-0.23	-0.09	0.08	0.24	0.95	1.42	2.03	1.01	0.70	0.02	-1.07	-1.19	-1.42	-1.55	-0.20	0.46	0.93	0.62	0.51	0.52	0.34	-0.05	-0.37
11-Feb-2027	-0.70	-0.41	-0.27	-0.14	0.17	0.77	1.58	1.78	0.20	0.42	-0.20	-1.07	-1.32	-1.71	-1.69	-0.40	0.33	1.14	0.47	0.67	0.45	0.23	0.26	-0.43
12-Feb-2027	-0.59	-0.27	-0.15	-0.06	0.07	0.87	1.40	1.90	0.77	0.56	-0.22	-1.09	-1.16	-1.24	-1.31	-0.42	0.45	1.06	1.19	1.12	0.77	0.50	0.49	0.26
13-Feb-2027	0.14	0.35	0.21	0.36	0.47	0.96	1.39	1.90	0.73	0.66	0.13	-0.73	-1.22	-1.41	-1.32	-0.14	0.49	1.34	1.17	1.05	1.15	0.84	0.68	0.21
14-Feb-2027	0.09	0.18	0.20	0.26	0.47	1.06	1.69	2.32	1.28	0.90	-0.23	-0.65	-0.70	-1.04	-0.84	0.26	1.12	1.78	1.55	1.45	1.45	1.21	1.07	0.82
15-Feb-2027	0.71	0.57	0.38	0.38	0.49	1.13	1.78	2.43	1.21	0.69	-0.03	-0.78	-1.15	-1.35	-0.95	0.13	1.04	1.57	1.30	1.28	0.83	0.52	0.55	0.37
16-Feb-2027	-0.09	-0.05	-0.19	-0.04	0.32	0.98	1.34	1.93	0.61	0.45	-0.42	-1.10	-1.06	-1.39	-1.34	-0.48	0.23	0.80	0.86	0.51	0.09	0.21	-0.04	-0.10
17-Feb-2027	-0.43	-0.35	-0.32	-0.33	-0.09	0.56	1.38	1.96	0.82	0.50	-0.51	-0.85	-0.94	-1.19	-0.91	-0.27	0.19	0.97	0.66	0.82	0.87	0.60	0.28	0.22
18-Feb-2027	-0.11	0.05	0.34	0.43	0.55	1.07	1.84	2.10	1.05	0.70	-0.16	-1.01	-0.89	-1.30	-0.96	0.33	1.06	1.67	1.16	1.15	0.78	0.83	0.32	0.04
19-Feb-2027	-0.17	-0.38	-0.34	-0.16	0.32	0.84	1.74	1.59	1.01	0.58	-0.03	-0.54	-0.57	-0.81	-0.56	0.79	1.28	1.71	1.48	1.28	0.80	0.69	0.53	0.25
20-Feb-2027	-0.04	-0.02	0.09	0.10	0.23	1.00	1.54	1.91	1.19	1.57	0.69	0.24	-0.11	-0.58	-0.45	0.58	1.48	1.65	0.74	0.76	0.55	0.24	0.06	-0.11
21-Feb-2027	-0.39	0.08	0.03	0.05	0.62	1.25	1.89	1.97	1.30	1.32	0.79	-0.35	-0.70	-1.02	-0.77	0.16	1.26	1.35	0.96	0.92	0.69	0.46	0.52	0.22
22-Feb-2027	0.08	0.39	0.46	0.54	0.68	1.24	1.99	2.00	1.22	0.93	-0.02	-0.97	-1.25	-1.36	-1.18	0.06	1.01	1.70	1.44	1.22	1.13	0.89	1.00	0.83
23-Feb-2027	0.64	0.44	0.36	0.44	0.86	0.92	1.64	1.58	0.58	0.69	-0.14	-1.03	-0.90	-1.55	-0.92	-0.34	0.01	0.16	0.17	0.31	0.18	0.16	0.35	0.04
24-Feb-2027	-0.19	0.16	0.17	0.18	0.37	1.06	1.97	1.84	0.69	0.56	-0.65	-2.01	-2.33	-2.61	-2.19	-1.15	-0.51	0.20	0.43	0.60	0.29	0.10	-0.13	-0.28
25-Feb-2027	-0.41	-0.02	-0.03	0.00	0.12	0.52	1.06	1.78	0.81	0.29	-0.67	-1.87	-1.87	-2.02	-1.72	-0.49	0.59	0.78	1.35	0.52	0.27	0.20	0.13	-0.30
26-Feb-2027	-0.61	-0.13	-0.04	0.01	0.28	1.15	1.82	1.65	0.59	0.32	-0.53	-1.73	-1.86	-2.31	-2.23	-0.99	-0.25	0.13	-0.17	-0.24	-0.60	-0.98	-0.74	-0.78
27-Feb-2027	-0.76	-0.01	0.18	0.23	0.35	0.92	1.45	1.77	0.65	0.59	-0.22	-1.37	-1.68	-2.33	-2.16	-1.25	-0.48	-0.16	-0.38	0.15	0.09	-0.14	-0.09	-0.30
28-Feb-2027	-0.50	-0.21	0.07	0.15	0.56	1.14	1.73	1.99	0.75	0.51	-0.50	-1.33	-1.96	-2.23	-2.29	-1.01	-0.36	0.43	0.47	0.54	0.22	0.00	-0.09	-0.15

Note :

	Surplus

	Deficit

APPROVED:Surplus/Deficit in MU, hourly for March 27

Date/Hours	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
1-Mar-2027	-0.54	-0.32	-0.15	-0.14	0.20	0.68	1.64	1.69	0.72	0.54	-0.25	-0.54	-0.45	-1.04	-1.06	-0.22	0.40	0.69	0.46	0.62	0.34	0.08	0.04	-0.06
2-Mar-2027	-0.19	0.10	0.11	0.09	0.20	0.59	1.11	0.75	0.06	0.36	-0.62	-1.09	-1.16	-1.35	-1.27	-0.50	0.04	0.42	0.49	0.61	0.75	0.48	0.66	0.76
3-Mar-2027	0.34	0.29	0.26	0.17	0.34	0.78	1.25	1.44	0.62	0.59	0.11	-0.65	-0.63	-0.87	-1.02	-0.20	0.15	0.99	0.64	0.94	0.82	0.94	1.06	0.71
4-Mar-2027	0.55	0.85	0.74	0.81	0.93	1.58	2.18	2.24	1.55	1.44	1.07	0.08	0.18	0.81	0.19	1.30	1.89	2.07	1.36	1.22	1.45	1.40	1.49	1.05
5-Mar-2027	0.65	0.97	0.96	0.97	1.17	1.63	2.08	2.04	1.19	1.39	0.82	-0.14	-0.19	-0.58	-0.61	1.09	1.39	2.00	1.25	1.27	1.13	1.37	1.77	1.52
6-Mar-2027	0.98	1.12	0.94	0.75	0.79	1.18	1.67	1.79	0.91	0.93	0.18	-0.61	-0.69	-1.04	-1.07	-0.91	0.16	0.78	0.80	0.73	0.51	0.46	0.85	0.77
7-Mar-2027	0.15	0.33	0.17	0.00	0.18	0.85	1.32	1.63	0.68	0.37	-0.26	-0.86	-0.70	-0.88	-0.79	0.18	1.00	1.18	1.05	1.02	1.00	0.89	1.26	0.81
8-Mar-2027	0.17	0.77	0.42	0.40	0.64	1.06	1.44	1.62	0.85	0.47	-0.51	-1.39	-1.32	-1.30	-0.92	0.22	1.16	1.59	1.14	0.86	0.76	0.95	1.19	0.94
9-Mar-2027	0.31	0.11	-0.13	-0.13	0.22	0.93	1.42	1.49	0.70	0.25	-0.42	-1.06	-1.34	-1.58	-1.19	-0.28	0.21	0.72	-0.15	-0.51	-0.64	-0.83	-0.75	-0.75
10-Mar-2027	-1.15	-0.79	-0.91	-0.78	-0.50	0.31	0.98	1.11	0.35	0.09	-0.64	-1.47	-1.53	-1.96	-2.33	-1.64	-1.08	-0.44	-0.53	-0.13	0.04	-0.05	-0.12	-0.30
11-Mar-2027	-0.54	-0.47	-0.71	-0.59	-0.32	0.37	1.03	1.21	0.29	0.00	-0.50	-1.69	-1.97	-2.62	-3.02	-1.66	-0.85	-0.65	-0.38	-0.18	-0.44	-0.40	-0.15	0.02
12-Mar-2027	-0.27	0.08	0.19	0.50	0.76	1.31	1.68	1.57	0.73	0.26	-0.39	-1.01	-1.26	-1.32	-1.36	-0.36	0.53	1.13	0.61	0.51	0.28	0.33	0.40	0.52
13-Mar-2027	0.43	0.72	0.70	0.71	0.82	1.36	1.67	1.57	0.81	0.40	0.30	-0.27	-0.27	-0.49	-0.68	0.26	0.68	1.16	0.90	1.13	1.07	1.22	1.47	1.55
14-Mar-2027	0.85	0.82	0.52	0.48	0.84	1.58	1.94	1.61	0.55	0.28	0.08	-0.58	-0.63	-0.65	-0.58	-0.06	0.53	0.72	0.38	0.26	0.30	0.50	0.22	-0.03
15-Mar-2027	-0.14	-0.01	-0.11	0.09	0.41	0.91	1.52	1.62	0.73	0.23	-0.17	-0.78	-0.89	-1.25	-1.20	-0.19	0.33	0.42	0.34	0.01	0.01	-0.27	0.23	0.34
16-Mar-2027	0.20	0.36	0.63	0.53	0.61	1.24	1.59	1.24	-0.16	-0.10	-0.95	-1.31	-1.38	-1.58	-1.57	-0.72	-0.21	0.44	0.23	0.26	0.04	0.30	0.53	0.61
17-Mar-2027	0.19	0.45	0.45	0.36	0.66	1.20	1.53	1.20	0.20	0.15	-0.21	-0.47	-0.31	-0.52	-0.19	0.65	1.10	1.81	1.08	1.04	0.92	1.05	1.57	1.26
18-Mar-2027	0.76	0.48	0.48	0.60	0.59	1.15	1.83	1.58	0.63	0.46	0.13	-0.29	-0.24	-0.60	-0.51	0.67	0.90	1.16	0.67	0.89	0.71	0.60	0.84	0.47
19-Mar-2027	0.06	0.19	0.24	0.41	0.83	1.33	1.84	1.65	0.59	0.62	-0.09	-0.71	-0.55	-0.88	-0.64	0.22	0.82	1.42	0.50	0.55	0.26	0.03	0.10	0.20
20-Mar-2027	-0.04	0.23	0.18	0.58	0.64	1.31	1.64	1.56	0.49	0.50	-0.25	-0.91	-0.95	-1.23	-0.99	0.13	0.71	1.10	0.71	0.77	0.59	0.65	0.92	0.72
21-Mar-2027	0.57	0.79	0.78	0.58	0.82	1.42	1.83	1.71	0.38	0.46	-0.16	-0.73	-0.65	-0.80	-0.31	0.49	1.00	1.51	0.71	0.82	0.82	1.15	1.47	1.27
22-Mar-2027	0.55	0.59	0.50	0.56	0.80	1.37	1.93	1.72	0.58	0.76	0.17	-0.29	0.06	-0.06	-0.01	0.93	1.85	1.61	0.12	-0.35	0.01	0.10	0.82	0.97
23-Mar-2027	0.65	0.66	0.78	0.70	0.79	1.31	1.67	1.41	0.32	-0.23	-0.22	-0.85	-0.90	-1.24	-0.89	0.39	0.18	0.77	0.13	0.39	0.40	0.59	0.61	0.49
24-Mar-2027	0.39	0.47	0.43	0.35	0.37	0.92	1.46	1.51	0.57	0.32	-0.17	-0.87	-0.75	-1.18	-0.83	0.40	0.72	0.97	0.11	0.58	0.45	0.63	1.06	1.03
25-Mar-2027	0.71	0.72	0.68	0.74	0.81	1.50	1.86	1.72	0.60	0.42	-0.12	-0.84	-0.96	-1.05	0.08	0.55	1.66	1.16	0.47	0.84	0.78	1.02	1.49	0.96
26-Mar-2027	0.58	0.74	0.53	0.60	0.76	1.24	1.70	1.56	0.45	0.32	-0.33	-0.95	-0.89	-1.15	-0.70	0.06	0.87	1.22	0.75	1.01	0.91	1.33	1.82	1.66
27-Mar-2027	0.78	0.90	0.93	0.78	0.90	1.38	1.80	1.48	0.50	0.51	-0.11	-0.72	-0.62	-0.75	-0.14	0.92	1.47	1.73	1.34	1.75	1.81	2.05	2.63	2.41
28-Mar-2027	1.75	1.52	1.07	1.03	0.84	1.28	1.60	1.39	0.51	0.67	0.53	-0.17	-0.04	-0.20	0.37	1.62	2.18	2.14	1.59	1.75	1.69	2.14	2.42	2.72
29-Mar-2027	1.50	1.50	1.09	0.99	0.92	1.50	1.73	1.59	0.36	0.50	0.23	-0.65	-0.49	-0.88	-0.41	0.99	1.66	1.73	1.00	1.33	1.32	1.48	2.16	2.01
30-Mar-2027	1.39	1.39	1.29	0.89	1.19	1.77	1.95	1.65	1.02	0.84	0.30	-0.35	-0.45	-0.59	-0.16	0.83	1.11	1.00	0.03	0.21	0.23	0.34	0.84	0.92
31-Mar-2027	0.55	0.75	0.61	0.36	0.50	1.04	1.40	1.31	0.68	0.98	0.33	-0.31	-0.20	0.29	-0.05	1.06	1.66	1.41	0.51	0.66	0.78	0.72	1.30	1.10

Note :

	Surplus

	Deficit

ANNEXURE–08(A)
FILING: STATION WISE POWER PURCHASE COST FOR FY2026-27: APSPDCL

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal															
1	Dr. NTTPS	3018.52	2746.85	2504.41	279.06	1066.88	0.00	0.00	0.00	**1345.94**	1.11	4.26	0.00	0.00	0.00	**5.37**
2	Dr. NTTPS-IV	1194.41	1104.83	1104.83	98.19	443.04	0.00	0.00	0.00	**541.23**	0.89	4.01	0.00	0.00	0.00	**4.90**
3	Dr. NTTPS-V	1637.17	1543.03	1543.03	328.89	515.37	0.00	0.00	0.00	**844.26**	2.13	3.34	0.00	0.00	0.00	**5.47**
4	RTPP Stage-I	1005.20	914.73	0.00	99.55	0.00	0.00	0.00	0.00	**99.55**	0.00	4.76	0.00	0.00	0.00	**4.76**
5	RTPP Stage-II	1007.67	916.98	97.00	95.24	46.17	0.00	0.00	0.00	**141.41**	9.82	4.76	0.00	0.00	0.00	**14.58**
6	RTPP Stage-III	501.90	456.73	129.26	58.00	61.53	0.00	0.00	0.00	**119.52**	4.49	4.76	0.00	0.00	0.00	**9.25**
7	RTPP Stage-IV	1329.37	1252.93	690.60	230.57	307.32	0.00	0.00	0.00	**537.89**	3.34	4.45	0.00	0.00	0.00	**7.79**
	APGENCO-Thermal Total	**9694.25**	**8936.10**	**6069.13**	**1189.50**	**2440.30**	**0.00**	**0.00**	**0.00**	**3629.80**	**1.96**	**4.02**	**0.00**	**0.00**	**0.00**	**5.98**
	APGENCO - Hydel															
8	Srisailam RCPH	379.50	375.71	375.71	88.75	0.00	0.00	0.00	0.00	**88.75**	2.36	0.00	0.00	0.00	0.00	**2.36**
9	NSRCPH	52.01	51.49	51.49	10.41	0.00	0.00	0.00	0.00	**10.41**	2.02	0.00	0.00	0.00	0.00	**2.02**
10	NSTPDC PH	31.71	31.39	31.39	19.32	0.00	0.00	0.00	0.00	**19.32**	6.15	0.00	0.00	0.00	0.00	**6.15**
11	Upper Sileru	187.11	185.24	185.24		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	
12	Lower Sileru	415.43	411.28	411.28	105.57	0.00	0.00	0.00	0.00	**105.57**	1.67	0.00	0.00	0.00	0.00	**1.67**
13	Donkarayi	37.03	36.66	36.66		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	
14	PABM	1.84	1.82	1.82	5.68	0.00	0.00	0.00	0.00	**5.68**	31.21	0.00	0.00	0.00	0.00	**31.18**
15	Minihydel(Chettipet)	1.07	1.05	1.05	0.74	0.00	0.00	0.00	0.00	**0.74**	7.01	0.00	0.00	0.00	0.00	**7.01**
	AP Genco Hydel Total	**1105.70**	**1094.64**	**1094.64**	**230.47**	**0.00**	**0.00**	**0.00**	**0.00**	**230.47**	**2.11**	**0.00**	**0.00**	**0.00**	**0.00**	**2.11**
	Inter State - Hydel															
16	Machkund AP Share	126.66	125.39	125.39	30.54	0.00	0.00	0.00	0.00	**30.54**	1.79	0.00	0.00	0.00	0.00	**1.79**
17	TB Dam AP Share	45.51	45.05	45.05		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	
	Inter State - Hydel Total	172.17	170.44	170.44	30.54	0.00	0.00	0.00	0.00	**30.54**	1.79	0.00	0.00	0.00	0.00	**1.79**
	APGENCO-TOTAL	**10972.12**	**10201.19**	**7334.22**	**1450.49**	**2440.30**	**0.00**	**0.00**	**0.00**	**3890.80**	**1.98**	**3.33**	**0.00**	**0.00**	**0.00**	**5.30**
	Joint Sector															

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
18	APPDCL Stage-I	3007.33	2834.40	2834.40	275.15	1133.76	0.00	0.00	0.00	**1408.91**	0.97	4.00	0.00	0.00	0.00	**4.97**
19	APPDCL Stage-II	1506.29	1419.68	1419.68	236.31	525.28	0.00	0.00	0.00	**761.59**	1.66	3.70	0.00	0.00	0.00	**5.36**
20	Godavari Gas Power Plant	0.00	0.00	0.00	6.65	0.00	0.00	0.00	0.00	**6.65**	0.00	11.13	0.00	0.00	0.00	**11.13**
	Joint Sector-TOTAL	**4513.61**	**4254.08**	**4254.08**	**518.10**	**1659.04**	**0.00**	**0.00**	**0.00**	**2177.15**	**1.22**	**3.90**	**0.00**	**0.00**	**0.00**	**5.12**
	CG Stations															
21	NTPC(SR) Ramagundam I & II	1102.03	1024.44	1024.44	67.33	374.20	0.00	0.00	0.00	**441.53**	0.66	3.65	0.00	0.00	0.00	**4.31**
22	NTPC(SR) Ramagundam III	255.58	239.60	239.60	18.58	85.84	0.00	0.00	0.00	**104.42**	0.78	3.58	0.00	0.00	0.00	**4.36**
23	NTPC(SR) Simhadri Stage-I	1429.77	1347.56	1347.56	128.35	483.52	0.00	0.00	0.00	**611.88**	0.95	3.59	0.00	0.00	0.00	**4.54**
24	NTPC(SR) Simhadri Stage-II	703.29	662.85	662.85	87.78	236.35	0.00	0.00	0.00	**324.13**	1.32	3.57	0.00	0.00	0.00	**4.89**
25	NTPC(SR) Talcher Stage-II	612.62	574.33	574.33	42.86	97.47	0.00	0.00	0.00	**140.32**	0.75	1.70	0.00	0.00	0.00	**2.44**
26	NLC Stage-I	129.83	116.84	116.84	10.51	37.83	0.00	0.00	0.00	**48.35**	0.90	3.24	0.00	0.00	0.00	**4.14**
27	NLC Stage-II	223.51	201.16	201.16	18.55	65.13	0.00	0.00	0.00	**83.67**	0.92	3.24	0.00	0.00	0.00	**4.16**
28	NPC(MAPS)	21.61	19.35	19.35	0.00	5.04	0.00	0.00	0.00	**5.04**	0.00	2.61	0.00	0.00	0.00	**2.61**
29	NPC(KAIGA unit I,II,III,IV)	300.56	269.00	269.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
30	JNNSM Ph-1 Thermal	125.20	117.37	117.37	10.07	45.25	0.00	0.00	0.00	**55.32**	0.86	3.86	0.00	0.00	0.00	**4.71**
31	NTPC Kudgi Stage-I	761.83	714.22	291.42	117.21	137.68	0.00	0.00	0.00	**254.89**	4.02	4.72	0.00	0.00	0.00	**8.75**
32	NTECL Valluru	307.42	288.21	288.21	45.85	108.98	0.00	0.00	0.00	**154.83**	1.59	3.78	0.00	0.00	0.00	**5.37**
33	NTPL(NLC TamilNadu)	394.47	371.79	371.79	63.96	151.62	0.00	0.00	0.00	**215.59**	1.72	4.08	0.00	0.00	0.00	**5.80**
34	NLC NNTPS	163.10	152.91	152.91	30.08	43.36	0.00	0.00	0.00	**73.44**	1.97	2.84	0.00	0.00	0.00	**4.80**
35	KKNPP Unit-I	2.16	2.01	2.01	0.00	0.95	0.00	0.00	0.00	**0.95**	0.00	4.71	0.00	0.00	0.00	**4.71**
36	NLC TPS- I Expn.	18.05	16.52	16.52	1.64	4.94	0.00	0.00	0.00	**6.58**	0.99	2.99	0.00	0.00	0.00	**3.98**
37	NLC TPS- II Expn.	27.14	24.42	24.42	5.69	7.95	0.00	0.00	0.00	**13.65**	2.33	3.26	0.00	0.00	0.00	**5.59**
38	NTPC Telangana STPS - I	121.62	114.01	114.01	16.76	38.41	0.00	0.00	0.00	**55.17**	1.47	3.37	0.00	0.00	0.00	**4.84**
	CGS TOTAL	**6699.79**	**6256.60**	**5833.80**	**665.23**	**1924.52**	**0.00**	**0.00**	**0.00**	**2589.75**	**1.14**	**3.30**	**0.00**	**0.00**	**0.00**	**4.44**
	IPP															
39	SEIL P1 (230MW)	746.95	709.60	709.60	94.73	191.06	0.00	0.00	0.00	**285.79**	1.33	2.69	0.00	0.00	0.28	**4.31**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
40	SEIL P1 (660MW)	1802.17	1712.06	1712.06	284.06	484.51	0.00	0.00	0.00	**768.58**	1.66	3.27		0.00	0.28	**5.21**
41	SEIL P2 (500MW Firm)	1529.93	1453.43	1453.43	263.26	357.51	0.00	0.00	0.00	**620.77**	1.81	2.46	0.00	0.00	0.00	**4.27**
42	SEIL P2 (125MW Open Cap)	382.48	363.36	363.36	65.55	123.16	0.00	0.00	0.00	**188.71**	1.80	3.39	0.00	0.00	0.00	**5.19**
43	HNPCL	1962.55	1849.70	1849.70	280.88	645.55	0.00	0.00	0.00	**926.42**	1.52	3.49	0.00	0.00	0.00	**5.01**
	IPP TOTAL	**6424.08**	**6088.16**	**6088.16**	**988.48**	**1801.79**	**0.00**	**0.00**	**0.00**	**2790.27**	**1.62**	**2.96**	**0.00**	**0.00**	**0.00**	**4.58**
	NCE															
44	NCE- Others	126.09	113.48	113.48	8.02	58.13	0.00	0.00	0.00	**66.16**	0.71	5.12	0.00	0.00	0.00	**5.83**
45	NCE Solar	3385.52	3351.66	3351.66	0.00	1391.16	0.00	0.00	0.00	**1391.16**	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	2840.12	2825.92	2825.92	0.00	1268.09	0.00	0.00	0.00	**1268.09**	0.00	4.49	0.00	0.00	0.00	**4.49**
47	SECI (APRAPSCOM)	1884.17	1865.33	1865.33	0.00	464.47	0.00	0.00	0.00	**464.47**	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	1000.12	1000.12	1000.12	0.00	317.04	0.00	0.00	0.00	**317.04**	0.00	3.17	0.00	0.00	0.00	**3.17**
	NCE TOTAL	9236.02	9156.51	9156.51	8.02	3498.89	0.00	0.00	0.00	**3506.91**	0.01	3.82	0.00	0.00	0.00	**3.83**
	SHORT TERM & SWAPPING															
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	0.00	0.00	157.55	0.00	72.42	0.00	0.00	0.00	**72.42**	0.00	4.72	0.00	0.00	0.00	**4.72**
51	Swapping Export	0.00	0.00	-131.90	0.00	-60.63	0.00	0.00	0.00	**-60.63**	0.00	4.72	0.00	0.00	0.00	**4.72**
	Shortterm & Swapping TOTAL	**0.00**	**0.00**	**25.65**	**0.00**	**11.79**	**0.00**	**0.00**	**0.00**	**11.79**	**0.00**	**4.60**	**0.00**	**0.00**	**0.00**	**4.60**
	GRAND TOTAL	**37845.63**	**35956.54**	**32692.42**	**3630.33**	**11336.34**	**0.00**	**0.00**	**0.00**	**14966.67**	**1.11**	**3.47**	**0.00**	**0.00**	**0.00**	**4.58**

ANNEXURE–08(B)
FILING: STATION WISE POWER PURCHASE COST FOR FY2026-27: APCPDCL

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	
	APGENCO-Thermal															
1	Dr. NTTPS	1844.38	1678.38	1604.86	169.98	683.67	0.00	0.00	0.00	**853.65**	1.06	4.26	0.00	0.00	0.00	**5.32**
2	Dr. NTTPS-IV	731.39	676.54	676.54	59.81	271.29	0.00	0.00	0.00	**331.11**	0.88	4.01	0.00	0.00	0.00	**4.89**
3	Dr. NTTPS-V	1006.84	948.94	948.94	200.33	316.95	0.00	0.00	0.00	**517.28**	2.11	3.34	0.00	0.00	0.00	**5.45**
4	RTPP Stage-I	615.27	559.90	27.22	60.64	12.96	0.00	0.00	0.00	**73.60**	22.28	4.76	0.00	0.00	0.00	**27.04**
5	RTPP Stage-II	613.77	558.53	159.55	58.01	75.94	0.00	0.00	0.00	**133.96**	3.64	4.76	0.00	0.00	0.00	**8.40**
6	RTPP Stage-III	307.19	279.54	113.95	35.33	54.24	0.00	0.00	0.00	**89.57**	3.10	4.76	0.00	0.00	0.00	**7.86**
7	RTPP Stage-IV	818.61	771.54	550.50	140.45	244.97	0.00	0.00	0.00	**385.42**	2.55	4.45	0.00	0.00	0.00	**7.00**
	APGENCO-Thermal Total	**5937.45**	**5473.37**	**4081.56**	**724.55**	**1660.02**	**0.00**	**0.00**	**0.00**	**2384.58**	**1.78**	**4.07**	**0.00**	**0.00**	**0.00**	**5.84**
	APGENCO - Hydel															
8	Srisailam RCPH	236.05	233.69	233.69	54.06	0.00	0.00	0.00	0.00	**54.06**	2.31	0.00	0.00	0.00	0.00	**2.31**
9	NSRCPH	32.71	32.39	32.39	6.34	0.00	0.00	0.00	0.00	**6.34**	1.96	0.00	0.00	0.00	0.00	**1.96**
10	NSTPDC PH	19.99	19.79	19.79	11.77	0.00	0.00	0.00	0.00	**11.77**	5.95	0.00	0.00	0.00	0.00	**5.95**
11	Upper Sileru	113.49	112.35	112.35												
12	Lower Sileru	252.89	250.36	250.36	64.31	0.00	0.00	0.00	0.00	**64.31**	1.67	0.00	0.00	0.00	0.00	**1.67**
13	Donkarayi	22.69	22.46	22.46												
14	PABM	1.17	1.16	1.16	3.46	0.00	0.00	0.00	0.00	**3.46**	29.76	0.00	0.00	0.00	0.00	**29.76**
15	Minihydel(Chettipet)	0.63	0.63	0.63	0.45	0.00	0.00	0.00	0.00	**0.45**	7.18	0.00	0.00	0.00	0.00	**7.18**
	AP Genco Hydel Total	**679.63**	**672.83**	**672.83**	**140.38**	**0.00**	**0.00**	**0.00**	**0.00**	**140.38**	**2.09**	**0.00**	**0.00**	**0.00**	**0.00**	**2.09**
	Inter State - Hydel															
16	Machkund AP Share	77.51	76.73	76.73	18.60	0.00	0.00	0.00	0.00	**18.60**	1.78	0.00	0.00	0.00	0.00	**1.78**
17	TB Dam AP Share	28.15	27.86	27.86												
	Inter State - Hydel Total	105.65	104.60	104.60	18.60	0.00	0.00	0.00	0.00	**18.60**	1.78	0.00	0.00	0.00	0.00	**1.78**
	APGENCO-TOTAL	**6722.72**	**6250.80**	**4858.99**	**883.53**	**1660.02**	**0.00**	**0.00**	**0.00**	**2543.56**	**1.82**	**3.42**	**0.00**	**0.00**	**0.00**	**5.23**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	
	Joint Sector															
18	APPDCL Stage-I	1843.04	1737.07	1737.07	167.60	694.83	0.00	0.00	0.00	**862.43**	0.96	4.00	0.00	0.00	0.00	**4.96**
19	APPDCL Stage-II	918.96	866.12	866.12	143.94	320.46	0.00	0.00	0.00	**464.40**	1.66	3.70	0.00	0.00	0.00	**5.36**
20	Godavari Gas Power Plant	0.00	0.00	0.00	4.05	0.00	0.00	0.00	0.00	**4.05**	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**2762.00**	**2603.19**	**2603.19**	**315.59**	**1015.29**	**0.00**	**0.00**	**0.00**	**1330.88**	**1.21**	**3.90**	**0.00**	**0.00**	**0.00**	**5.11**
	CG Stations															
21	NTPC(SR) Ramagundam I & II	675.03	627.51	627.51	41.01	229.21	0.00	0.00	0.00	**270.22**	0.65	3.65	0.00	0.00	0.00	**4.31**
22	NTPC(SR) Ramagundam III	154.95	145.26	145.26	11.31	52.04	0.00	0.00	0.00	**63.36**	0.78	3.58	0.00	0.00	0.00	**4.36**
23	NTPC(SR) Simhadri Stage-I	869.10	819.13	819.13	78.18	293.91	0.00	0.00	0.00	**372.10**	0.95	3.59	0.00	0.00	0.00	**4.54**
24	NTPC(SR) Simhadri Stage-II	431.45	406.64	406.64	53.47	144.99	0.00	0.00	0.00	**198.46**	1.31	3.57	0.00	0.00	0.00	**4.88**
25	NTPC(SR) Talcher Stage-II	375.01	351.57	351.57	26.10	59.66	0.00	0.00	0.00	**85.77**	0.74	1.70	0.00	0.00	0.00	**2.44**
26	NLC Stage-I	79.46	71.51	71.51	6.40	23.16	0.00	0.00	0.00	**29.56**	0.90	3.24	0.00	0.00	0.00	**4.13**
27	NLC Stage-II	135.98	122.39	122.39	11.30	39.62	0.00	0.00	0.00	**50.92**	0.92	3.24	0.00	0.00	0.00	**4.16**
28	NPC(MAPS)	13.45	12.04	12.04	0.00	3.14	0.00	0.00	0.00	**3.14**	0.00	2.61	0.00	0.00	0.00	**2.61**
29	NPC(KAIGA unit I,II,III,IV)	183.48	164.21	164.21	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
30	JNNSM Ph-1 Thermal	76.59	71.81	71.81	6.13	27.68	0.00	0.00	0.00	**33.82**	0.85	3.86	0.00	0.00	0.00	**4.71**
31	NTPC Kudgi Stage-I	465.87	436.75	232.98	71.39	110.07	0.00	0.00	0.00	**181.46**	3.06	4.72	0.00	0.00	0.00	**7.79**
32	NTECL Valluru	188.30	176.53	176.53	27.93	66.75	0.00	0.00	0.00	**94.68**	1.58	3.78	0.00	0.00	0.00	**5.36**
33	NTPL(NLC TamilNadu)	240.19	226.38	226.38	38.96	92.33	0.00	0.00	0.00	**131.29**	1.72	4.08	0.00	0.00	0.00	**5.80**
34	NLC NNTPS	100.20	93.94	93.94	18.32	26.64	0.00	0.00	0.00	**44.96**	1.95	2.84	0.00	0.00	0.00	**4.79**
35	KKNPP Unit-I	1.32	1.23	1.23	0.00	0.58	0.00	0.00	0.00	**0.58**	0.00	4.71	0.00	0.00	0.00	**4.71**
36	NLC TPS- I Expn.	10.97	10.03	10.03	1.00	3.00	0.00	0.00	0.00	**4.00**	1.00	2.99	0.00	0.00	0.00	**3.99**
37	NLC TPS- II Expn.	16.51	14.86	14.86	3.47	4.84	0.00	0.00	0.00	**8.31**	2.33	3.26	0.00	0.00	0.00	**5.59**
38	NTPC Telangana STPS - I	74.45	69.80	69.80	10.21	23.51	0.00	0.00	0.00	**33.72**	1.46	3.37	0.00	0.00	0.00	**4.83**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	
	CGS TOTAL	**4092.29**	**3821.57**	**3617.80**	**405.21**	**1201.13**	**0.00**	**0.00**	**0.00**	**1606.34**	**1.12**	**3.32**	**0.00**	**0.00**	**0.00**	**4.44**
	IPP															
39	SEIL P1 (230MW)	456.46	433.64	433.64	57.70	116.76	0.00	0.00	0.00	**174.46**	1.33	2.69	0.00	0.00	0.00	**4.02**
40	SEIL P1 (660MW)	1107.84	1052.45	1052.45	173.03	297.84	0.00	0.00	0.00	**470.87**	1.64	2.83	0.00	0.00	0.00	**4.47**
41	SEIL P2 (500MW Firm)	934.94	888.19	888.19	160.36	218.47	0.00	0.00	0.00	**378.83**	1.81	2.46	0.00	0.00	0.00	**4.27**
42	SEIL P2 (125MW Open Cap)	233.73	222.05	222.05	39.93	75.26	0.00	0.00	0.00	**115.19**	1.80	3.39	0.00	0.00	0.00	**5.19**
43	HNPCL	1194.58	1125.89	1125.89	171.09	392.94	0.00	0.00	0.00	**564.02**	1.52	3.49	0.00	0.00	0.00	**5.01**
	IPP TOTAL	**3927.55**	**3722.21**	**3722.21**	**602.11**	**1101.27**	**0.00**	**0.00**	**0.00**	**1703.38**	**1.62**	**2.96**	**0.00**	**0.00**	**0.00**	**4.58**
	NCE															
44	NCE- Others	77.31	69.58	69.58	4.89	35.64	0.00	0.00	0.00	**40.53**	0.70	5.12	0.00	0.00	0.00	**5.82**
45	NCE Solar	2061.66	2041.04	2041.04	0.00	847.17	0.00	0.00	0.00	**847.17**	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	1690.49	1682.04	1682.04	0.00	754.79	0.00	0.00	0.00	**754.79**	0.00	4.49	0.00	0.00	0.00	**4.49**
47	SECI (APRAPSCOM)	1142.39	1130.97	1130.97	0.00	281.61	0.00	0.00	0.00	**281.61**	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	174.09	172.35	172.35	0.00	54.98	0.00	0.00	0.00	**54.98**	0.00	3.19	0.00	0.00	0.00	**3.19**
	NCE TOTAL	**5145.94**	**5095.97**	**5095.97**	**4.89**	**1974.19**	**0.00**	**0.00**	**0.00**	**1979.07**	**0.01**	**3.87**	**0.00**	**0.00**	**0.00**	**3.88**
	SHORT TERM & SWAPPING															
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	0.00	0.00	88.76	0.00	40.80	0.00	0.00	0.00	**40.80**	0.00	4.60	0.00	0.00	0.00	**4.60**
51	Swapping Export	0.00	0.00	-75.39	0.00	-34.65	0.00	0.00	0.00	**-34.65**	0.00	4.60	0.00	0.00	0.00	**4.60**
	Shortterm & Swapping TOTAL	**0.00**	**0.00**	**13.37**	**0.00**	**6.15**	**0.00**	**0.00**	**0.00**	**6.15**	**0.00**	**9.19**	**0.00**	**0.00**	**0.00**	**9.19**
	GRAND TOTAL	**22650.51**	**21493.75**	**19911.53**	**2211.33**	**6958.06**	**0.00**	**0.00**	**0.00**	**9169.38**	**1.11**	**3.49**	**0.00**	**0.00**	**0.00**	**4.61**

ANNEXURE–08(C)
FILING: STATION WISE POWER PURCHASE COST FOR FY2026-27: APEPDCL

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal															
1	Dr. NTTPS	2863.43	2605.72	2507.11	264.16	1068.03	0.00	0.00	0.00	1332.19	1.05	4.26	0	0	0	**5.31**
2	Dr. NTTPS-IV	1140.19	1054.68	1054.68	92.95	422.93	0.00	0.00	0.00	515.88	0.88	4.01	0	0	0	**4.89**
3	Dr. NTTPS-V	1560.79	1471.05	1471.05	311.33	491.33	0.00	0.00	0.00	802.66	2.12	3.34	0	0	0	**5.46**
4	RTPP Stage-I	954.97	869.02	61.75	94.24	29.39	0.00	0.00	0.00	123.63	15.26	4.76	0	0	0	**20.02**
5	RTPP Stage-II	954.00	868.14	252.87	90.16	120.37	0.00	0.00	0.00	210.52	3.57	4.76	0	0	0	**8.33**
6	RTPP Stage-III	478.63	435.55	185.67	54.90	88.38	0.00	0.00	0.00	143.28	2.96	4.76	0	0	0	**7.72**
7	RTPP Stage-IV	1268.42	1195.49	880.18	218.26	391.68	0.00	0.00	0.00	609.95	2.48	4.45	0	0	0	**6.93**
	APGENCO-Thermal Total	**9220.43**	**8499.64**	**6413.32**	**1126.00**	**2612.11**	**0.00**	**0.00**	**0.00**	**3738.11**	**1.76**	**4.07**	**0.00**	**0.00**	**0.00**	**5.83**
	APGENCO - Hydel															
8	Srisailam RCPH	367.28	363.60	363.60	84.01	0.00	0.00	0.00	0.00	84.01	2.31	0.00	0	0	0	**2.31**
9	NSRCPH	50.63	50.12	50.12	9.85	0.00	0.00	0.00	0.00	9.85	1.97	0.00	0	0	0	**1.97**
10	NSTPDC PH	31.13	30.82	30.82	18.29	0.00	0.00	0.00	0.00	18.29	5.93	0.00	0	0	0	**5.93**
11	Upper Sileru	175.16	173.41	173.41	99.93	0.00	0.00	0.00	0.00			0.00	0	0	0	
12	Lower Sileru	392.28	388.36	388.36	0.00	0.00	0.00	0.00	0.00	99.93	1.68	0.00	0	0	0	**1.68**
13	Donkarayi	35.13	34.78	34.78	0.00	0.00	0.00	0.00	0.00			0.00	0	0	0	
14	PABM	1.82	1.80	1.80	5.37	0.00	0.00	0.00	0.00	5.37	29.86	0.00	0	0	0	**29.86**
15	Minihydel(Chettipet)	0.98	0.97	0.97	0.70	0.00	0.00	0.00	0.00	0.70	7.23	0.00	0	0	0	**7.23**
	AP Genco Hydel Total	**1054.41**	**1043.86**	**1043.86**	**218.16**	**0.00**	**0.00**	**0.00**	**0.00**	**218.16**	**2.09**	**0.00**	**0.00**	**0.00**	**0.00**	**2.09**
	Inter State - Hydel															
16	Machkund AP Share	120.58	119.38	119.38	28.91	0.00	0.00	0.00	0.00	28.91	1.78	0.00	0	0	0	**1.78**
17	TB Dam AP Share	43.52	43.08	43.08	0.00	0.00	0.00	0.00	0.00			0.00	0	0	0	
	Inter State - Hydel Total	**164.10**	**162.46**	**162.46**	**28.91**	**0.00**	**0.00**	**0.00**	**0.00**	**28.91**	**1.78**	**0.00**	**0.00**	**0.00**	**0.00**	**1.78**
	APGENCO-TOTAL	**10438.94**	**9705.97**	**7619.65**	**1373.06**	**2612.11**	**0.00**	**0.00**	**0.00**	**3985.17**	**1.80**	**3.43**	**0.00**	**0.00**	**0.00**	**5.23**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	Joint Sector															
18	APPDCL Stage-I	2858.43	2694.07	2694.07	260.46	1077.63	0.00	0.00	0.00	1338.09	0.97	4.00	0.00	0.00	0.00	**4.97**
19	APPDCL Stage-II	1429.15	1346.98	1346.98	223.69	498.38	0.00	0.00	0.00	722.07	1.66	3.70	0.00	0.00	0.00	**5.36**
20	Godavari Gas Power Plant	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	6.30	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**4287.58**	**4041.05**	**4041.05**	**490.45**	**1576.01**	**0.00**	**0.00**	**0.00**	**2066.46**	**1.21**	**3.90**	**0.00**	**0.00**	**0.00**	**5.11**
	CG Stations															
21	NTPC(SR) Ramagundam I & II	1044.79	975.00	975.00	63.73	356.14	0.00	0.00	0.00	419.87	0.65	3.65	0.00	0.00	0.00	**4.31**
22	NTPC(SR) Ramagundam III	239.35	225.59	225.59	17.58	80.82	0.00	0.00	0.00	98.41	0.78	3.58	0.00	0.00	0.00	**4.36**
23	NTPC(SR) Simhadri Stage-I	1357.38	1272.54	1272.54	121.50	456.60	0.00	0.00	0.00	578.11	0.95	3.59	0.00	0.00	0.00	**4.54**
24	NTPC(SR) Simhadri Stage-II	672.53	630.50	630.50	83.10	224.81	0.00	0.00	0.00	307.91	1.32	3.57	0.00	0.00	0.00	**4.88**
25	NTPC(SR) Talcher Stage-II	579.70	546.37	546.37	40.57	92.72	0.00	0.00	0.00	133.29	0.74	1.70	0.00	0.00	0.00	**2.44**
26	NLC Stage-I	123.40	111.06	111.06	9.95	35.96	0.00	0.00	0.00	45.91	0.90	3.24	0.00	0.00	0.00	**4.13**
27	NLC Stage-II	211.21	190.09	190.09	17.56	61.54	0.00	0.00	0.00	79.10	0.92	3.24	0.00	0.00	0.00	**4.16**
28	NPC(MAPS)	21.29	19.05	19.05	0.00	4.97	0.00	0.00	0.00	4.97	0.00	2.61	0.00	0.00	0.00	**2.61**
29	NPC(KAIGA unit I,II,III,IV)	284.88	254.97	254.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
30	JNNSM Ph-1 Thermal	118.95	111.51	111.51	9.53	42.99	0.00	0.00	0.00	52.52	0.85	3.86	0.00	0.00	0.00	**4.71**
31	NTPC Kudgi Stage-I	726.76	677.71	363.94	110.95	171.94	0.00	0.00	0.00	282.89	3.05	4.72	0.00	0.00	0.00	**7.77**
32	NTECL Valluru	290.42	273.72	273.72	43.41	103.50	0.00	0.00	0.00	146.91	1.59	3.78	0.00	0.00	0.00	**5.37**
33	NTPL(NLC TamilNadu)	371.32	351.82	351.82	60.55	143.48	0.00	0.00	0.00	204.03	1.72	4.08	0.00	0.00	0.00	**5.80**
34	NLC NNTPS	154.48	145.59	145.59	28.47	41.29	0.00	0.00	0.00	69.76	1.96	2.84	0.00	0.00	0.00	**4.79**
35	KKNPP Unit-I	2.05	1.91	1.91	0.00	0.90	0.00	0.00	0.00	0.90	0.00	4.71	0.00	0.00	0.00	**4.71**
36	NLC TPS- I Expn.	17.27	15.71	15.71	1.56	4.70	0.00	0.00	0.00	6.25	0.99	2.99	0.00	0.00	0.00	**3.98**
37	NLC TPS- II Expn.	26.41	23.11	23.11	5.39	7.53	0.00	0.00	0.00	12.91	2.33	3.26	0.00	0.00	0.00	**5.59**
38	NTPC Telangana STPS - I	116.31	108.46	108.46	15.87	36.54	0.00	0.00	0.00	52.41	1.46	3.37	0.00	0.00	0.00	**4.83**
	CGS TOTAL	**6358.49**	**5934.70**	**5620.94**	**629.72**	**1866.43**	**0.000**	**0.00**	**0.000**	**2496.15**	**1.12**	**3.32**	**0.00**	**0.00**	**0.00**	**4.44**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	IPP															
39	SEIL P1 (230MW)	709.91	674.42	674.42	89.67	181.59	0.00	0.00	0.00	271.26	1.33	2.69	0.00	0.00	0.00	**4.02**
40	SEIL P1 (660MW)	1715.27	1629.51	1629.51	268.90	461.15	0.00	0.00	0.00	730.05	1.65	2.83	0.00	0.00	0.00	**4.48**
41	SEIL P2 (500MW Firm)	1454.08	1381.37	1381.37	249.20	339.78	0.00	0.00	0.00	588.99	1.80	2.46	0.00	0.00	0.00	**4.26**
42	SEIL P2 (125MW Open Cap)	363.52	345.34	345.34	62.05	117.05	0.00	0.00	0.00	179.11	0.00	0.00	0.00	0.00	0.00	**0.00**
43	HNPCL	1853.59	1747.01	1747.01	265.88	609.71	0.00	0.00	0.00	875.59	1.52	3.49	0.00	0.00	0.00	**5.01**
	IPP TOTAL	**6096.37**	**5777.65**	**5777.65**	**935.71**	**1709.28**	**0.00**	**0.00**	**0.00**	**2645.00**	**1.62**	**2.96**	**0.00**	**0.00**	**0.00**	**4.58**
	NCE															
44	NCE- Others	120.00	108.00	108.00	7.59	55.33	0.00	0.00	0.00	62.92	0.70	5.12	0.00	0.00	0.00	**5.83**
45	NCE Solar	3196.80	3164.83	3164.83	0.00	1313.61	0.00	0.00	0.00	1313.61	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	2678.02	2664.63	2664.63	0.00	1195.72	0.00	0.00	0.00	1195.72	0.00	4.49	0.00	0.00	0.00	**4.49**
47	SECI (APRAPSCOM)	1747.84	1730.36	1730.36	0.00	430.86	0.00	0.00	0.00	430.86	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	195.84	195.84	195.84	0.00	62.28	0.00	0.00	0.00	62.28	0.00	3.18	0.00	0.00	0.00	**3.18**
	NCE TOTAL	**7938.50**	**7863.67**	**7863.67**	**7.59**	**3057.79**	**0.00**	**0.00**	**0.00**	**3065.38**	**0.01**	**3.89**	**0.00**	**0.00**	**0.00**	**3.90**
	SHORT TERM & SWAPPING															
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	0.00	0.00	142.02	0.00	65.28	0.00	0.00	0.00	65.28	0.00	4.60	0.00	0.00	0.00	**4.60**
51	Swapping Export	0.00	0.00	-124.35	0.00	-57.16	0.00	0.00	0.00	-57.16	0.00	4.60	0.00	0.00	0.00	**4.60**
	Shortterm & Swapping TOTAL	**0.00**	**0.00**	**17.67**	**0.00**	**8.12**	**0.00**	**0.00**	**0.00**	**8.12**	**0.00**	**4.60**	**0.00**	**0.00**	**0.00**	**4.60**
	GRAND TOTAL	**35119.88**	**33323.04**	**30940.62**	**3436.54**	**10829.75**	**0.00**	**0.00**	**0.00**	**14266.28**	**1.11**	**3.50**	**0.00**	**0.00**	**0.00**	**4.61**

ANNEXURE–08(D)

FILING: STATION WISE POWER PURCHASE COST FOR FY2026-27: APDISCOM's

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal															
1	Dr. NTTPS	7726.32	7030.95	6616.39	713.20	2818.58	0.00	0.00	0.00	3531.79	1.08	4.26	0.00	0.00	0.00	**5.34**
2	Dr. NTTPS-IV	3066.00	2836.05	2836.05	250.95	1137.26	0.00	0.00	0.00	1388.21	0.88	4.01	0.00	0.00	0.00	**4.89**
3	Dr. NTTPS-V	4204.80	3963.02	3963.02	840.55	1323.65	0.00	0.00	0.00	2164.20	2.12	3.34	0.00	0.00	0.00	**5.46**
4	RTPP Stage-I	2575.44	2343.65	88.97	254.42	42.35	0.00	0.00	0.00	296.77	28.60	4.76	0.00	0.00	0.00	**33.36**
5	RTPP Stage-II	2575.44	2343.65	509.42	243.41	242.48	0.00	0.00	0.00	485.89	4.78	4.76	0.00	0.00	0.00	**9.54**
6	RTPP Stage-III	1287.72	1171.82	428.88	148.23	204.15	0.00	0.00	0.00	352.37	3.46	4.76	0.00	0.00	0.00	**8.22**
7	RTPP Stage-IV	3416.40	3219.96	2121.28	589.28	943.97	0.00	0.00	0.00	1533.25	2.78	4.45	0.00	0.00	0.00	**7.23**
	APGENCO-Thermal Total	**24852.12**	**22909.11**	**16564.01**	**3040.05**	**6712.43**	**0.00**	**0.00**	**0.00**	**9752.49**	**1.84**	**4.05**	**0.00**	**0.00**	**0.00**	**5.89**
	APGENCO - Hydel															
8	Srisailam RCPH	982.83	973.00	973.00	226.81	0.00	0.00	0.00	0.00	226.81	2.33	0.00	0.00	0.00	0.00	**2.33**
9	NSRCPH	135.35	134.00	134.00	26.60	0.00	0.00	0.00	0.00	26.60	1.99	0.00	0.00	0.00	0.00	**1.99**
10	NSTPDC PH	82.83	82.00	82.00	49.38	0.00	0.00	0.00	0.00	49.38	6.02	0.00	0.00	0.00	0.00	**6.02**
11	Upper Sileru	475.76	471.00	471.00	269.81	0.00	0.00	0.00	0.00	269.81	5.73	0.00	0.00	0.00	0.00	**5.73**
12	Lower Sileru	1060.60	1050.00	1050.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
13	Donkarayi	94.85	93.91	93.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
14	PABM	4.83	4.78	4.78	14.51	0.00	0.00	0.00	0.00	14.51	30.35	0.00	0.00	0.00	0.00	**30.35**
15	Minihydel(Chettipet)	2.68	2.65	2.65	1.89	0.00	0.00	0.00	0.00	1.89	7.15	0.00	0.00	0.00	0.00	**7.15**
	AP Genco Hydel Total	**2839.73**	**2811.33**	**2811.33**	**589.01**	**0.00**	**0.00**	**0.00**	**0.00**	**589.01**	**2.10**	**0.00**	**0.00**	**0.00**	**0.00**	**2.10**
	Inter State - Hydel															
16	Machkund AP Share	324.75	321.50	321.50	78.04	0.00	0.00	0.00	0.00	78.04	2.43	0.00	0.00	0.00	0.00	**2.43**
17	TB Dam AP Share	117.17	116.00	116.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Inter State - Hydel Total	441.93	437.50	437.50	78.04	0.00	0.00	0.00	0.00	78.04	1.78	0.00	0.00	0.00	0.00	**1.78**
	APGENCO-TOTAL	**28133.78**	**26157.95**	**19812.85**	**3707.09**	**6712.43**	**0.00**	**0.00**	**0.00**	**10419.53**	**1.87**	**3.39**	**0.00**	**0.00**	**0.00**	**5.26**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	Joint Sector															
18	APPDCL Stage-I	7708.80	7265.54	7265.54	703.21	2906.22	0.00	0.00	0.00	3609.42	0.97	4.00	0.00	0.00	0.00	**4.97**
19	APPDCL Stage-II	3854.40	3632.78	3632.78	603.94	1344.13	0.00	0.00	0.00	1948.07	1.66	3.70	0.00	0.00	0.00	**5.36**
20	Godavari Gas Power Plant	0.00	0.00	0.00	17.00	0.00	0.00	0.00	0.00	17.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**11563.20**	**10898.32**	**10898.32**	**1324.14**	**4250.34**	**0.00**	**0.00**	**0.00**	**5574.49**	**1.21**	**3.90**	**0.00**	**0.00**	**0.00**	**5.11**
	CG Stations															
21	NTPC(SR) Ramagundam I & II	2821.85	2626.95	2626.95	172.08	959.55	0.00	0.00	0.00	1131.62	0.66	3.65	0.00	0.00	0.00	**4.31**
22	NTPC(SR) Ramagundam III	649.88	610.45	610.45	47.48	218.71	0.00	0.00	0.00	266.19	0.78	3.58	0.00	0.00	0.00	**4.36**
23	NTPC(SR) Simhadri Stage-I	3656.25	3439.23	3439.23	328.03	1234.04	0.00	0.00	0.00	1562.08	0.95	3.59	0.00	0.00	0.00	**4.54**
24	NTPC(SR) Simhadri Stage-II	1807.27	1699.99	1699.99	224.35	606.15	0.00	0.00	0.00	830.50	1.32	3.57	0.00	0.00	0.00	**4.89**
25	NTPC(SR) Talcher Stage-II	1567.33	1472.27	1472.27	109.53	249.85	0.00	0.00	0.00	359.37	0.74	1.70	0.00	0.00	0.00	**2.44**
26	NLC Stage-I	332.69	299.42	299.42	26.87	96.95	0.00	0.00	0.00	123.83	0.90	3.24	0.00	0.00	0.00	**4.14**
27	NLC Stage-II	570.70	513.63	513.63	47.41	166.29	0.00	0.00	0.00	213.69	0.92	3.24	0.00	0.00	0.00	**4.16**
28	NPC(MAPS)	56.35	50.44	50.44	0.00	13.15	0.00	0.00	0.00	13.15	0.00	2.61	0.00	0.00	0.00	**2.61**
29	NPC(KAIGA unit I,II,III,IV)	768.91	688.18	688.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
30	JNNSM Ph-1 Thermal	320.74	300.69	300.69	25.74	115.92	0.00	0.00	0.00	141.66	0.86	3.86	0.00	0.00	0.00	**4.71**
31	NTPC Kudgi Stage-I	1954.46	1828.67	888.33	299.56	419.69	0.00	0.00	0.00	719.24	3.37	4.72	0.00	0.00	0.00	**8.10**
32	NTECL Valluru	786.14	738.46	738.46	117.19	279.23	0.00	0.00	0.00	396.42	1.59	3.78	0.00	0.00	0.00	**5.37**
33	NTPL(NLC TamilNadu)	1005.98	950.00	950.00	163.47	387.43	0.00	0.00	0.00	550.91	1.72	4.08	0.00	0.00	0.00	**5.80**
34	NLC NNTPS	417.78	392.44	392.44	76.88	111.29	0.00	0.00	0.00	188.16	1.96	2.84	0.00	0.00	0.00	**4.79**
35	KKNPP Unit-I	5.53	5.14	5.14	0.00	2.43	0.00	0.00	0.00	2.43	0.00	4.72	0.00	0.00	0.00	**4.72**
36	NLC TPS- I Expn.	46.28	42.27	42.27	4.20	12.64	0.00	0.00	0.00	16.83	0.99	2.99	0.00	0.00	0.00	**3.98**
37	NLC TPS- II Expn.	70.06	62.38	62.38	14.55	20.31	0.00	0.00	0.00	34.87	2.33	3.26	0.00	0.00	0.00	**5.59**
38	NTPC Telangana STPS - I	312.38	292.27	292.27	42.84	98.46	0.00	0.00	0.00	141.30	1.47	3.37	0.00	0.00	0.00	**4.83**

Sl. No	Generating Station	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Net Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	CGS TOTAL	**17150.57**	**16012.88**	**15072.54**	**1700.16**	**4992.08**	**0.00**	**0.00**	**0.00**	**6692.24**	**1.13**	**3.31**	**0.00**	**0.00**	**0.00**	**4.44**
	IPP															
39	SEIL P1 (230MW)	1913.32	1817.66	1817.66	242.11	489.41	0.00	0.00	0.00	731.52	1.33	2.69	0.00	0.00	0.28	**4.30**
40	SEIL P1 (660MW)	4625.28	4394.01	4394.01	725.99	1243.50	0.00	0.00	0.00	1969.50	1.65	2.83	0.00	0.00	0.28	**4.76**
41	SEIL P2 (500MW Firm)	3918.95	3723.00	3723.00	672.82	915.77	0.00	0.00	0.00	1588.59	1.81	2.46	0.00	0.00	0.00	**4.27**
42	SEIL P2 (125MW Open Cap)	979.73	930.75	930.75	167.53	315.48	0.00	0.00	0.00	483.01	1.80	3.39	0.00	0.00	0.00	**5.19**
43	HNPCL	5010.72	4722.60	4722.60	717.85	1648.19	0.00	0.00	0.00	2366.03	1.52	3.49	0.00	0.00	0.00	**5.01**
	IPP TOTAL	16448.00	15588.03	15588.03	2526.30	4612.35	0.00	0.00	0.00	7138.65	1.62	2.96	0.00	0.00	0.00	**4.58**
	NCE															
44	NCE- Others	323.40	291.06	291.06	20.50	149.10	0.00	0.00	0.00	169.61	0.70	5.12	0.00	0.00	0.00	**5.83**
45	NCE Solar	8643.98	8557.53	8557.53	0.00	3551.94	0.00	0.00	0.00	3551.94	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	7208.63	7172.59	7172.59	0.00	3218.60	0.00	0.00	0.00	3218.60	0.00	4.49	0.00	0.00	0.00	**4.49**
47	SECI (APRAPSCOM)	4774.40	4726.66	4726.66	0.00	1176.94	0.00	0.00	0.00	1176.94	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	1370.05	1368.31	1368.31	0.00	434.30	0.00	0.00	0.00	434.30	0.00	3.17	0.00	0.00	0.00	**3.17**
	NCE TOTAL	**22320.46**	**22116.15**	**22116.15**	**20.50**	**8530.87**	**0.00**	**0.00**	**0.00**	**8551.37**	**0.01**	**3.86**	**0.00**	**0.00**	**0.00**	**3.87**
	SHORT TERM & SWAPPING															
49	NET Shortterm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
50	Swapping Import	0.00	0.00	388.32	0.00	178.49	0.00	0.00	0.00	178.49	0.00	4.60	0.00	0.00	0.00	**4.60**
51	Swapping Export	0.00	0.00	-331.63	0.00	-152.44	0.00	0.00	0.00	-152.44	0.00	4.60	0.00	0.00	0.00	**4.60**
	Shortterm & Swapping TOTAL	**0.00**	**0.00**	**56.69**	**0.00**	**26.06**	**0.00**	**0.00**	**0.00**	**26.06**	**0.00**	**4.60**	**0.00**	**0.00**	**0.00**	**4.60**
	GRAND TOTAL	**95616.02**	**90773.32**	**83544.57**	**9278.20**	**29124.14**	**0.00**	**0.00**	**0.00**	**38402.34**	**1.11**	**3.49**	**0.00**	**0.00**	**0.00**	**4.60**

ANNEXURE–09(A)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY2026-27: APSPDCL

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal														
1	Dr. NTTPS	2802.28	2006.68	284.25	854.85	0.00	0.00	0.00	1139.09	1.42	4.26	0.00	0.00	0.00	**5.68**
2	Dr. NTTPS-IV	1207.59	1027.75	100.86	412.13	0.00	0.00	0.00	512.99	0.98	4.01	0.00	0.00	0.00	**4.99**
3	Dr. NTTPS-V	1842.77	1826.59	390.83	610.08	0.00	0.00	0.00	1000.92	2.14	3.34	0.00	0.00	0.00	**5.48**
4	RTPP Stage-I	934.09	562.57	101.40	247.53	0.00	0.00	0.00	348.93	1.80	4.40	0.00	0.00	0.00	**6.20**
5	RTPP Stage-II	1067.54	565.21	110.87	248.69	0.00	0.00	0.00	359.56	1.96	4.40	0.00	0.00	0.00	**6.36**
6	RTPP Stage-III	500.41	239.39	63.29	105.33	0.00	0.00	0.00	168.63	2.64	4.40	0.00	0.00	0.00	**7.04**
7	RTPP Stage-IV	1382.08	1128.02	238.05	462.49	0.00	0.00	0.00	700.53	2.11	4.10	0.00	0.00	0.00	**6.21**
	APGENCO-Thermal Total	**9736.74**	**7356.21**	**1289.55**	**2941.10**	**0.00**	**0.00**	**0.00**	**4230.65**	**1.75**	**4.00**	**0.00**	**0.00**	**0.00**	**5.75**
	APGENCO - Hydel														
8	Srisailam RCPH	454.36	449.71	90.40	0.00	0.00	0.00	0.00	90.40	2.01	0.00	0.00	0.00	0.00	**2.01**
9	NSRCPH	83.70	82.58	10.60	0.00	0.00	0.00	0.00	10.60	1.28	0.00	0.00	0.00	0.00	**1.28**
10	NSTPDC PH	32.68	32.09	19.68	0.00	0.00	0.00	0.00	19.68	6.13	0.00	0.00	0.00	0.00	**6.13**
11	Upper Sileru	235.55	236.88								0.00	0.00	0.00	0.00	
12	Lower Sileru	480.67	481.46	107.53	0.00	0.00	0.00	0.00	107.53	1.39	0.00	0.00	0.00	0.00	**1.39**
13	Donkarayi	55.40	55.35								0.00	0.00	0.00	0.00	
14	PABM	1.91	1.87	5.78	0.00	0.00	0.00	0.00	5.78	31.00	0.00	0.00	0.00	0.00	**31.00**
15	Minihydel(Chettipet)	1.06	1.08	0.75	0.00	0.00	0.00	0.00	0.75	7.00	0.00	0.00	0.00	0.00	**7.00**
	AP Genco Hydel Total	**1345.32**	**1341.02**	**234.75**	**0.00**	**0.00**	**0.00**	**0.00**	**234.75**	**1.75**	**0.00**	**0.00**	**0.00**	**0.00**	**1.75**
	Inter State - Hydel														
16	Machkund AP Share	128.13	127.77	31.10	0.00	0.00	0.00	0.00	31.10	2.43	0.00	0.00	0.00	0.00	**1.57**
17	TB Dam AP Share	70.95	70.64												
	Inter State - Hydel Total	**199.08**	**198.41**	**31.10**	**0.00**	**0.00**	**0.00**	**0.00**	**31.10**	**1.57**	**0.00**	**0.00**	**0.00**	**0.00**	**1.57**
	APGENCO-TOTAL	**11281.15**	**8895.64**	**1555.40**	**2941.10**	**0.00**	**0.00**	**0.00**	**4496.49**	**1.75**	**3.31**	**0.00**	**0.00**	**0.00**	**5.05**
	Joint Sector														

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
18	APPDCL Stage-I	3159.04	2894.64	439.93	1099.96	0.00	0.00	0.00	1539.89	1.52	3.80	0.00	0.00	0.00	**5.32**
19	APPDCL Stage-II	1842.77	1836.64	440.80	587.73	0.00	0.00	0.00	1028.53	2.40	3.20	0.00	0.00	0.00	**5.60**
20	Godavari Gas Power Plant	0.00	0.00	5.86	0.00	0.00	0.00	0.00	5.86	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**5001.81**	**4731.28**	**886.59**	**1687.69**	**0.00**	**0.00**	**0.00**	**2574.28**	**1.87**	**3.57**	**0.00**	**0.00**	**0.00**	5.44
	CG Stations														
21	NTPC(SR) Ramagundam I & II	876.97	835.00	68.58	304.77	0.00	0.00	0.00	373.36	0.82	3.65	0.00	0.00	0.00	**4.47**
22	NTPC(SR) Ramagundam III	203.77	196.17	18.92	70.23	0.00	0.00	0.00	89.15	0.96	3.58	0.00	0.00	0.00	**4.54**
23	NTPC(SR) Simhadri Stage-I	1289.73	1250.08	130.74	446.28	0.00	0.00	0.00	577.02	1.05	3.57	0.00	0.00	0.00	**4.62**
24	NTPC(SR) Simhadri Stage-II	598.29	583.75	89.41	207.23	0.00	0.00	0.00	296.65	1.53	3.55	0.00	0.00	0.00	**5.08**
25	NTPC(SR) Talcher Stage-II	494.53	493.16	43.65	83.84	0.00	0.00	0.00	127.49	0.89	1.70	0.00	0.00	0.00	**2.59**
26	NLC Stage-I	138.86	138.07	10.71	44.73	0.00	0.00	0.00	55.44	0.78	3.24	0.00	0.00	0.00	**4.02**
27	NLC Stage-II	247.65	247.09	18.90	80.06	0.00	0.00	0.00	98.95	0.76	3.24	0.00	0.00	0.00	**4.00**
28	NPC(MAPS)	50.73	49.69	0.00	12.92	0.00	0.00	0.00	12.92	0.00	2.60	0.00	0.00	0.00	**2.60**
29	NPC(KAIGA unit I,II,III,IV)	319.74	319.52	0.00	111.41	0.00	0.00	0.00	111.41	0.00	3.49	0.00	0.00	0.00	**3.49**
30	JNNSM Ph-1 Thermal	103.49	90.73	10.26	35.02	0.00	0.00	0.00	45.28	1.13	3.86	0.00	0.00	0.00	**4.99**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**4323.75**	**4203.25**	**391.17**	**1396.49**	**0.00**	**0.00**	**0.00**	**1787.66**	**0.93**	**3.32**	**0.00**	**0.00**	**0.00**	4.25

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	IPP														
39	SEIL P1 (230MW)	648.45	646.95	96.49	166.27	0.00	0.00	0.00	262.76	1.49	2.57	0.00	0.00	0.00	**4.06**
40	SEIL P1 (660MW)	1860.76	1852.97	307.43	533.66	0.00	0.00	0.00	841.08	1.66	2.88	0.00	0.00	0.00	**4.54**
41	SEIL P2 (500MW Firm)	1415.31	1412.33	265.14	330.49	0.00	0.00	0.00	595.62	1.88	2.34	0.00	0.00	0.00	**4.22**
42	SEIL P2 (125MW Open Cap)	352.42	351.65	54.43	83.69	0.00	0.00	0.00	138.12	1.55	2.38	0.00	0.00	0.00	**3.93**
43	HNPCL	2206.79	2185.92	338.11	762.89	0.00	0.00	0.00	1101.00	1.55	3.49	0.00	0.00	0.00	**5.04**
	IPP TOTAL	**6483.72**	**6449.82**	**1061.60**	**1876.99**	**0.00**	**0.00**	**0.00**	**2938.58**	**1.65**	**2.91**	**0.00**	**0.00**	**0.00**	**4.56**
	NCE														
44	NCE- Others	116.00	115.68	8.17	59.23	0.00	0.00	0.00	67.40	0.71	5.12	0.00	0.00	0.00	**5.83**
45	NCE Solar	3410.72	3414.11	0.00	1416.86	0.00	0.00	0.00	1416.86	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	2858.74	2872.17	0.00	1278.12	0.00	0.00	0.00	1278.12	0.00	4.45	0.00	0.00	0.00	**4.45**
47	SECI (APRAPSCOM)	973.23	971.62	0.00	241.93	0.00	0.00	0.00	241.93	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	326.43	328.36	0.00	101.46	0.00	0.00	0.00	101.46	0.00	3.09	0.00	0.00	0.00	**3.09**
	NCE TOTAL	**7685.11**	**7701.95**	**8.17**	**3097.60**	**0.00**	**0.00**	**0.00**	**3105.77**	**0.01**	**4.02**	**0.00**	**0.00**	**0.00**	**4.03**
49	Market Purchase	0.00	1410.92	0.00	665.96	0.00	0.00	0.00	665.96	0.00	4.72	0.00	0.00	0.00	**4.72**
	NET DESPATCH	**34775.55**	**33392.86**	**3902.93**	**11665.81**	**0.00**	**0.00**	**0.00**	**15568.74**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**
50	Swapping Import	0.00	157.55	0.00	74.36	0.00	0.00	0.00	74.36	0.00	4.72	0.00	0.00	0.00	**4.72**
51	Swapping Export	0.00	-131.89	0.00	-62.25	0.00	0.00	0.00	-62.25	0.00	4.72	0.00	0.00	0.00	**4.72**
	GRAND TOTAL	**34775.55**	**33418.52**	**3902.93**	**11677.92**	**0.00**	**0.00**	**0.00**	**15580.85**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**

ANNEXURE–09(B)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY2026-27: APCPDCL

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal														
1	Dr. NTTPS	1585.98	1132.80	160.89	482.57	0.00	0.00	0.00	643.46	1.42	4.26	0.00	0.00	0.00	**5.68**
2	Dr. NTTPS-IV	683.45	582.91	57.09	233.75	0.00	0.00	0.00	290.84	0.98	4.01	0.00	0.00	0.00	**4.99**
3	Dr. NTTPS-V	1042.94	1041.63	221.22	347.91	0.00	0.00	0.00	569.13	2.12	3.34	0.00	0.00	0.00	**5.46**
4	RTPP Stage-I	528.66	318.58	57.39	140.18	0.00	0.00	0.00	197.57	1.80	4.40	0.00	0.00	0.00	**6.20**
5	RTPP Stage-II	604.18	318.74	62.75	140.25	0.00	0.00	0.00	203.00	1.97	4.40	0.00	0.00	0.00	**6.37**
6	RTPP Stage-III	283.21	135.60	35.83	59.66	0.00	0.00	0.00	95.49	2.64	4.40	0.00	0.00	0.00	**7.04**
7	RTPP Stage-IV	782.20	641.05	134.74	262.83	0.00	0.00	0.00	397.57	2.10	4.10	0.00	0.00	0.00	**6.20**
	APGENCO-Thermal Total	**5510.62**	**4171.30**	**729.92**	**1667.14**	**0.00**	**0.00**	**0.00**	**2397.06**	**1.75**	**4.00**	**0.00**	**0.00**	**0.00**	**5.75**
	APGENCO - Hydel														
8	Srisailam RCPH	257.15	258.01	51.17	0.00	0.00	0.00	0.00	51.17	1.98	0.00	0.00	0.00	0.00	**1.98**
9	NSRCPH	47.37	47.59	6.00	0.00	0.00	0.00	0.00	6.00	1.26	0.00	0.00	0.00	0.00	**1.26**
10	NSTPDC PH	18.50	18.63	11.14	0.00	0.00	0.00	0.00	11.14	5.98	0.00	0.00	0.00	0.00	**5.98**
11	Upper Sileru	133.31	133.19												
12	Lower Sileru	272.04	271.75	60.87	0.00	0.00	0.00	0.00	60.87	1.40	0.00	0.00	0.00	0.00	**1.40**
13	Donkarayi	31.35	31.37												
14	PABM	1.08	1.09	3.27	0.00	0.00	0.00	0.00	3.27	30.02	0.00	0.00	0.00	0.00	**30.02**
15	Minihydel(Chettipet)	0.60	0.59	0.43	0.00	0.00	0.00	0.00	0.43	7.22	0.00	0.00	0.00	0.00	**7.22**
	AP Genco Hydel Total	**761.40**	**762.22**	**132.87**	**0.00**	**0.00**	**0.00**	**0.00**	**132.87**	**1.74**	**0.00**	**0.00**	**0.00**	**0.00**	**1.74**
	Inter State - Hydel														
16	Machkund AP Share	72.52	72.57	17.61	0.00	0.00	0.00	0.00	17.61	2.43	0.00	0.00	0.00	0.00	**1.56**
17	TB Dam AP Share	40.16	40.20												
	Inter State - Hydel Total	**112.67**	**112.77**	**17.61**	**0.00**	**0.00**	**0.00**	**0.00**	**17.61**	**1.56**	**0.00**	**0.00**	**0.00**	**0.00**	**1.56**
	APGENCO-TOTAL	**6384.70**	**5046.29**	**880.40**	**1667.14**	**0.00**	**0.00**	**0.00**	**2547.53**	**1.74**	**3.30**	**0.00**	**0.00**	**0.00**	**5.05**

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	Joint Sector														
18	APPDCL Stage-I	1787.89	1641.46	249.01	623.75	0.00	0.00	0.00	872.77	1.52	3.80	0.00	0.00	0.00	**5.32**
19	APPDCL Stage-II	1042.94	1041.28	249.50	333.21	0.00	0.00	0.00	582.71	2.40	3.20	0.00	0.00	0.00	**5.60**
20	Godavari Gas Power Plant	0.00	0.00	3.32	0.00	0.00	0.00	0.00	3.32	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**2830.83**	**2682.74**	**501.83**	**956.96**	**0.00**	**0.00**	**0.00**	**1458.80**	**1.87**	**3.57**	**0.00**	**0.00**	**0.00**	**5.44**
	CG Stations														
21	NTPC(SR) Ramagundam I & II	496.33	474.43	38.82	173.17	0.00	0.00	0.00	211.99	0.82	3.65	0.00	0.00	0.00	**4.47**
22	NTPC(SR) Ramagundam III	115.32	110.63	10.71	39.61	0.00	0.00	0.00	50.31	0.97	3.58	0.00	0.00	0.00	**4.55**
23	NTPC(SR) Simhadri Stage-I	729.94	706.43	74.00	252.20	0.00	0.00	0.00	326.20	1.05	3.57	0.00	0.00	0.00	**4.62**
24	NTPC(SR) Simhadri Stage-II	338.61	332.13	50.61	117.90	0.00	0.00	0.00	168.52	1.52	3.55	0.00	0.00	0.00	**5.07**
25	NTPC(SR) Talcher Stage-II	279.88	280.39	24.71	47.67	0.00	0.00	0.00	72.37	0.88	1.70	0.00	0.00	0.00	**2.58**
26	NLC Stage-I	78.59	78.56	6.06	25.45	0.00	0.00	0.00	31.52	0.77	3.24	0.00	0.00	0.00	**4.01**
27	NLC Stage-II	140.16	139.61	10.70	45.23	0.00	0.00	0.00	55.93	0.77	3.24	0.00	0.00	0.00	**4.01**
28	NPC(MAPS)	28.71	28.88	0.00	7.51	0.00	0.00	0.00	7.51	0.00	2.60	0.00	0.00	0.00	**2.60**
29	NPC(KAIGA unit I,II,III,IV)	180.96	181.01	0.00	63.11	0.00	0.00	0.00	63.11	0.00	3.49	0.00	0.00	0.00	**3.49**
30	JNNSM Ph-1 Thermal	58.57	51.34	5.81	19.82	0.00	0.00	0.00	25.62	1.13	3.86	0.00	0.00	0.00	**4.99**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**2447.07**	**2383.41**	**221.41**	**791.67**	**0.00**	**0.00**	**0.00**	**1013.08**	**0.93**	**3.32**	**0.00**	**0.00**	**0.00**	**4.25**
	IPP														
39	SEIL P1 (230MW)	367.00	367.18	54.62	94.37	0.00	0.00	0.00	148.98	1.49	2.57	0.00	0.00	0.00	**4.06**
40	SEIL P1 (660MW)	1053.12	1056.47	174.01	304.26	0.00	0.00	0.00	478.28	1.65	2.88	0.00	0.00	0.00	**4.53**
41	SEIL P2 (500MW Firm)	801.01	801.60	150.07	187.57	0.00	0.00	0.00	337.65	1.87	2.34	0.00	0.00	0.00	**4.21**
42	SEIL P2 (125MW Open Cap)	199.46	199.58	30.81	47.50	0.00	0.00	0.00	78.31	1.54	2.38	0.00	0.00	0.00	**3.92**
43	HNPCL	1248.96	1230.45	191.38	429.43	0.00	0.00	0.00	620.81	1.56	3.49	0.00	0.00	0.00	**5.05**
	IPP TOTAL	**3669.53**	**3655.28**	**600.89**	**1063.13**	**0.00**	**0.00**	**0.00**	**1664.02**	**1.64**	**2.91**	**0.00**	**0.00**	**0.00**	**4.55**
	NCE														
44	NCE- Others	65.65	65.76	4.62	33.67	0.00	0.00	0.00	38.29	0.70	5.12	0.00	0.00	0.00	**5.82**
45	NCE Solar	1930.33	1931.56	0.00	801.60	0.00	0.00	0.00	801.60	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	1617.93	1598.63	0.00	711.39	0.00	0.00	0.00	711.39	0.00	4.45	0.00	0.00	0.00	**4.45**
47	SECI (APRAPSCOM)	550.81	551.10	0.00	137.22	0.00	0.00	0.00	137.22	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	184.75	184.76	0.00	57.09	0.00	0.00	0.00	57.09	0.00	3.09	0.00	0.00	0.00	**3.09**
	NCE TOTAL	**4349.47**	**4331.81**	**4.62**	**1740.97**	**0.00**	**0.00**	**0.00**	**1745.60**	**0.01**	**4.02**	**0.00**	**0.00**	**0.00**	**4.03**
49	Market Purchase	0.00	800.66	0.00	377.91	0.00	0.00	0.00	377.91	0.00	4.72	0.00	0.00	0.00	**4.72**
	NET DESPATCH	**19681.61**	**18900.19**	**2209.16**	**6597.78**	**0.00**	**0.00**	**0.00**	**8806.94**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**
50	Swapping Import	0.00	88.76	0.00	41.89	0.00	0.00	0.00	41.89	0.00	4.72	0.00	0.00	0.00	**4.72**
51	Swapping Export	0.00	-75.37	0.00	-35.57	0.00	0.00	0.00	-35.57	0.00	4.72	0.00	0.00	0.00	**4.72**
	GRAND TOTAL	**19681.61**	**18913.58**	**2209.16**	**6604.10**	**0.00**	**0.00**	**0.00**	**8813.26**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**

ANNEXURE–09(C)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY2026-27: APEPDCL

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal														
1	Dr. NTTPS	2642.67	1883.63	268.06	802.43	0.00	0.00	0.00	1070.49	1.42	4.26	0.00	0.00	0.00	**5.68**
2	Dr. NTTPS-IV	1138.81	972.38	95.12	389.93	0.00	0.00	0.00	485.04	0.98	4.01	0.00	0.00	0.00	**4.99**
3	Dr. NTTPS-V	1737.82	1732.94	368.58	578.80	0.00	0.00	0.00	947.39	2.13	3.34	0.00	0.00	0.00	**5.47**
4	RTPP Stage-I	880.89	529.79	95.63	233.11	0.00	0.00	0.00	328.74	1.80	4.40	0.00	0.00	0.00	**6.20**
5	RTPP Stage-II	1006.74	530.52	104.56	233.43	0.00	0.00	0.00	337.99	1.97	4.40	0.00	0.00	0.00	**6.37**
6	RTPP Stage-III	471.91	226.29	59.69	99.57	0.00	0.00	0.00	159.26	2.64	4.40	0.00	0.00	0.00	**7.04**
7	RTPP Stage-IV	1303.36	1064.45	224.49	436.42	0.00	0.00	0.00	660.92	2.11	4.10	0.00	0.00	0.00	**6.21**
	APGENCO-Thermal Total	**9182.20**	**6940.01**	**1216.13**	**2773.68**	**0.00**	**0.00**	**0.00**	**3989.82**	**1.75**	**4.00**	**0.00**	**0.00**	**0.00**	**5.75**
	APGENCO - Hydel														
8	Srisailam RCPH	428.48	432.28	85.25	0.00	0.00	0.00	0.00	85.25	1.97	0.00	0.00	0.00	0.00	**1.97**
9	NSRCPH	78.93	79.80	10.00	0.00	0.00	0.00	0.00	10.00	1.25	0.00	0.00	0.00	0.00	**1.25**
10	NSTPDC PH	30.82	31.28	18.56	0.00	0.00	0.00	0.00	18.56	5.93	0.00	0.00	0.00	0.00	**5.93**
11	Upper Sileru	222.14	220.92												
12	Lower Sileru	453.29	452.79	101.41	0.00	0.00	0.00	0.00	101.41	1.40	0.00	0.00	0.00	0.00	**1.40**
13	Donkarayi	52.25	52.28												
14	PABM	1.80	1.83	5.45	0.00	0.00	0.00	0.00	5.45	29.81	0.00	0.00	0.00	0.00	**29.81**
15	Minihydel(Chettipet)	1.00	0.98	0.71	0.00	0.00	0.00	0.00	0.71	7.22	0.00	0.00	0.00	0.00	**7.22**
	AP Genco Hydel Total	**1268.70**	**1272.16**	**221.38**	**0.00**	**0.00**	**0.00**	**0.00**	**221.38**	**1.74**	**0.00**	**0.00**	**0.00**	**0.00**	**1.74**
	Inter State - Hydel														
16	Machkund AP Share	120.84	121.15	29.33	0.00	0.00	0.00	0.00	29.33	2.42	0.00	0.00	0.00	0.00	**1.56**
17	TB Dam AP Share	66.91	67.15												
	Inter State - Hydel Total	**187.75**	**188.30**	**29.33**	**0.00**	**0.00**	**0.00**	**0.00**	**29.33**	**1.56**	**0.00**	**0.00**	**0.00**	**0.00**	**1.56**
	APGENCO-TOTAL	**10638.65**	**8400.46**	**1466.85**	**2773.68**	**0.00**	**0.00**	**0.00**	**4240.53**	**1.75**	**3.30**	**0.00**	**0.00**	**0.00**	**5.05**

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	Joint Sector														
18	APPDCL Stage-I	2979.12	2727.98	414.89	1036.63	0.00	0.00	0.00	1451.52	1.52	3.80	0.00	0.00	0.00	**5.32**
19	APPDCL Stage-II	1737.82	1736.73	415.70	555.75	0.00	0.00	0.00	971.46	2.39	3.20	0.00	0.00	0.00	**5.59**
20	Godavari Gas Power Plant	0.00	0.00	5.53	0.00	0.00	0.00	0.00	5.53	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**4716.94**	**4464.71**	**836.12**	**1592.39**	**0.00**	**0.00**	**0.00**	**2428.50**	**1.87**	**3.57**	**0.00**	**0.00**	**0.00**	**5.44**
	CG Stations														
21	NTPC(SR) Ramagundam I & II	827.02	790.26	64.68	288.44	0.00	0.00	0.00	353.12	0.82	3.65	0.00	0.00	0.00	**4.47**
22	NTPC(SR) Ramagundam III	192.16	183.79	17.84	65.80	0.00	0.00	0.00	83.64	0.97	3.58	0.00	0.00	0.00	**4.55**
23	NTPC(SR) Simhadri Stage-I	1216.27	1174.94	123.30	419.45	0.00	0.00	0.00	542.75	1.05	3.57	0.00	0.00	0.00	**4.62**
24	NTPC(SR) Simhadri Stage-II	564.22	552.46	84.32	196.12	0.00	0.00	0.00	280.45	1.53	3.55	0.00	0.00	0.00	**5.08**
25	NTPC(SR) Talcher Stage-II	466.36	467.23	41.17	79.43	0.00	0.00	0.00	120.60	0.88	1.70	0.00	0.00	0.00	**2.58**
26	NLC Stage-I	130.95	130.70	10.10	42.35	0.00	0.00	0.00	52.44	0.77	3.24	0.00	0.00	0.00	**4.01**
27	NLC Stage-II	233.54	232.60	17.82	75.36	0.00	0.00	0.00	93.18	0.77	3.24	0.00	0.00	0.00	**4.01**
28	NPC(MAPS)	47.84	48.70	0.00	12.66	0.00	0.00	0.00	12.66	0.00	2.60	0.00	0.00	0.00	**2.60**
29	NPC(KAIGA unit I,II,III,IV)	301.53	301.68	0.00	105.19	0.00	0.00	0.00	105.19	0.00	3.49	0.00	0.00	0.00	**3.49**
30	JNNSM Ph-1 Thermal	97.60	85.44	9.67	32.98	0.00	0.00	0.00	42.65	1.13	3.86	0.00	0.00	0.00	**4.99**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Sl.No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Gross Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**4077.50**	**3967.79**	**368.90**	**1317.78**	**0.00**	**0.00**	**0.00**	**1686.68**	**0.93**	**3.32**	**0.00**	**0.00**	**0.00**	**4.25**
	IPP														
39	SEIL P1 (230MW)	611.52	612.42	91.00	157.39	0.00	0.00	0.00	248.39	1.49	2.57	0.00	0.00	0.00	**4.06**
40	SEIL P1 (660MW)	1754.78	1755.72	289.93	505.65	0.00	0.00	0.00	795.57	1.65	2.88	0.00	0.00	0.00	**4.53**
41	SEIL P2 (500MW Firm)	1334.70	1336.98	250.04	312.85	0.00	0.00	0.00	562.90	1.87	2.34	0.00	0.00	0.00	**4.21**
42	SEIL P2 (125MW Open Cap)	332.35	332.89	51.33	79.23	0.00	0.00	0.00	130.55	1.54	2.38	0.00	0.00	0.00	**3.92**
43	HNPCL	2081.10	2041.73	318.86	712.56	0.00	0.00	0.00	1031.43	1.56	3.49	0.00	0.00	0.00	**5.05**
	IPP TOTAL	**6114.45**	**6079.75**	**1001.16**	**1767.69**	**0.00**	**0.00**	**0.00**	**2768.84**	**1.65**	**2.91**	**0.00**	**0.00**	**0.00**	**4.55**
	NCE														
44	NCE- Others	109.40	109.61	7.71	56.12	0.00	0.00	0.00	63.83	0.70	5.12	0.00	0.00	0.00	**5.82**
45	NCE Solar	3216.46	3211.84	0.00	1332.91	0.00	0.00	0.00	1332.91	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	2695.92	2701.79	0.00	1202.30	0.00	0.00	0.00	1202.30	0.00	4.45	0.00	0.00	0.00	**4.45**
47	SECI (APRAPSCOM)	917.80	919.07	0.00	228.85	0.00	0.00	0.00	228.85	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	307.84	305.88	0.00	94.52	0.00	0.00	0.00	94.52	0.00	3.09	0.00	0.00	0.00	**3.09**
	NCE TOTAL	**7247.42**	**7248.19**	**7.71**	**2914.70**	**0.00**	**0.00**	**0.00**	**2922.40**	**0.01**	**4.02**	**0.00**	**0.00**	**0.00**	**4.03**
49	Market Purchase		1336.61	0.00	630.88	0.00	0.00	0.00	630.88	0.00	4.72	0.00	0.00	0.00	**4.72**
	NET DESPATCH	**32794.94**	**31497.51**	**3680.73**	**10997.11**	**0.00**	**0.00**	**0.00**	**14677.84**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**
50	Swapping Import		142.02	0.00	67.03	0.00	0.00	0.00	67.03	0.00	4.72	0.00	0.00	0.00	**4.72**
51	Swapping Export		-124.36	0.00	-58.70	0.00	0.00	0.00	-58.70	0.00	4.72	0.00	0.00	0.00	**4.72**
	GRAND TOTAL	**32794.94**	**31515.17**	**3680.73**	**11005.45**	**0.00**	**0.00**	**0.00**	**14686.18**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**

ANNEXURE–09(D)
APPROVED: STATION WISE POWER PURCHASE COST FOR FY2026-27: APDISCOM's

Sl. No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	APGENCO-Thermal														
1	Dr. NTTPS	7030.93	5023.11	713.20	2139.84	0.00	0.00	0.00	2853.04	1.42	4.26	0.00	0.00	0.00	**5.68**
2	Dr. NTTPS-IV	3029.84	2583.04	253.07	1035.80	0.00	0.00	0.00	1288.87	0.98	4.01	0.00	0.00	0.00	**4.99**
3	Dr. NTTPS-V	4623.53	4601.17	980.64	1536.79	0.00	0.00	0.00	2517.43	2.13	3.34	0.00	0.00	0.00	**5.47**
4	RTPP Stage-I	2343.63	1410.94	254.42	620.81	0.00	0.00	0.00	875.23	1.80	4.4	0.00	0.00	0.00	**6.20**
5	RTPP Stage-II	2678.46	1414.47	278.18	622.37	0.00	0.00	0.00	900.55	1.97	4.4	0.00	0.00	0.00	**6.37**
6	RTPP Stage-III	1255.53	601.28	158.81	264.56	0.00	0.00	0.00	423.37	2.64	4.4	0.00	0.00	0.00	**7.04**
7	RTPP Stage-IV	3467.65	2833.51	597.28	1161.74	0.00	0.00	0.00	1759.02	2.11	4.1	0.00	0.00	0.00	**6.21**
	APGENCO-Thermal Total	**24429.56**	**18467.52**	**3235.60**	**7381.92**	**0.00**	**0.00**	**0.00**	**10617.52**	**1.75**	**4.0**	**0.00**	**0.00**	**0.00**	**5.75**
	APGENCO - Hydel														
8	Srisailam RCPH	1140.00	1140.00	226.81	0.00	0.00	0.00	0.00	226.81	1.99	0.00	0.00	0.00	0.00	**1.99**
9	NSRCPH	210.00	209.98	26.6	0.00	0.00	0.00	0.00	26.60	1.27	0.00	0.00	0.00	0.00	**1.27**
10	NSTPDC PH	82.00	82.00	49.38	0.00	0.00	0.00	0.00	49.38	6.02	0.00	0.00	0.00	0.00	**6.02**
11	Upper Sileru	591.00	590.99												
12	Lower Sileru	1206.00	1205.99	269.81	0.00	0.00	0.00	0.00	269.81	1.39	0.00	0.00	0.00	0.00	**1.39**
13	Donkarayi	139.00	139.00												
14	PABM	4.79	4.79	14.51	0.00	0.00	0.00	0.00	14.51	30.32	0.00	0.00	0.00	0.00	**30.32**
15	Minihydel(Chettipet)	2.65	2.65	1.89	0.00	0.00	0.00	0.00	1.89	7.13	0.00	0.00	0.00	0.00	**7.13**
	AP Genco Hydel Total	**3375.43**	**3375.40**	**589.00**	**0.00**	**0.00**	**0.00**	**0.00**	**589.00**	**1.74**	**0.00**	**0.00**	**0.00**	**0.00**	**1.74**
	Inter State - Hydel														
16	Machkund AP Share	321.49	321.49	78.04	0.00	0.00	0.00	0.00	78.04	1.56	0.00	0.00	0.00	0.00	**1.56**
17	TB Dam AP Share	178.00	177.99												
	Inter State - Hydel Total	**499.49**	**499.48**	**78.04**	**0.00**	**0.00**	**0.00**	**0.00**	**78.04**	**1.56**	**0.00**	**0.00**	**0.00**	**0.00**	**1.56**
	APGENCO-TOTAL	**28304.48**	**22342.39**	**3902.64**	**7381.92**	**0.00**	**0.00**	**0.00**	**11284.56**	**1.75**	**3.30**	**0.00**	**0.00**	**0.00**	**5.05**

Sl. No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	Joint Sector														
18	APPDCL Stage-I	7926.05	7264.08	1103.83	2760.35	0.00	0.00	0.00	3864.18	1.52	3.8	0.00	0.00	0.00	**5.32**
19	APPDCL Stage-II	4623.53	4614.65	1106.01	1476.69	0.00	0.00	0.00	2582.70	2.40	3.2	0.00	0.00	0.00	**5.60**
20	Godavari Gas Power Plant	0.00	0.00	14.70	0.00	0.00	0.00	0.00	14.70	0.00	0.00	0.00	0.00	0.00	**0.00**
	Joint Sector-TOTAL	**12549.58**	**11878.73**	**2224.54**	**4237.04**	**0.00**	**0.00**	**0.00**	**6461.58**	**1.87**	**3.57**	**0.00**	**0.00**	**0.00**	**5.44**
	CG Stations														
21	NTPC(SR) Ramagundam I & II	2200.32	2099.69	172.08	766.39	0.00	0.00	0.00	938.47	0.82	3.65	0.00	0.00	0.00	**4.47**
22	NTPC(SR) Ramagundam III	511.25	490.59	47.47	175.63	0.00	0.00	0.00	223.10	0.97	3.58	0.00	0.00	0.00	**4.55**
23	NTPC(SR) Simhadri Stage-I	3235.94	3131.45	328.04	1117.93	0.00	0.00	0.00	1445.97	1.05	3.57	0.00	0.00	0.00	**4.62**
24	NTPC(SR) Simhadri Stage-II	1501.12	1468.34	224.35	521.26	0.00	0.00	0.00	745.61	1.53	3.55	0.00	0.00	0.00	**5.08**
25	NTPC(SR) Talcher Stage-II	1240.78	1240.77	109.53	210.93	0.00	0.00	0.00	320.46	0.88	1.7	0.00	0.00	0.00	**2.58**
26	NLC Stage-I	348.41	347.32	26.87	112.53	0.00	0.00	0.00	139.40	0.77	3.24	0.00	0.00	0.00	**4.01**
27	NLC Stage-II	621.34	619.30	47.41	200.65	0.00	0.00	0.00	248.06	0.77	3.24	0.00	0.00	0.00	**4.01**
28	NPC(MAPS)	127.27	127.26	0	33.09	0.00	0.00	0.00	33.09	0.00	2.6	0.00	0.00	0.00	**2.60**
29	NPC(KAIGA unit I,II,III,IV)	802.24	802.22	0	279.71	0.00	0.00	0.00	279.71	0.00	3.49	0.00	0.00	0.00	**3.49**
30	JNNSM Ph-1 Thermal	259.66	227.51	25.74	87.82	0.00	0.00	0.00	113.56	1.13	3.86	0.00	0.00	0.00	**4.99**
31	NTPC Kudgi Stage-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
32	NTECL Valluru	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
33	NTPL(NLC TamilNadu)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
34	NLC NNTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
35	KKNPP Unit-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
36	NLC TPS- I Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
37	NLC TPS- II Expn.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
38	NTPC Telangana STPS - I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
	CGS TOTAL	**10848.32**	**10554.45**	**981.49**	**3505.93**	**0.00**	**0.00**	**0.00**	**4487.42**	**0.93**	**3.32**	**0.00**	**0.00**	**0.00**	**4.25**

Sl. No	Generating Station	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					Total
		Availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	
	IPP														
39	SEIL P1 (230MW)	1626.96	1626.55	242.11	418.02	0.00	0.00	0.00	660.13	1.49	2.57	0.00	0.00	0.00	**4.06**
40	SEIL P1 (660MW)	4668.65	4665.17	771.37	1343.57	0.00	0.00	0.00	2114.93	1.65	2.88	0.00	0.00	0.00	**4.53**
41	SEIL P2 (500MW Firm)	3551.02	3550.92	665.26	830.91	0.00	0.00	0.00	1496.17	1.87	2.34	0.00	0.00	0.00	**4.21**
42	SEIL P2 (125MW Open Cap)	884.23	884.12	136.56	210.42	0.00	0.00	0.00	346.98	1.54	2.38	0.00	0.00	0.00	**3.92**
43	HNPCL	5536.85	5458.10	848.36	1904.88	0.00	0.00	0.00	2753.24	1.55	3.49	0.00	0.00	0.00	**5.04**
	IPP TOTAL	**16267.71**	**16184.85**	**2663.65**	**4707.80**	**0.00**	**0.00**	**0.00**	**7371.45**	**1.65**	**2.91**	**0.00**	**0.00**	**0.00**	**4.55**
	NCE														
44	NCE- Others	291.05	291.05	20.50	149.02	0.00	0.00	0.00	169.52	0.70	5.12	0.00	0.00	0.00	**5.82**
45	NCE Solar	8557.51	8557.51	0.00	3551.37	0.00	0.00	0.00	3551.37	0.00	4.15	0.00	0.00	0.00	**4.15**
46	NCE WIND	7172.59	7172.59	0.00	3191.80	0.00	0.00	0.00	3191.80	0.00	4.45	0.00	0.00	0.00	**4.45**
47	SECI (APRAPSCOM)	2441.84	2441.79	0.00	608.01	0.00	0.00	0.00	608.01	0.00	2.49	0.00	0.00	0.00	**2.49**
48	Solar (FLS)	819.02	819.01	0.00	253.07	0.00	0.00	0.00	253.07	0.00	3.09	0.00	0.00	0.00	**3.09**
	NCE TOTAL	**19282.01**	**19281.95**	**20.50**	**7753.26**	**0.00**	**0.00**	**0.00**	**7773.76**	**0.01**	**4.02**	**0.00**	**0.00**	**0.00**	**4.03**
	Market Purchase		**3548.20**	**0.00**	**1674.75**	**0.00**	**0.00**	**0.00**	**1674.75**	**0.00**	**4.72**	**0.00**	**0.00**	**0.00**	**4.72**
49	NET DESPATCH	87252.09	83790.56	9792.82	29260.71	0.00	0.00	0.00	39053.52	1.17	3.49	0.00	0.00	0.00	**4.66**
50	Swapping Import		388.33	0.00	183.29	0.00	0.00	0.00	183.29	0.00	4.72	0.00	0.00	0.00	**4.72**
51	Swapping Export		-331.62	0.00	-156.53	0.00	0.00	0.00	-156.53	0.00	4.72	0.00	0.00	0.00	**4.72**
	GRAND TOTAL	**87252.09**	**83847.27**	**9792.82**	**29287.47**	**0.00**	**0.00**	**0.00**	**39080.29**	**1.17**	**3.49**	**0.00**	**0.00**	**0.00**	**4.66**

ANNEXURE–10

FILING: CATEGORY WISE SALES AND REVENUE AT PROPOSED TARIFF FOR FY 2026-27 APDISCOMS(TOTAL)

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	LT -Category																
	Cat-I (A): Domestic (Telescopic) - LT																
LT-I	0-30	1364914	875241	1426254	**3666409**	1638.19	1330.64	1936.95	**4905.78**	16.08	53.29	43.66	**113.03**	383.03	344.53	471.35	**1198.91**
LT-I	31-75	1522105	938508	1515973	**3976586**	1774.65	1668.25	2306.35	**5749.25**	17.42	66.81	51.99	**136.22**	620.52	612.16	814.60	**2047.29**
LT-I	76-125	1266694	1014122	1474754	**3755570**	1119.08	987.89	1586.33	**3693.30**	10.99	39.56	35.76	**86.31**	600.19	553.56	848.73	**2002.49**
LT-I	126-225	989318	1021841	1287057	**3298216**	856.12	1160.35	1324.86	**3341.33**	8.40	46.47	29.87	**84.74**	601.08	825.55	925.87	**2352.51**
LT-I	226-400	294989	440407	477065	**1212461**	376.24	591.39	520.57	**1488.20**	3.69	23.68	11.73	**39.10**	362.30	585.90	512.74	**1460.95**
LT-I	>400	62256	121440	131338	**315034**	136.28	231.09	259.57	**626.94**	1.34	9.25	5.85	**16.44**	141.83	249.73	273.93	**665.50**
	Cat-II : Commercial & Others - LT																
	A (i): Commercial																
LT-II(A)	0-50	354076	249536	384720	**988332**	243.94	217.84	252.61	**714.39**	5.93	8.72	5.69	**20.34**	216.81	181.76	226.31	**624.88**
LT-II(A)	51-100	106377	88728	118420	**313525**	133.87	133.60	157.13	**424.60**	3.25	5.35	3.54	**12.14**	128.23	126.19	146.42	**400.84**
LT-II(A)	101-300	110258	108042	129159	**347459**	251.09	265.64	307.11	**823.84**	6.10	10.64	6.92	**23.66**	265.39	281.14	318.00	**864.53**
LT-II(A)	301-500	25529	27313	30572	**83414**	123.15	131.86	150.68	**405.69**	2.99	5.28	3.40	**11.67**	132.81	144.04	161.21	**438.07**
LT-II(A)	Above 500	41510	43703	48728	**133941**	641.09	626.82	711.07	**1978.98**	15.59	25.10	16.03	**56.72**	705.73	701.43	783.90	**2191.06**
LT-II(A)	Peak (19:00 Hrs - 23:00 Hrs.)- 10KW/13.4HP to 20KW					329.47	40.72	16.37	**386.56**					16.47	2.04	0.82	**19.33**
LT-II(A)	Peak (19:00 Hrs - 23:00 Hrs.) - > 20 KW					153.72	40.44	9.04	**203.20**					15.37	4.04	0.90	**20.32**
LT-II(A)	(ii) Advertising Hoardings	883	725	1320	**2928**	2.55	1.63	1.87	**6.05**	0.06	0.07	0.04	**0.17**	3.48	2.34	3.03	**8.85**
LT-II(A)	(iii) Function Halls/Auditoriums	2179	1473	1734	**5386**	16.38	10.81	12.29	**39.48**	0.40	0.43	0.28	**1.11**	26.89	18.91	22.17	**67.97**
LT-II(B)	(B): Start up power	42	4	3	**49**	0.09	0.00	0.02	**0.11**	0.00	0.00	0.00	**0.00**	0.11	0.00	0.02	**0.13**
LT-II(C)	(C) : Electric Vehicles (Evs) / Charging stations	188	126	414	**728**	1.03	0.69	0.99	**2.71**	0.02	0.03	0.02	**0.07**	0.77	0.53	0.81	**2.10**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	Cat-III : Industry - LT																
LT-III(A)	(A):Industry(General)	25382	22589	18953	**66924**	533.46	467.51	464.32	**1465.29**	23.70	18.72	10.47	**52.89**	463.74	378.44	422.66	**1264.85**
LT-III(A)	Peak (19-23Hrs.) 10KW/13.4HP to 25KW/33.5HP					43.98	2.34	2.33	**48.65**					2.20	0.12	0.12	**2.43**
LT-III(A)	Peak (19-23Hrs.) >25KW/33.5HP to 75KW/100HP					117.49	26.46	9.21	**153.16**					11.75	2.65	0.92	**15.32**
LT-III(A)	Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (option)					26.84	14.49	1.78	**43.11**					2.68	95.41	0.18	**98.27**
LT-III(A)	Off Peak (9-17Hrs.)10KW/213.4 P to 25KW/33.5HP					30.58	5.66	0.89	**37.13**					-1.53	-0.28	-0.04	**-1.86**
LT-III(A)	Off Peak (9-17Hrs.) >25KW/33.5HP to 75KW/100HP					190.53	42.08	4.67	**237.28**					-19.05	-4.21	-0.47	**-23.73**
LT-III(A)	Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option)					32.95	20.38	1.19	**54.52**					-3.30	-2.04	-0.12	**-5.45**
LT-III(B)	(B): Seasonal Industries(offseason)	53	26	11	**90**	0.87	0.18	0.79	**1.84**	0.04	0.01	0.02	**0.07**	0.72	0.16	0.68	**1.56**
LT-III(D)	(D): Cottage Industries upto10HP	14456	1530	1696	**17682**	54.56	3.52	3.06	**61.14**	2.42	0.14	0.07	**2.63**	25.21	1.78	1.52	**28.51**
	Cat-IV : Institutional - LT																
LT-IV(A)	(A): Utilities (Street lighting,CPWS/PWS and NTR Sujala Pathakam)	100251	36580	66393	**203224**	687.73	282.42	366.58	**1336.73**	403.10	11.31	8.26	**422.67**	929.71	222.86	289.24	**1441.81**
LT-IV(B)	(B): General Purpose	50302	29312	80897	**160511**	120.47	77.18	154.85	**352.50**	70.61	3.09	3.49	**77.19**	170.72	66.03	132.26	**369.00**
	(C): Religious Places																
LT-IV(C)	(i) <= 2kW other than Goshalas	1176	11249	18796	**31221**	7.77	9.65	14.07	**31.49**	4.56	0.39	0.32	**5.27**	7.93	4.89	6.95	**19.78**
LT-IV(C)	(ii) > 2kW	6233	3201	1302	**10736**	10.46	17.86	7.06	**35.38**	6.13	0.72	0.16	**7.01**	11.84	10.42	4.09	**26.35**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	Cat-V : Agricultural & Related - LT																
	(A): Agriculture																
LT-V(A)	(i) Corporate Farmers	797	653	1293	**2743**	4.29	6.18	8.30	**18.77**	0.02	0.25	0.19	**0.46**	1.55	2.4	4	**7313**
LT-V(A)	(ii) Non-Corporate Farmers	1300132	502375	317351	**2119858**	8629.14	2457.53	2809.78	**13896.45**	0.00	0.00	0.00	**0.00**	46.80	18.09	11.42	**76.31**
LT-V(A)	(iii) Salt farming units with Connected Load upto 15HP	339	811	82	**1232**	0.72	1.46	0.44	**2.62**	0.00	0.06	0.01	**0.07**	0.19	0.46	0.12	**0.77**
LT-V(A)	(iv) Sugarcane crushing	8	3	29	**40**	0.02	0.00	0.02	**0.04**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
LT-V(A)	(v) Rural Horticulture Nurseries	148	52	1741	**1941**	0.93	0.13	0.45	**1.51**	0.00	0.00	0.00	**0.00**	0.01	0.00	0.06	**0.07**
LT-V(A)	(vi) Floriculture in Green House	32	14	5	**51**	0.09	0.15	0.02	**0.26**	0.00	0.01	0.00	**0.01**	0.07	0.09	0.01	**0.16**
LT-V(B)	(B): Aquaculture and Animal Husbandry	14919	24284	34341	**73544**	559.10	1282.89	2227.33	**4069.32**	3.13	51.37	50.21	**104.71**	229.65	571.23	976.24	**1777.12**
LT-V(D)	(D): Agro Based Cottage Industries upto 10HP	80	149	165	**394**	0.25	0.73	0.34	**1.32**	0.00	0.03	0.01	**0.04**	0.10	0.32	0.16	**0.59**
LT-V(E)	(E): Government/ Private Lift Irrigation Schemes	99	246	0	**345**	0.66	2.81	0.00	**3.47**	0.00	0.11	0.00	**0.11**	0.43	1.92	0.00	**2.34**
	HT Category																
	Cat-I : Domestic - HT																
	(B): Townships, Colonies, Gated Communities Villas																
HT-I(B)	11 kV	43	55	53	**151**	17.37	24.22	28.26	**69.85**	0.95	0.97	0.64	**2.56**	14.24	19.79	21.85	**55.88**
HT-I(B)	33 kV	5	5	4	**14**	2.42	5.53	18.44	**26.39**	0.13	0.22	0.42	**0.77**	1.99	4.41	13.99	**20.39**
HT-I(B)	132 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-I(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	Cat-II : Commercial & Others - HT																
	(ii) Major																
HT-II(A)	11 kV	1258	1676	2022	**4956**	450.70	391.36	565.61	**1407.67**	10.74	15.67	12.75	**39.16**	503.29	514.10	680.65	**1698.04**
HT-II(A)	33 kV	62	40	89	**191**	62.87	108.51	270.14	**441.52**	1.50	4.35	6.09	**11.94**	78.34	109.14	292.20	**479.68**
HT-II(A)	132 kV	1	0	4	**5**	53.97	0.00	24.55	**78.52**	1.29	0.00	0.55	**1.84**	48.28	0.00	26.62	**74.90**
HT-II(A)	220 KV	0	0	2	**2**	0.00	0.00	43.94	**43.94**	0.00	0.00	0.99	**0.99**	0.00	0.00	38.48	**38.48**
	Commercial, ToD Peak (19:00 Hrs -23:00(Hrs.)																
HT-II(A)	11 kV	0	0	0	**0**	68.59	109.68	161.31	**339.58**	1.63	4.39	3.64	**9.66**	60.96	99.26	143.17	**303.40**
HT-II(A)	33 kV	0	0	0	**0**	10.49	27.93	64.50	**102.92**	0.25	1.12	1.45	**2.82**	8.59	23.42	52.72	**84.73**
HT-II(A)	132 kV	0	0	0	**0**	12.28	0.00	5.92	**18.20**	0.29	0.00	0.13	**0.42**	9.75	0.00	4.69	**14.43**
HT-I(B)	220 KV	0	0	0	**0**	0.00	0.00	11.22	**11.22**	0.00	0.00	0.25	**0.25**	0.00	0.00	8.83	**8.83**
	(iv) Function Halls/Auditoriums																
HT-II(A)	11 kV	128	210	279	**617**	8.58	14.48	19.75	**42.81**	0.20	0.58	0.45	**1.23**	15.04	27.07	33.60	**75.71**
HT-II(A)	33 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-II(A)	132 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-II(A)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(B): Start up power																
HT II(B)	11 kV	3	1	3	**7**	0.02	0.00	0.15	**0.17**	0.00	0.00	0.00	**0.00**	0.02	0.00	0.15	**0.18**
HT II(B)	33 kV	356	43	26	**425**	41.81	1.14	1.48	**44.43**	1.00	0.05	0.03	**1.08**	43.80	1.35	1.59	**46.74**
HT II(B)	132 kV	18	1	6	**25**	8.30	0.16	0.97	**9.43**	0.20	0.01	0.02	**0.23**	8.52	0.17	1.01	**9.70**
HT II(B)	220 KV	4	0	2	**6**	1.25	0.00	2.06	**3.31**	0.03	0.00	0.05	**0.08**	1.29	0.00	2.11	**3.39**
	(C): Electric Vehicles (Evs) / Charging stations																
HT-II(C)	11 kV	32	20	14	**66**	17.13	5.51	4.57	**27.21**	0.41	0.22	0.10	**0.73**	11.94	3.95	3.19	**19.07**
HT-II(C)	33 kV	1	2	0	**3**	7.88	1.09	0.00	**8.97**	0.19	0.04	0.00	**0.23**	5.47	0.78	0.00	**6.25**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT-II(C)	132 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-II(C)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	Cat-III : Industry - HT																
	(High Grid Demand) ToD (Feb'27, Mar'27), (Apr'26-May'26) & (Sep'26-Oct'26)																
	Peak (05-09) & (19-23)																
HT III(A)	11 kV	0	2175	0	**2175**	152.81	176.17	257.20	**586.18**	5.71	7.05	5.80	**18.56**	124.90	451.54	206.41	**782.85**
HT III(A)	33 kV	0	215	0	**215**	403.56	281.10	437.05	**1121.71**	15.08	11.26	9.85	**36.19**	311.70	451.70	331.08	**1094.48**
HT III(A)	132 kV	0	12	0	**12**	489.55	107.46	281.44	**878.45**	18.29	4.30	6.34	**28.93**	356.08	157.28	200.53	**713.89**
HT III(A)	220 KV	0	1	0	**1**	57.64	4.66	214.01	**276.31**	2.15	0.19	4.82	**7.16**	41.63	15.98	151.42	**209.03**
	Off-Peak (09 -17)																
HT III(A)	11 kV	0	0	0	**0**	217.96	165.86	347.12	**730.94**	8.14	6.64	7.82	**22.60**	129.11	98.69	200.47	**428.27**
HT III(A)	33 kV	0	0	0	**0**	558.52	288.48	571.91	**1418.91**	20.87	11.55	12.89	**45.31**	305.72	158.69	304.56	**768.97**
HT III(A)	132 kV	0	0	0	**0**	756.36	111.96	439.65	**1307.97**	28.26	4.48	9.91	**42.65**	379.97	56.54	214.35	**650.86**
HT III(A)	220 KV	0	0	0	**0**	77.62	5.10	277.56	**360.28**	2.90	0.20	6.26	**9.36**	38.61	2.55	133.94	**175.09**
	Normal (17-19), (23-24) & (00-05)																
HT III(A)	11KV	1704	0	1960	**3664**	87.38	173.77	177.70	**438.85**	3.27	6.96	4.01	**14.24**	354.38	116.44	484.40	**955.22**
HT III(A)	33KV	310	0	266	**576**	177.90	94.21	241.48	**513.59**	6.65	3.77	5.44	**15.86**	531.75	58.92	519.75	**1110.42**
HT III(A)	132KV	42	0	33	**75**	275.52	58.08	142.77	**476.37**	10.29	2.33	3.22	**15.84**	599.84	33.69	401.70	**1035.24**
HT III(A)	220 KV	5	0	2	**7**	36.30	4.27	119.79	**160.36**	1.36	0.17	2.70	**4.23**	104.93	2.45	257.17	**364.56**
	(Low Grid Demand) ToD (Jun'26-Aug'26) & (Nov'26-Jan'27)																
HT III(A)	Peak (05-09) & (19-23)																
HT III(A)	11KV	0	0	0	**0**	148.46	179.45	259.63	**587.53**	5.55	7.19	5.85	**18.59**	113.92	138.19	195.38	**447.49**
HT III(A)	33KV	0	0	0	**0**	398.49	293.04	444.22	**1135.75**	14.89	11.73	10.01	**36.63**	287.86	212.49	314.30	**814.64**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT III(A)	132KV	0	0	0	**0**	478.46	105.70	290.20	**874.36**	17.88	4.23	6.54	**28.65**	324.09	71.88	192.27	**588.24**
HT III(A)	220 KV	0	0	0	**0**	53.46	4.27	228.29	**286.02**	2.00	0.17	5.15	**7.32**	35.94	2.88	150.11	**188.94**
HT III(A)	Off-Peak (09 -17)																
HT III(A)	11KV	0	0	0	**0**	211.08	169.00	356.93	**737.01**	7.89	6.77	8.05	**22.71**	125.04	100.57	206.15	**431.76**
HT III(A)	33KV	0	0	0	**0**	557.85	289.24	571.20	**1418.29**	20.84	11.58	12.88	**45.30**	305.34	159.11	304.19	**768.65**
HT III(A)	132KV	0	0	0	**0**	715.66	109.58	438.97	**1264.21**	26.74	4.39	9.90	**41.03**	359.52	55.34	214.02	**628.89**
HT III(A)	220 KV	0	0	0	**0**	72.84	5.46	306.07	**384.37**	2.72	0.22	6.90	**9.84**	36.23	2.73	147.69	**186.65**
	Normal (17-19), (23-24) & (00-05)																
HT III(A)	11KV	0	0	0	**0**	87.40	174.28	184.48	**446.16**	3.27	6.98	4.16	**14.41**	80.97	116.78	120.38	**318.13**
HT III(A)	33KV	0	0	0	**0**	177.78	88.81	194.04	**460.63**	6.64	3.56	4.37	**14.57**	118.62	55.55	117.88	**292.05**
HT III(A)	132KV	0	0	0	**0**	255.22	58.24	123.83	**437.29**	9.54	2.33	2.79	**14.66**	151.11	33.78	69.66	**254.55**
HT III(A)	220 KV	0	0	0	**0**	34.46	4.00	120.85	**159.31**	1.29	0.16	2.72	**4.17**	19.73	2.30	67.37	**89.40**
	Industrial colonies																
HT-III(A)	11KV	13	0	0	**13**	1.16	0.87	2.85	**4.88**	0.04	0.04	0.06	**0.14**	0.87	0.65	2.06	**3.58**
HT-III(A)	33KV	9	0	0	**9**	0.78	8.67	6.90	**16.35**	0.03	0.35	0.16	**0.54**	0.60	6.42	4.99	**12.01**
HT-III(A)	132KV	12	0	0	**12**	6.61	7.91	39.86	**54.38**	0.25	0.32	0.90	**1.47**	4.91	5.86	28.80	**39.57**
HT-III(A)	220 KV	2	0	0	**2**	3.94	0.00	36.92	**40.86**	0.15	0.00	0.83	**0.98**	2.91	0.00	26.67	**29.59**
	(B): Seasonal Industries-OffSeason																
HT-III(B)	11KV	63	155	159	**377**	6.36	37.84	36.22	**80.42**	0.24	1.52	0.82	**2.58**	8.04	36.41	50.81	**95.26**
HT-III(B)	33KV	1	9	4	**14**	0.58	14.57	10.14	**25.29**	0.02	0.58	0.23	**0.83**	0.66	12.72	11.14	**24.52**
HT-III(B)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-III(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(C)(i) Energy Intensive Industries																
HT-III(C)	11KV	2	2	0	**4**	1.04	1.46	0.00	**2.50**	0.04	0.06	0.00	**0.10**	0.90	1.37	0.00	**2.27**
HT-III(C)	33KV	9	2	10	**21**	217.37	0.00	340.40	**557.77**	8.12	0.00	7.67	**15.79**	146.55	0.01	217.44	**363.99**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT-III(C)	132KV	5	0	10	**15**	493.68	0.00	1995.73	**2489.41**	18.45	0.00	44.99	**63.44**	296.08	0.00	1209.42	**1505.50**
HT-III(C)	220 KV	0	0	1	**1**	0.00	0.00	60.00	**60.00**	0.00	0.00	1.35	**1.35**	0.00	0.00	49.28	**49.28**
	(C)(ii) Solar PV module manufacturing allocated under GOI-PLI scheme																
HT-III(C)	11KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-III(C)	33KV	0	1	0	**1**	0.00	201.00	0.00	**201.00**	0.00	8.05	0.00	**8.05**	0.00	88.45	0.00	**88.45**
HT-III(C)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-III(C)	220 KV	0	1	0	**1**	0.00	1080.00	0.00	**1080.00**	0.00	43.25	0.00	**43.25**	0.00	475.25	0.00	**475.25**
	Cat-IV : Institutional - HT																
	(A): Utilities (Composite Protected Water Supply Schemes)																
HT-IV(A)	11KV	137	100	154	**391**	114.05	100.59	120.12	**334.76**	7.97	4.03	2.71	**14.71**	115.16	95.00	118.17	**328.34**
HT-IV(A)	33KV	7	0	4	**11**	26.61	0.00	10.23	**36.84**	1.86	0.00	0.23	**2.09**	25.52	0.00	11.19	**36.71**
HT-IV(A)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(A)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(B): General Purpose																
HT-IV(B)	11KV	157	125	110	**392**	59.44	57.41	47.62	**164.46**	4.15	2.30	1.07	**7.52**	73.21	64.20	55.05	**192.46**
HT-IV(B)	33KV	9	5	2	**16**	21.31	40.99	9.76	**72.05**	1.49	1.64	0.22	**3.35**	22.06	37.47	10.21	**69.75**
HT-IV(B)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(C): Religious Places																
HT-IV(C)	11KV	28	14	21	**63**	14.84	2.83	5.05	**22.72**	1.04	0.11	0.11	**1.27**	8.92	1.64	2.87	**13.43**
HT-IV(C)	33KV	2	0	0	**2**	38.98	0.00	0.00	**38.98**	2.72	0.00	0.00	**2.72**	22.53	0.00	0.00	**22.53**
HT-IV(C)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(C)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	(D) Railway Traction																
HT-IV(D)	11KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(D)	33KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(D)	132KV	26	13	20	**59**	867.71	538.49	1166.02	**2572.22**	60.63	21.56	26.28	**108.48**	775.11	444.07	953.03	**2172.22**
HT-IV(D)	220 KV	6	0	0	**6**	188.02	0.00	0.00	**188.02**	13.14	0.00	0.00	**13.14**	170.66	0.00	0.00	**170.66**
	Cat-V : Agricultural & Related - HT																
	(B): Aquaculture and Animal Husbandry																
HT-V(B)	11KV	23	51	120	**194**	64.52	17.21	25.93	**107.66**	31.76	0.69	0.58	**33.03**	57.12	8.50	11.48	**77.10**
HT-V(B)	33KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-V(B)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-V(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(E): Government / Private Lift Irrigation																
HT-V(E)	11KV	111	271	116	**498**	24.91	31.77	22.42	**79.10**	12.26	1.27	0.51	**14.04**	30.26	24.66	16.74	**71.66**
HT-V(E)	33KV	45	15	17	**77**	93.62	18.21	23.95	**135.78**	46.08	0.73	0.54	**47.35**	113.17	13.83	17.73	**144.73**
HT-V(E)	132KV	15	1	0	**16**	172.69	1.86	0.00	**174.55**	85.01	0.07	0.00	**85.08**	208.53	1.40	0.00	**209.93**
HT-V(E)	220 KV	14	0	3	**17**	1186.98	0.00	180.74	**1367.72**	584.30	0.00	4.07	**588.37**	1433.03	0.00	133.32	**1566.35**
	RESCO																
HT	Kuppam	1	0	0	**1**	548.81	0.00	0.00	**548.81**	91.53	0.00	0.00	**91.53**	205.35	0.00	0.00	**205.35**
	Grand Total (LT+HT)	**7660394**	**5569504**	**7576082**	**20805980**	**29324.16**	**17772.18**	**27975.89**	**75072.23**	**674.67**	**613.27**	**567.29**	**3018.87**	**15873.15**	**10682.04**	**17120.44**	**43675.63**

ANNEXURE–11

APPROVED: DISCOMS-CATEGORY WISE SALES AND REVENUE FOR FY 2026-27: APDISCOMS (TOTAL)

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	LT -Category																
	Cat-I (A): Domestic (Telescopic) - LT																
LT-I	0-30	1364914	875241	1426254	**3666409**	1721.90	1358.13	2015.49	**5095.53**	16.08	53.29	43.66	**113.03**	398.94	349.76	486.27	**1234.96**
LT-I	31-75	1522105	938508	1515973	**3976586**	1865.33	1702.78	2399.92	**5968.04**	17.42	66.81	51.99	**136.22**	647.73	622.52	842.67	**2112.92**
LT-I	76-125	1266694	1014122	1474754	**3755570**	1176.26	1008.34	1650.73	**3835.34**	10.99	39.56	35.76	**86.31**	625.93	562.76	877.71	**2066.40**
LT-I	126-225	989318	1021841	1287057	**3298216**	899.87	1184.37	1378.65	**3462.89**	8.40	46.47	29.87	**84.74**	627.33	839.97	958.15	**2425.44**
LT-I	226-400	294989	440407	477065	**1212461**	395.47	603.63	541.71	**1540.80**	3.69	23.68	11.73	**39.10**	379.13	596.61	531.24	**1506.97**
LT-I	>400	62256	121440	131338	**315034**	143.24	235.87	270.11	**649.23**	1.34	9.25	5.85	**16.44**	148.62	254.40	284.21	**687.23**
	Cat-II : Commercial & Others - LT																
	A (i): Commercial																
LT-II(A)	0-50	354076	249536	384720	**988332**	257.04	226.24	266.74	**750.02**	5.93	8.72	5.69	**20.34**	223.88	186.29	233.94	**644.12**
LT-II(A)	51-100	106377	88728	118420	**313525**	141.06	138.75	165.92	**445.73**	3.25	5.35	3.54	**12.14**	133.73	130.13	153.14	**417.00**
LT-II(A)	101-300	110258	108042	129159	**347459**	264.57	275.88	324.29	**864.74**	6.10	10.64	6.92	**23.66**	277.59	290.40	333.55	**901.54**
LT-II(A)	301-500	25529	27313	30572	**83414**	129.76	136.94	159.11	**425.81**	2.99	5.28	3.40	**11.67**	139.16	148.92	169.30	**457.39**
LT-II(A)	Above 500	41510	43703	48728	**133941**	675.52	650.97	750.82	**2077.31**	15.59	25.10	16.03	**56.72**	753.50	738.48	838.46	**2330.44**
LT-II(A)	ToD Charges (6.00 PM to 10.00 PM) Load between 10 kW to 20 kW					329.47	40.72	16.37	**386.56**					16.47	2.04	0.82	**19.33**
LT-II(A)	ToD Charges (6.00 PM to 10.00 PM) Load more than 20 kW					153.72	40.44	9.04	**203.20**					15.37	4.04	0.90	**20.32**
LT-II(A)	ToD Charges (10.00 AM to 3.00 PM) Load between 10 kW to 20 kW					393.53	52.00	22.32	**467.85**					-19.68	-2.60	-1.12	**-23.39**
LT-II(A)	ToD Charges (10.00 AM to					144.52	50.35	11.91	**206.78**					-14.45	-5.04	-1.19	**-20.68**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	3.00 PM) Load more than 20 kW																
LT-II(A)	(ii) Advertising Hoardings	883	725	1320	**2928**	2.69	1.69	1.97	**6.35**	0.06	0.07	0.04	**0.17**	3.20	2.10	2.76	**8.06**
LT-II(A)	(iii) Function Halls/Auditoriums	2179	1473	1734	**5386**	17.26	11.23	12.98	**41.46**	0.40	0.43	0.28	**1.11**	17.70	11.69	13.30	**42.69**
LT-II(B)	(B): Start up power	42	4	3	**49**	0.09	0.00	0.02	**0.11**	0.00	0.00	0.00	**0.00**	0.11	0.00	0.02	**0.14**
LT-II(C)	(C) : Electric Vehicles (Evs) / Charging stations	188	126	414	**728**	1.09	0.72	1.05	**2.85**	0.02	0.03	0.02	**0.07**	0.80	0.55	0.84	**2.20**
LT-II(D)	(D) : Green Power																
	Cat-III : Industry - LT																
LT-III(A)	(A): Industry(General) - LT	25382	22589	18953	**66924**	556.84	483.18	489.44	**1529.46**	23.70	18.72	10.47	**52.89**	474.30	388.94	428.73	**1291.96**
LT-III(A)	Peak (18-22Hrs.) >15KW/20HP to 25KW/33.5HP					43.98	2.34	2.33	**48.65**					2.20	0.12	0.12	**2.43**
LT-III(A)	Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP					117.49	26.46	9.21	**153.16**					11.75	2.65	0.92	**15.32**
LT-III(A)	Peak (18-22Hrs.) >75KW/100HP to 150KW/200HP					26.84	14.49	1.78	**43.11**					26.60	95.41	39.66	**161.67**
LT-III(A)	Off Peak (10-15Hrs.) >15KW/20HP to 25KW/33.5HP					30.58	5.66	0.89	**37.13**					-1.53	-0.28	-0.04	**-1.86**
LT-III(A)	Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP					190.53	42.08	4.67	**237.28**					-19.05	-4.21	-0.47	**-23.73**
LT-III(A)	Off Peak (10-15Hrs.) >75KW/100HP to 150KW/200HP					32.95	20.38	1.19	**54.52**					-3.30	-2.04	-0.12	**-5.45**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
LT-III(B)	(B): Seasonal Industries (off season)	53	26	11	**90**	0.91	0.19	0.83	**1.92**	0.04	0.01	0.02	**0.07**	0.83	0.18	0.71	**1.72**
LT-III(D)	(D): Cottage Industries upto 20HP	14456	1530	1696	**17682**	56.95	3.64	3.23	**63.81**	2.42	0.14	0.07	**2.63**	26.11	1.82	1.59	**29.52**
	Cat-IV : Institutional - LT																
LT-IV(A)	(A): Utilities (Street lighting,CPWS/PWS and NTR Sujala Pathakam)	100251	36580	66393	**203224**	706.37	282.42	375.27	**1364.06**	403.10	11.31	8.26	**422.67**	942.76	222.86	295.32	**1460.93**
LT-IV(B)	(B): General Purpose	50302	29312	80897	**160511**	123.73	77.18	158.51	**359.43**	70.61	3.09	3.49	**77.19**	173.00	66.03	134.83	**373.86**
	(C): Religious Places					0.00	0.00	0.00	**0.00**								
LT-IV(C)	(i): Contracted load up to 2 kW	1176	11249	18796	**31221**	7.98	9.65	14.40	**32.03**	4.56	0.39	0.32	**5.27**	8.01	4.89	7.08	**19.98**
LT-IV(C)	(ii): Contracted load above 2 kW	6233	3201	1302	**10736**	10.74	17.86	7.23	**35.83**	6.13	0.72	0.16	**7.01**	11.99	10.42	4.17	**26.57**
LT-IV(C)	(iii) Goshalas																
	Cat-V : Agricultural & Related - LT																
	(A): Agriculture																
LT-V(A)	(i) Corporate farmers	797	653	1293	**2743**	4.29	6.18	8.30	**18.77**	0.02	0.25	0.19	**0.46**	1.55	2.44	3.14	**7.13**
LT-V(A)	(ii) Non-Corporate farmers (Free power)	1300132	502375	317351	**2119858**	8575.41	2206.45	2594.51	**13376.37**	0.00	0.00	0.00	**0.00**	46.80	18.09	11.42	**76.31**
LT-V(A)	(iii) Salt farming units upto 15 HP	339	811	82	**1232**	0.72	1.46	0.44	**2.62**	0.00	0.06	0.01	**0.07**	0.19	0.46	0.12	**0.77**
LT-V(A)	(iv) Sugarcane crushing (Free power)	8	3	29	**40**	0.02	0.00	0.02	**0.04**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
LT-V(A)	(v) Rural Horticulture Nurseries (Free power)	148	52	1741	**1941**	0.93	0.13	0.45	**1.50**	0.00	0.00	0.00	**0.00**	0.01	0.00	0.06	**0.07**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
LT-V(A)	(vi) Floriculture in Green House	32	14	5	**51**	0.09	0.15	0.02	**0.26**	0.00	0.01	0.00	**0.01**	0.07	0.09	0.01	**0.16**
LT-V(B)	(B): Aquaculture and Animal Husbandry	14919	24284	34341	**73544**	559.10	1282.89	2227.33	**4069.32**	3.13	51.37	50.21	**104.71**	229.65	571.23	976.24	**1777.12**
LT-V(D)	(D): Agro Based Cottage Industries upto 20HP	80	149	165	**394**	0.25	0.73	0.34	**1.32**	0.00	0.03	0.01	**0.04**	0.10	0.32	0.16	**0.59**
LT-V(E)	(E): Government/Private Lift Irrigation Schemes	99	246	0	**345**	0.66	2.81	0.00	**3.47**	0.00	0.11	0.00	**0.11**	0.43	1.92	0.00	**2.34**
	HT Category																
	Cat-I : Domestic - HT																
	(B): Townships, Colonies, Gated Communities Villas																
HT-I(B)	11 kV	43	55	53	**151**	18.20	24.22	28.26	**70.68**	0.95	0.97	0.64	**2.56**	14.83	19.79	21.85	**56.47**
HT-I(B)	33 kV	5	5	4	**14**	2.54	5.53	18.44	**26.51**	0.13	0.22	0.42	**0.77**	2.07	4.41	13.99	**20.47**
HT-I(B)	132 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-I(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	Cat-II : Commercial & Others - HT																
	(i) Major																
HT-II(A)	11 kV	1258	1676	2022	**4956**	468.77	406.89	580.15	**1455.82**	10.74	15.67	12.75	**39.16**	517.12	525.98	691.78	**1734.88**
HT-II(A)	33 kV	62	40	89	**191**	65.39	112.62	276.62	**454.63**	1.50	4.35	6.09	**11.94**	80.09	111.99	296.70	**488.79**
HT-II(A)	132 kV	1	0	4	**5**	56.13	0.00	25.19	**81.32**	1.29	0.00	0.55	**1.84**	49.73	0.00	27.04	**76.78**
HT-II(A)	220 KV	0	0	2	**2**	0.00	0.00	45.08	**45.08**	0.00	0.00	0.99	**0.99**	0.00	0.00	39.24	**39.24**
	Commercial, Time of Day tariff (TOD)- Peak (6 PM to 10 PM)																
HT-II(A)	11 kV	0	0	0	**0**	71.34	114.02	165.49	**350.85**	1.63	4.39	3.64	**9.66**	63.34	103.02	146.79	**313.15**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT-II(A)	33 kV	0	0	0	**0**	10.91	28.99	66.17	**106.06**	0.25	1.12	1.45	**2.82**	8.92	24.26	54.05	**87.23**
HT-II(A)	132 kV	0	0	0	**0**	12.77	0.00	6.07	**18.85**	0.29	0.00	0.13	**0.42**	10.12	0.00	4.81	**14.93**
HT-II(A)	220 KV	0	0	0	**0**	0.00	0.00	11.51	**11.51**	0.00	0.00	0.25	**0.25**	0.00	0.00	9.06	**9.06**
	(iii) Function Halls/ Auditoriums																
HT-II(A)	11 kV	128	210	279	**617**	8.92	15.05	20.26	**44.23**	0.20	0.58	0.45	**1.23**	9.30	15.92	21.08	**46.30**
HT-II(A)	33 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-II(A)	132 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-II(A)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(B): Start up power																
HT II(B)	11 kV	3	1	3	**7**	0.02	0.00	0.15	**0.17**	0.00	0.00	0.00	**0.00**	0.03	0.00	0.16	**0.19**
HT II(B)	33 kV	356	43	26	**425**	43.49	1.19	1.52	**46.19**	1.00	0.05	0.03	**1.08**	45.47	1.39	1.63	**48.49**
HT II(B)	132 kV	18	1	6	**25**	8.63	0.17	1.00	**9.79**	0.20	0.01	0.02	**0.23**	8.85	0.18	1.03	**10.06**
HT II(B)	220 KV	4	0	2	**6**	1.30	0.00	2.11	**3.41**	0.03	0.00	0.05	**0.08**	1.34	0.00	2.16	**3.50**
	(C): Electric Vehicles (Evs) / Charging stations																
HT-II(C)	11 kV	32	20	14	**66**	17.82	5.73	4.69	**28.23**	0.41	0.22	0.10	**0.73**	12.40	4.09	3.26	**19.76**
HT-II(C)	33 kV	1	2	0	**3**	8.20	1.13	0.00	**9.33**	0.19	0.04	0.00	**0.23**	5.68	0.81	0.00	**6.49**
HT-II(C)	132 kV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-II(C)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(D): Green Power																
HT-II(C)	11 kV					0.00	0.00	0.00	**0.00**								
HT-II(C)	33 kV					0.00	0.00	0.00	**0.00**								
HT-II(C)	132 kV					0.00	0.00	0.00	**0.00**								
HT-II(C)	220 KV					0.00	0.00	0.00	**0.00**								

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
	Cat-III : Industry - HT																
	(High Grid Demand) ToD (Feb'27, Mar'27), (Apr'26-May'26) & (Sep'26-Oct'26)																
	Peak (06-10) & (18-22) Hrs																
HT III(A)	11 kV	0	2175	0	**2175**	159.87	176.17	269.85	**605.89**	5.71	7.05	5.80	**18.56**	130.41	451.54	216.28	**798.23**
HT III(A)	33 kV	0	215	0	**215**	422.20	281.10	458.55	**1161.86**	15.08	11.26	9.85	**36.19**	325.40	451.70	346.89	**1123.99**
HT III(A)	132 kV	0	12	0	**12**	512.17	107.46	295.29	**914.91**	18.29	4.30	6.34	**28.93**	371.69	157.28	210.09	**739.05**
HT III(A)	220 KV	0	1	0	**1**	60.30	4.66	224.54	**289.50**	2.15	0.19	4.82	**7.16**	43.45	15.98	158.63	**218.06**
	Off-Peak (10 -15) & (00-06) Hrs																
HT III(A)	11 kV	0	0	0	**0**	228.01	165.86	364.20	**758.07**	8.14	6.64	7.82	**22.60**	134.68	98.69	209.95	**443.33**
HT III(A)	33 kV	0	0	0	**0**	584.21	288.48	600.05	**1472.74**	20.87	11.55	12.89	**45.31**	318.82	158.69	318.91	**796.43**
HT III(A)	132 kV	0	0	0	**0**	791.15	111.96	461.28	**1364.39**	28.26	4.48	9.91	**42.65**	396.15	56.54	224.41	**677.09**
HT III(A)	220 KV	0	0	0	**0**	81.19	5.10	291.22	**377.51**	2.90	0.20	6.26	**9.36**	40.25	2.55	140.22	**183.01**
	Normal (15-18), (22-24) Hrs																
HT III(A)	11KV	1704	0	1960	**3664**	91.40	173.77	186.20	**451.37**	3.27	6.96	4.01	**14.24**	356.91	116.44	489.75	**963.10**
HT III(A)	33KV	310	0	266	**576**	186.08	94.21	253.36	**533.65**	6.65	3.77	5.44	**15.86**	536.54	58.92	526.70	**1122.16**
HT III(A)	132KV	42	0	33	**75**	288.19	58.08	149.79	**496.07**	10.29	2.33	3.22	**15.84**	606.68	33.69	405.50	**1045.87**
HT III(A)	220 KV	5	0	2	**7**	37.97	4.27	125.68	**167.92**	1.36	0.17	2.70	**4.23**	105.82	2.45	260.33	**368.60**
	(Low Grid Demand) ToD (Jun'26-Aug'26) & (Nov'26-Jan'27)																
HT III(A)	Peak (06-10) & (18-22) Hrs																
HT III(A)	11KV	0	0	0	**0**	155.28	179.45	272.40	**607.13**	5.55	7.19	5.85	**18.59**	118.91	138.19	204.70	**461.80**
HT III(A)	33KV	0	0	0	**0**	416.82	293.04	466.08	**1175.93**	14.89	11.73	10.01	**36.63**	300.41	212.49	329.27	**842.17**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT III(A)	132KV	0	0	0	**0**	500.46	105.70	304.48	**910.64**	17.88	4.23	6.54	**28.65**	338.18	71.88	201.41	**611.46**
HT III(A)	220 KV	0	0	0	**0**	55.91	4.27	239.52	**299.71**	2.00	0.17	5.15	**7.32**	37.51	2.88	157.25	**197.63**
HT III(A)	Off-Peak (10 -15) & (00-06) Hrs																
HT III(A)	11KV	0	0	0	**0**	220.79	169.00	374.49	**764.28**	7.89	6.77	8.05	**22.71**	130.43	100.57	215.89	**446.89**
HT III(A)	33KV	0	0	0	**0**	583.51	289.24	599.30	**1472.05**	20.84	11.58	12.88	**45.30**	318.43	159.11	318.52	**796.07**
HT III(A)	132KV	0	0	0	**0**	748.58	109.58	460.57	**1318.73**	26.74	4.39	9.90	**41.03**	374.83	55.34	224.06	**654.24**
HT III(A)	220 KV	0	0	0	**0**	76.19	5.46	321.13	**402.78**	2.72	0.22	6.90	**9.84**	37.77	2.73	154.62	**195.12**
	Normal (15-18), (22-24) Hrs																
HT III(A)	11KV	0	0	0	**0**	91.42	174.28	193.56	**459.26**	3.27	6.98	4.16	**14.41**	83.50	116.78	126.10	**326.38**
HT III(A)	33KV	0	0	0	**0**	185.96	88.81	203.59	**478.35**	6.64	3.56	4.37	**14.57**	123.41	55.55	123.47	**302.42**
HT III(A)	132KV	0	0	0	**0**	266.96	58.24	129.92	**455.12**	9.54	2.33	2.79	**14.66**	157.45	33.78	72.95	**264.18**
HT III(A)	220 KV	0	0	0	**0**	36.05	4.00	126.80	**166.84**	1.29	0.16	2.72	**4.17**	20.57	2.30	70.56	**93.43**
	Industrial colonies																
HT-III(A)	11KV	13	0	0	**13**	1.21	0.87	2.99	**5.07**	0.04	0.04	0.06	**0.14**	0.91	0.65	2.15	**3.71**
HT-III(A)	33KV	9	0	0	**9**	0.81	8.67	7.24	**16.72**	0.03	0.35	0.16	**0.54**	0.63	6.42	5.23	**12.27**
HT-III(A)	132KV	12	0	0	**12**	6.91	7.91	41.82	**56.64**	0.25	0.32	0.90	**1.47**	5.13	5.86	30.17	**41.16**
HT-III(A)	220 KV	2	0	0	**2**	4.12	0.00	38.74	**42.86**	0.15	0.00	0.83	**0.98**	3.04	0.00	27.95	**30.99**
	(B): Seasonal Industries (Off Season)																
HT-III(B)	11KV	63	155	159	**377**	6.65	37.84	38.00	**82.49**	0.24	1.52	0.82	**2.58**	8.26	36.41	34.56	**79.24**
HT-III(B)	33KV	1	9	4	**14**	0.61	14.57	10.64	**25.82**	0.02	0.58	0.23	**0.83**	0.68	12.72	8.41	**21.81**
HT-III(B)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-III(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(C)(i) Energy Intensive Industries																
HT-III(C)	11KV	2	2	0	**4**	1.09	1.46	0.00	**2.55**	0.04	0.06	0.00	**0.10**	0.93	1.37	0.00	**2.30**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT-III(C)	33KV	9	2	10	**21**	227.37	0.00	357.15	**584.52**	8.12	0.00	7.67	**15.79**	151.90	0.01	226.40	**378.30**
HT-III(C)	132KV	5	0	10	**15**	516.38	0.00	2093.92	**2610.30**	18.45	0.00	44.99	**63.44**	307.32	0.00	1258.03	**1565.35**
HT-III(C)	220 KV	0	0	1	**1**	0.00	0.00	62.95	**62.95**	0.00	0.00	1.35	**1.35**	0.00	0.00	50.72	**50.72**
	(E): Solar PV module manufacturing allocated under GOI-PLI scheme																
HT-III(E)	11KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-III(E)	33KV	0	1	0	**1**	0.00	201.00	0.00	**201.00**	0.00	8.05	0.00	**8.05**	0.00	88.45	0.00	**88.45**
HT-III(E)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-III(E)	220 KV	0	1	0	**1**	0.00	269.28	0.00	**269.28**	0.00	43.25	0.00	**43.25**	0.00	150.97	0.00	**150.97**
	Cat-IV : Institutional - HT																
	(A): Utilities (Composite Protected Water Supply Schemes)																
HT-IV(A)	11KV	137	100	154	**391**	120.08	103.63	121.50	**345.21**	7.97	4.03	2.71	**14.71**	119.78	97.33	119.23	**336.33**
HT-IV(A)	33KV	7	0	4	**11**	28.02	0.00	10.35	**38.37**	1.86	0.00	0.23	**2.09**	26.50	0.00	11.27	**37.77**
HT-IV(A)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(A)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(B): General Purpose																
HT-IV(B)	11KV	157	125	110	**392**	62.58	59.14	48.16	**169.89**	4.15	2.30	1.07	**7.52**	75.71	65.58	55.49	**196.77**
HT-IV(B)	33KV	9	5	2	**16**	22.44	42.20	9.87	**74.50**	1.49	1.64	0.22	**3.35**	22.88	38.35	10.29	**71.52**
HT-IV(B)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(C): Religious Places																
HT-IV(C)	11KV	28	14	21	**63**	15.63	2.92	5.10	**23.65**	1.04	0.11	0.11	**1.27**	9.31	1.69	2.90	**13.90**
HT-IV(C)	33KV	2	0	0	**2**	41.04	0.00	0.00	**41.04**	2.72	0.00	0.00	**2.72**	23.56	0.00	0.00	**23.56**
HT-IV(C)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**

Consumer Categories		CONSUMERS				SALES, MU				Non Tariff Income				Total Revenue			
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	TOTAL
HT-IV(C)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(D) Railway Traction																
HT-IV(D)	11KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(D)	33KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-IV(D)	132KV	26	13	20	**59**	913.61	554.75	1179.46	**2647.83**	60.63	21.56	26.28	**108.48**	804.95	454.64	961.77	**2221.36**
HT-IV(D)	220 KV	6	0	0	**6**	197.97	0.00	0.00	**197.97**	13.14	0.00	0.00	**13.14**	177.12	0.00	0.00	**177.12**
	Cat-V : Agricultural & Related - HT																
	(B): Aquaculture and Animal Husbandry																
HT-V(B)	11KV	23	51	120	**194**	67.40	17.57	25.93	**110.89**	31.76	0.69	0.58	**33.03**	58.23	8.63	11.48	**78.35**
HT-V(B)	33KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-V(B)	132KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
HT-V(B)	220 KV	0	0	0	**0**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	**0.00**
	(E): Government / Private Lift Irrigation																
HT-V(E)	11KV	111	271	116	**498**	26.02	32.43	22.42	**80.86**	12.26	1.27	0.51	**14.04**	31.06	25.13	16.74	**72.92**
HT-V(E)	33KV	45	15	17	**77**	97.80	18.59	23.95	**140.34**	46.08	0.73	0.54	**47.35**	116.16	14.10	17.73	**147.99**
HT-V(E)	132KV	15	1	0	**16**	180.39	1.90	0.00	**182.29**	85.01	0.07	0.00	**85.08**	214.04	1.43	0.00	**215.47**
HT-V(E)	220 KV	14	0	3	**17**	1239.84	0.00	180.74	**1420.59**	584.30	0.00	4.07	**588.37**	1470.83	0.00	133.32	**1604.15**
	RESCO																
HT	Kuppam	1	0	0	**1**	568.04	0.00	0.00	**568.04**	91.53	0.00	0.00	**91.53**	209.35	0.00	0.00	**209.35**
	Grand Total (LT+HT)	**7660394**	**5569504**	**7576082**	**20805980**	**30217.26**	**16952.89**	**28725.30**	**75895.46**	**1838.31**	**613.27**	**567.29**	**3018.87**	**16383.29**	**10491.99**	**17653.57**	**44528.84**

ANNEXURE–12
APPROVED: MONTHWISE FREE AGRICULTURAL SALES FY 2026-27: APDISCOMS

Category	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Total
APSPDCL	836.65	587.62	769.84	870.09	553.14	523.30	459.13	561.93	464.84	814.98	984.57	1150.26	**8576.35**
APCPDCL	188.55	170.17	152.40	126.14	162.31	162.41	190.56	180.10	168.56	219.02	229.08	257.28	**2206.58**
APEPDCL	267.92	166.49	181.77	149.86	163.69	124.24	173.18	207.95	218.70	278.08	309.47	353.63	**2594.98**
TOTAL	**1293.12**	**924.28**	**1104.01**	**1146.09**	**879.14**	**809.96**	**822.87**	**949.98**	**852.10**	**1312.08**	**1523.11**	**1761.17**	**13377.91**

ANNEXURE-13

CROSS SUBSIDY ANALYSIS SUB-CATEGORY & VOLTAGE WISE FOR FY 2026-27

YELLOW: BELOW 50% of ACoS	RED: BETWEEN 50% & 80% of ACoS TARIFF	NO COLOUR : BETWEEN 80% & 120% of ACoS TARIFF	GREEN: ABOVE 120 % of ACoS TARIFF

Consumer Categories	Charges tariff (Amt in Rs.)		Fixed Cost @ 50 % Load Factor			Effective Rate at 50% Load Factor (Rs./Unit)			AVG Tariff/ACoS			AVG Tariff/ACoS of 3 Discoms		
	Energy Charge	Fixed Charge	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL	SPDCL	CPDCL	EPDCL
LT -Category														
Cat-I (A): Domestic (Telescopic) - LT														
0-30	**1.90**	**10**	0.03	0.03	0.03	1.93	1.93	1.93	23.65%	23.47%	24.75%	23.98%	23.98%	23.98%
31-75	**3.00**	**10**	0.03	0.03	0.03	3.03	3.03	3.03	37.15%	36.86%	38.87%	37.66%	37.66%	37.66%
76-125	**4.50**	**10**	0.03	0.03	0.03	4.53	4.53	4.53	55.55%	55.11%	58.13%	56.32%	56.32%	56.32%
126-225	**6.00**	**10**	0.03	0.03	0.03	6.03	6.03	6.03	73.96%	73.37%	77.39%	74.97%	74.97%	74.97%
226-400	**8.75**	**10**	0.03	0.03	0.03	8.78	8.78	8.78	107.70%	106.85%	112.69%	109.18%	109.18%	109.18%
>400	**9.75**	**10**	0.03	0.03	0.03	9.78	9.78	9.78	119.97%	119.02%	125.53%	121.61%	121.61%	121.61%
Cat-II : Commercial & Others - LT														
A (i): Commercial														
0-50	**5.40**	**75**	0.21	0.21	0.21	5.61	5.61	5.61	68.81%	68.27%	72.00%	69.76%	69.76%	69.76%
51-100	**7.65**	**75**	0.21	0.21	0.21	7.86	7.86	7.86	96.42%	95.66%	100.89%	97.74%	97.74%	97.74%
101-300	**9.05**	**75**	0.21	0.21	0.21	9.26	9.26	9.26	113.60%	112.70%	118.86%	115.15%	115.15%	115.15%
301-500	**9.60**	**75**	0.21	0.21	0.21	9.81	9.81	9.81	120.34%	119.39%	125.92%	121.99%	121.99%	121.99%
Above 500	**9.95**	**75**	0.21	0.21	0.21	10.16	10.16	10.16	124.64%	123.65%	130.42%	126.35%	126.35%	126.35%
(ii) Advertising Hoardings	**9.95**	**100**	0.28	0.28	0.28	10.23	10.23	10.23	125.49%	124.50%	131.31%	127.21%	127.21%	127.21%
(iii) Function Halls/Auditoriums	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	122.08%	121.12%	127.74%	123.76%	123.76%	123.76%
(B): Start up power	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	122.08%	121.12%	127.74%	123.76%	123.76%	123.76%
(C) : Electric Vehicles (Evs) / Charging stations	**6.70**	**0**	0.00	0.00	0.00	6.70	6.70	6.70	82.21%	81.56%	86.02%	83.33%	83.33%	83.33%
Cat-III : Industry - LT														
(A): Industry(General) - LT	**6.70**	**75**	0.21	0.21	0.21	6.91	6.91	6.91	84.76%	84.09%	88.69%	85.92%	85.92%	85.92%

YELLOW: BELOW 50% of ACoS	RED: BETWEEN 50% & 80% of ACoS TARIFF		NO COLOUR : BETWEEN 80% & 120% of ACoS TARIFF									GREEN: ABOVE 120 % of ACoS TARIFF		
Consumer Categories	**Charges tariff (Amt in Rs.)**		**Fixed Cost @ 50 % Load Factor**			**Effective Rate at 50% Load Factor (Rs./Unit)**			**AVG Tariff/ACoS**			**AVG Tariff/ACoS of 3 Discoms**		
	Energy Charge	**Fixed Charge**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**
(B): Seasonal Industries (off season)	**7.45**	**75**	0.21	0.21	0.21	7.66	7.66	7.66	93.96%	93.22%	98.32%	95.25%	95.25%	95.25%
(D): Cottage Industries upto 20HP	**3.75**	**20**	0.06	0.06	0.06	3.81	3.81	3.81	46.69%	46.32%	48.86%	47.33%	47.33%	47.33%
Cat-IV : Institutional - LT														
(A): Utilities (Street lighting,CPWS/PWSand NTR Sujala Pathakam)	**7.00**	**75**	0.21	0.21	0.21	7.21	7.21	7.21	88.44%	87.74%	92.54%	89.66%	89.66%	89.66%
(B): General Purpose	**7.00**	**75**	0.21	0.21	0.21	7.21	7.21	7.21	88.44%	87.74%	92.54%	89.66%	89.66%	89.66%
(C): Religious Places														
(i) <= 2kW other than Goshalas	**3.85**	**30**	0.08	0.08	0.08	3.93	3.93	3.93	48.26%	47.88%	50.50%	48.92%	48.92%	48.92%
(ii) > 2kW	**5.00**	**30**	0.08	0.08	0.08	5.08	5.08	5.08	62.37%	61.88%	65.26%	63.23%	63.23%	63.23%
Cat-V : Agricultural & Related - LT														
(A): Agriculture														
(i) Corporate Farmers	**3.50**	**0**	0.00	0.00	0.00	3.50	3.50	3.50	42.94%	42.60%	44.93%	43.53%	43.53%	43.53%
(ii) Non-Corporate Farmers	**0.00**	**0**	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(iii) Salt farming units with Connected Load upto 15HP	**2.50**	**0**	0.00	0.	00	0.	00	2.	50	2.	50	2.	50	
(iv) Sugarcane crushing	**0.00**	**0**	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(v) Rural Horticulture Nurseries	**0.00**	**0**	0.00	0.00	0.00	0.00	0.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(vi) Floriculture in Green House	**4.50**	**75**	0.21	0.21	0.21	4.71	4.71	4.71	57.77%	57.31%	60.45%	58.56%	58.56%	58.56%
(B): Aquaculture and Animal Husbandry	**3.85**	**30**	0.08	0.08	0.08	3.93	3.93	3.93	48.26%	47.88%	50.50%	48.92%	48.92%	48.92%
(D): Agro Based Cottage Industries upto 20HP	**3.75**	**20**	0.06	0.06	0.06	3.81	3.81	3.81	46.69%	46.32%	48.86%	47.33%	47.33%	47.33%

YELLOW: BELOW 50% of ACoS	RED: BETWEEN 50% & 80% of ACoS TARIFF		NO COLOUR : BETWEEN 80% & 120% of ACoS TARIFF									GREEN: ABOVE 120 % of ACoS TARIFF		
Consumer Categories	**Charges tariff (Amt in Rs.)**		**Fixed Cost @ 50 % Load Factor**			**Effective Rate at 50% Load Factor (Rs./Unit)**			**AVG Tariff/ACoS**			**AVG Tariff/ACoS of 3 Discoms**		
	Energy Charge	**Fixed Charge**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**
(E): Government/Private Lift Irrigation Schemes	**6.40**	**0**	0.00	0.00	0.00	6.40	6.40	6.40	78.53%	77.90%	82.17%	79.60%	79.60%	79.60%
HT Category														
Cat-I : Domestic - HT														
(B): Townships, Colonies, Gated Communities Villas														
11 kV	**7.00**	**75**	0.21	0.21	0.21	7.21	7.21	7.21	92.23%	91.13%	95.80%	93.29%	93.29%	93.29%
33 kV	**7.00**	**75**	0.21	0.21	0.21	7.21	7.21	7.21	95.13%	93.98%	99.14%	96.50%	96.50%	96.50%
132 kV	**7.00**	**75**	0.21	0.21	0.21	7.21	7.21	7.21	98.04%	96.86%	101.91%	99.67%	99.67%	99.67%
220 KV	**7.00**	**75**	0.21	0.21	0.21	7.21	7.21	7.21	98.04%	96.86%	101.91%	99.67%	99.67%	99.67%
Cat-II : Commercial & Others - HT														
(ii) Major														
11 kV	**7.65**	**475**	1.32	1.32	1.32	8.97	8.97	8.97	114.77%	113.39%	119.21%	116.08%	116.08%	116.08%
33 kV	**6.95**	**475**	1.32	1.32	1.32	8.27	8.27	8.27	109.13%	107.82%	113.74%	110.70%	110.70%	110.70%
132 kV	**6.70**	**475**	1.32	1.32	1.32	8.02	8.02	8.02	109.07%	107.76%	113.38%	110.88%	110.88%	110.88%
220 KV	**6.65**	**475**	1.32	1.32	1.32	7.97	7.97	7.97	108.39%	107.09%	112.67%	110.19%	110.19%	110.19%
(iv) Function Halls/Auditoriums														
11 kV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	127.32%	125.78%	132.24%	128.77%	128.77%	128.77%
33 kV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	131.31%	129.73%	136.85%	133.20%	133.20%	133.20%
132 kV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	135.33%	133.70%	140.68%	137.57%	137.57%	137.57%
220 KV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	135.33%	133.70%	140.68%	137.57%	137.57%	137.57%
(B): Start up power														
11 kV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	127.32%	125.78%	132.24%	128.77%	128.77%	128.77%
33 kV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	131.31%	129.73%	136.85%	133.20%	133.20%	133.20%
132 kV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	135.33%	133.70%	140.68%	137.57%	137.57%	137.57%

YELLOW: BELOW 50% of ACoS	RED: BETWEEN 50% & 80% of ACoS TARIFF		NO COLOUR : BETWEEN 80% & 120% of ACoS TARIFF									GREEN: ABOVE 120 % of ACoS TARIFF		
Consumer Categories	**Charges tariff (Amt in Rs.)**		**Fixed Cost @ 50 % Load Factor**			**Effective Rate at 50% Load Factor (Rs./Unit)**			**AVG Tariff/ACoS**			**AVG Tariff/ACoS of 3 Discoms**		
	Energy Charge	**Fixed Charge**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**
220 KV	**9.95**	**0**	0.00	0.00	0.00	9.95	9.95	9.95	135.33%	133.70%	140.68%	137.57%	137.57%	137.57%
(C): Electric Vehicles (Evs) / Charging stations														
11 kV	**6.70**	**0**	0.00	0.00	0.00	6.70	6.70	6.70	85.73%	84.70%	89.04%	86.71%	86.71%	86.71%
33 kV	**6.70**	**0**	0.00	0.00	0.00	6.70	6.70	6.70	88.42%	87.35%	92.15%	89.69%	89.69%	89.69%
132 kV	**6.70**	**0**	0.00	0.00	0.00	6.70	6.70	6.70	91.12%	90.03%	94.73%	92.64%	92.64%	92.64%
220 KV	**6.70**	**0**	0.00	0.00	0.00	6.70	6.70	6.70	91.12%	90.03%	94.73%	92.64%	92.64%	92.64%
Cat-III : Industry - HT														
Normal														
11KV	**6.30**	**475**	1.32	1.32	1.32	7.62	7.62	7.62	97.49%	96.32%	101.26%	98.61%	98.61%	98.61%
33KV	**5.85**	**475**	1.32	1.32	1.32	7.17	7.17	7.17	94.61%	93.48%	98.61%	95.98%	95.98%	95.98%
132KV	**5.40**	**475**	1.32	1.32	1.32	6.72	6.72	6.72	91.39%	90.29%	95.00%	92.91%	92.91%	92.91%
220 KV	**5.35**	**475**	1.32	1.32	1.32	6.67	6.67	6.67	90.71%	89.62%	94.29%	92.21%	92.21%	92.21%
(B): Seasonal Industries (Off Season)														
11KV	**7.65**	**475**	1.32	1.32	1.32	8.97	8.97	8.97	114.77%	113.39%	119.21%	116.08%	116.08%	116.08%
33KV	**6.95**	**475**	1.32	1.32	1.32	8.27	8.27	8.27	109.13%	107.82%	113.74%	110.70%	110.70%	110.70%
132KV	**6.70**	**475**	1.32	1.32	1.32	8.02	8.02	8.02	109.07%	107.76%	113.38%	110.88%	110.88%	110.88%
220 KV	**6.65**	**475**	1.32	1.32	1.32	7.97	7.97	7.97	108.39%	107.09%	112.67%	110.19%	110.19%	110.19%
(C)(i) Energy Intensive Industries														
11KV	**5.80**	**475**	1.32	1.32	1.32	7.12	7.12	7.12	91.10%	90.00%	94.62%	92.14%	92.14%	92.14%
33KV	**5.35**	**475**	1.32	1.32	1.32	6.67	6.67	6.67	88.01%	86.96%	91.73%	89.28%	89.28%	89.28%
132KV	**4.95**	**475**	1.32	1.32	1.32	6.27	6.27	6.27	85.27%	84.24%	88.64%	86.68%	86.68%	86.68%
220 KV	**4.90**	**475**	1.32	1.32	1.32	6.22	6.22	6.22	84.59%	83.57%	87.93%	85.99%	85.99%	85.99%
(E): Solar PV module manufacturing allocated under GOI-PLI scheme														
11KV	4.00	0.00	0.00	0.00	0.00	4.00	4.00	4.00	51.18%	50.57%	53.16%	51.77%	51.77%	51.77%

YELLOW: BELOW 50% of ACoS	RED: BETWEEN 50% & 80% of ACoS TARIFF		NO COLOUR : BETWEEN 80% & 120% of ACoS TARIFF						GREEN: ABOVE 120 % of ACoS TARIFF					
Consumer Categories	**Charges tariff (Amt in Rs.)**		**Fixed Cost @ 50 % Load Factor**			**Effective Rate at 50% Load Factor (Rs./Unit)**			**AVG Tariff/ACoS**			**AVG Tariff/ACoS of 3 Discoms**		
	Energy Charge	**Fixed Charge**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**
33KV	4.00	0.00	0.00	0.00	0.00	4.00	4.00	4.00	52.79%	52.15%	55.01%	53.55%	53.55%	53.55%
132KV	4.00	0.00	0.00	0.00	0.00	4.00	4.00	4.00	54.40%	53.75%	56.55%	55.31%	55.31%	55.31%
220 KV	4.00	0.00	0.00	0.00	0.00	4.00	4.00	4.00	54.40%	53.75%	56.55%	55.31%	55.31%	55.31%
Cat-IV : Institutional - HT														
(A): Utilities (Composite Protected Water Supply Schemes)														
11KV	**7.65**	**475**	1.32	1.32	1.32	8.97	8.97	8.97	114.77%	113.39%	119.21%	116.08%	116.08%	116.08%
33KV	**6.95**	**475**	1.32	1.32	1.32	8.27	8.27	8.27	109.13%	107.82%	113.74%	110.70%	110.70%	110.70%
132KV	**6.70**	**475**	1.32	1.32	1.32	8.02	8.02	8.02	109.07%	107.76%	113.38%	110.88%	110.88%	110.88%
220 KV	**6.65**	**475**	1.32	1.32	1.32	7.97	7.97	7.97	108.39%	107.09%	112.67%	110.19%	110.19%	110.19%
(B): General Purpose														
11KV	**7.95**	**475**	1.32	1.32	1.32	9.27	9.27	9.27	118.61%	117.18%	123.19%	119.96%	119.96%	119.96%
33KV	**7.25**	**475**	1.32	1.32	1.32	8.57	8.57	8.57	113.09%	111.73%	117.86%	114.72%	114.72%	114.72%
132KV	**7.00**	**475**	1.32	1.32	1.32	8.32	8.32	8.32	113.15%	111.79%	117.62%	115.03%	115.03%	115.03%
220 KV	**6.95**	**475**	1.32	1.32	1.32	8.27	8.27	8.27	112.47%	111.12%	116.92%	114.34%	114.34%	114.34%
(C): Religious Places														
11KV	**5.00**	**30**	0.08	0.08	0.08	5.08	5.08	5.08	65.04%	64.26%	67.56%	65.79%	65.79%	65.79%
33KV	**5.00**	**30**	0.08	0.08	0.08	5.08	5.08	5.08	67.08%	66.28%	69.91%	68.05%	68.05%	68.05%
132KV	**5.00**	**30**	0.08	0.08	0.08	5.08	5.08	5.08	69.14%	68.31%	71.87%	70.28%	70.28%	70.28%
220 KV	**5.00**	**30**	0.08	0.08	0.08	5.08	5.08	5.08	69.14%	68.31%	71.87%	70.28%	70.28%	70.28%
(D) Railway Traction														
11KV	**6.50**	**350**	0.97	0.97	0.97	7.47	7.47	7.47	95.61%	94.46%	99.31%	96.70%	96.70%	96.70%
33KV	**6.50**	**350**	0.97	0.97	0.97	7.47	7.47	7.47	98.61%	97.42%	102.77%	100.03%	100.03%	100.03%
132KV	**6.50**	**350**	0.97	0.97	0.97	7.47	7.47	7.47	101.63%	100.40%	105.64%	103.31%	103.31%	103.31%
220 KV/	**6.50**	**350**	0.97	0.97	0.97	7.47	7.47	7.47	101.63%	100.40%	105.64%	103.31%	103.31%	103.31%

YELLOW: BELOW 50% of ACoS	RED: BETWEEN 50% & 80% of ACoS TARIFF		NO COLOUR : BETWEEN 80% & 120% of ACoS TARIFF									GREEN: ABOVE 120 % of ACoS TARIFF		
Consumer Categories	**Charges tariff (Amt in Rs.)**		**Fixed Cost @ 50 % Load Factor**			**Effective Rate at 50% Load Factor (Rs./Unit)**			**AVG Tariff/ACoS**			**AVG Tariff/ACoS of 3 Discoms**		
	Energy Charge	**Fixed Charge**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**	**SPDCL**	**CPDCL**	**EPDCL**
Cat-V : Agricultural & Related - HT														
(B): Aquaculture and Animal Husbandry														
11KV	**3.85**	**30**	0.08	0.08	0.08	3.93	3.93	3.93	50.33%	49.72%	52.27%	50.90%	50.90%	50.90%
33KV	**3.85**	**30**	0.08	0.08	0.08	3.93	3.93	3.93	51.91%	51.28%	54.10%	52.66%	52.66%	52.66%
132KV	**3.85**	**30**	0.08	0.08	0.08	3.93	3.93	3.93	53.50%	52.85%	55.61%	54.38%	54.38%	54.38%
220 KV	**3.85**	**30**	0.08	0.08	0.08	3.93	3.93	3.93	53.50%	52.85%	55.61%	54.38%	54.38%	54.38%
(E): Government / Private Lift Irrigation														
11KV	**7.15**	**0**	0.00	0.00	0.00	7.15	7.15	7.15	91.49%	90.39%	95.02%	92.53%	92.53%	92.53%
33KV	**7.15**	**0**	0.00	0.00	0.00	7.15	7.15	7.15	94.36%	93.22%	98.34%	95.72%	95.72%	95.72%
132KV	**7.15**	**0**	0.00	0.00	0.00	7.15	7.15	7.15	97.24%	96.08%	101.09%	98.86%	98.86%	98.86%
220 KV	**7.15**	**0**	0.00	0.00	0.00	7.15	7.15	7.15	97.24%	96.08%	101.09%	98.86%	98.86%	98.86%

ANNEXURE-14
REVENUE AT FULL COST RECOVERY TARIFFS FOR FY2026-27

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
	LT -Category											
	Cat-I (A): Domestic (Telescopic) - LT											
LT-I	0-30	1721.90	1358.13	2015.49	**5095.53**	2.19	4.85	4.38	10	448.94	749.76	986.27
LT-I	31-75	1865.33	1702.78	2399.92	**5968.04**	3.27	5.16	5.08	10	697.73	989.97	1342.67
LT-I	76-125	1176.26	1008.34	1650.73	**3835.34**	4.58	5.49	4.83	10	635.10	662.76	932.30
LT-I	126-225	899.87	1184.37	1378.65	**3462.89**	6.00	6.00	6.00	10	627.33	839.97	958.15
LT-I	226-400	395.47	603.63	541.71	**1540.80**	8.75	8.75	8.75	10	379.13	596.61	531.24
LT-I	>400	143.24	235.87	270.11	**649.23**	9.75	9.75	9.75	10	148.62	254.40	284.21
	Cat-II : Commercial & Others - LT											
	A (i): Commercial											
LT-II(A)	0-50	257.04	226.24	266.74	**750.02**	5.40	5.40	5.40	75	223.88	186.29	233.94
LT-II(A)	51-100	141.06	138.75	165.92	**445.73**	7.65	7.65	7.65	75	133.73	130.13	153.14
LT-II(A)	101-300	264.57	275.88	324.29	**864.74**	9.05	9.05	9.05	75	277.59	290.40	333.55
LT-II(A)	301-500	129.76	136.94	159.11	**425.81**	9.60	9.60	9.60	75	139.16	148.92	169.30
LT-II(A)	Above 500	675.52	650.97	750.82	**2077.31**	10.15	10.15	10.15	75	753.50	738.48	838.46
LT-II(A)	Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW	329.47	40.72	16.37	**386.56**	0.50	0.50	0.50		16.47	2.04	0.82
LT-II(A)	Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW	153.72	40.44	9.04	**203.20**	1.00	1.00	1.00		15.37	4.04	0.90
LT-II(A)	Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20 KW	393.53	52.00	22.32	**467.85**	-0.50	-0.50	-0.50		-19.68	-2.60	-1.12
LT-II(A)	Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW	144.52	50.35	11.91	**206.78**	-1.00	-1.00	-1.00		-14.45	-5.04	-1.19
LT-II(A)	(ii) Advertising Hoardings	2.69	1.69	1.97	**6.35**	9.95	9.95	9.95	100	3.20	2.10	2.76
LT-II(A)	(iii) Function Halls/Auditoriums	17.26	11.23	12.98	**41.46**	9.95	9.95	9.95	0	17.70	11.69	13.30

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
LT-II(B)	(B): Start up power	0.09	0.00	0.02	**0.11**	9.95	9.95	9.95	0	0.11	0.00	0.02
LT-II(C)	(C) : Electric Vehicles (Evs) / Charging stations	1.09	0.72	1.05	**2.85**	6.70	6.70	6.70	0	0.80	0.55	0.84
	Cat-III : Industry - LT											
LT-III(A)	(A): Industry(General) - LT	556.84	483.18	489.44	**1529.46**	6.70	6.70	6.70	75	474.30	388.94	428.73
LT-III(A)	Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP	43.98	2.34	2.33	**48.65**	0.50	0.50	0.50		2.20	0.12	0.12
LT-III(A)	Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP	117.49	26.46	9.21	**153.16**	1.00	1.00	1.00		11.75	2.65	0.92
LT-III(A)	Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)	26.84	14.49	1.78	**43.11**	1.00	1.00	1.00	275	26.60	95.41	39.66
LT-III(A)	Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP	30.58	5.66	0.89	**37.13**	-0.50	-0.50	-0.50		-1.53	-0.28	-0.04
LT-III(A)	Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP	190.53	42.08	4.67	**237.28**	-1.00	-1.00	-1.00		-19.05	-4.21	-0.47
LT-III(A)	Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)	32.95	20.38	1.19	**54.52**	-1.00	-1.00	-1.00	275	-3.30	-2.04	-0.12
LT-III(B)	(B): Seasonal Industries (off season)	0.91	0.19	0.83	**1.92**	7.45	7.45	7.45	75	0.83	0.18	0.71
LT-III(D)	(D): Cottage Industries upto 20HP	56.95	3.64	3.23	**63.81**	3.75	3.75	3.75	20	26.11	1.82	1.59
	Cat-IV : Institutional - LT											
LT-IV(A)	(A): Utilities (Street lighting,CPWS/PWS and NTR Sujala Pathakam)	706.37	282.42	375.27	**1364.06**	7.00	7.00	7.00	75	942.76	222.86	295.32
LT-IV(B)	(B): General Purpose	123.73	77.18	158.51	**359.43**	7.00	7.00	7.00	75	173.00	66.03	134.83
	(C): Religious Places											

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
LT-IV(C)	(i) <= 2kW other than Goshalas	7.98	9.65	14.40	**32.03**	3.85	3.85	3.85	30	8.01	4.89	7.08
LT-IV(C)	(ii) > 2kW	10.74	17.86	7.23	**35.83**	5.00	5.00	5.00	30	11.99	10.42	4.17
LT-IV(C)	(iii) Goshalas									0.00	0.00	0.00
	Cat-V : Agricultural & Related - LT											
	(A): Agriculture											
LT-V(A)	(i) Corporate Farmers	4.29	6.18	8.30	**18.77**	8.04	7.77	7.50	0	3.50	5.08	6.47
LT-V(A)	(ii) Non-Corporate Farmers	8575.41	2206.45	2594.51	**13376.37**	8.10	8.13	7.75	0	6989.13	1812.63	2020.91
LT-V(A)	(iii) Salt farming units with Connected Load upto 15HP	0.72	1.46	0.44	**2.62**	7.98	7.61	7.49	0	0.59	1.20	0.34
LT-V(A)	(iv) Sugarcane crushing	0.02	0.00	0.02	**0.04**	7.96	0.00	7.27	0	0.01	0.00	0.02
LT-V(A)	(v) Rural Horticulture Nurseries	0.93	0.13	0.45	**1.50**	8.09	8.07	6.40	0	0.75	0.10	0.35
LT-V(A)	(vi) Floriculture in Green House	0.09	0.15	0.02	**0.26**	5.42	6.85	4.50	75	0.07	0.12	0.01
LT-V(B)	(B): Aquaculture and Animal Husbandry	559.10	1282.89	2227.33	**4069.32**	7.89	7.61	7.26	30	455.68	1053.91	1734.91
LT-V(D)	(D): Agro Based Cottage Industries upto 20HP	0.25	0.73	0.34	**1.32**	7.76	7.52	6.78	20	0.20	0.60	0.26
LT-V(E)	(E): Government/Private Lift Irrigation Schemes	0.66	2.81	0.00	**3.47**	8.10	7.79	6.40	0	0.54	2.31	0.00
	HT Category											
	Cat-I : Domestic - HT											
	(B): Townships, Colonies, Gated Communities Villas											
HT-I(B)	11 kV	18.20	24.22	28.26	**70.68**	7.00	7.00	7.00	75	14.83	19.79	21.85
HT-I(B)	33 kV	2.54	5.53	18.44	**26.51**	7.00	7.00	7.00	75	2.07	4.41	13.99
HT-I(B)	132 kV	0.00	0.00	0.00	**0.00**	7.00	7.00	7.00	75	0.00	0.00	0.00

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
HT-I(B)	220 KV	0.00	0.00	0.00	**0.00**	7.00	7.00	7.00	75	0.00	0.00	0.00
	Cat-II : Commercial & Others - HT											
	(ii) Major											
HT-II(A)	11 kV	468.77	406.89	580.15	**1455.82**	7.65	7.65	7.65	475	517.12	525.98	691.78
HT-II(A)	33 kV	65.39	112.62	276.62	**454.63**	6.95	6.95	6.95	475	80.09	111.99	296.70
HT-II(A)	132 kV	56.13	0.00	25.19	**81.32**	6.70	6.70	6.70	475	49.73	0.00	27.04
HT-II(A)	220 KV	0.00	0.00	45.08	**45.08**	6.65	6.65	6.65	475	0.00	0.00	39.24
	Commercial, ToD Peak (19:00 Hrs - 23:00 Hrs.)											
HT-II(A)	11 kV	71.34	114.02	165.49	**350.85**	8.65	8.65	8.65	0	63.34	103.02	146.79
HT-II(A)	33 kV	10.91	28.99	66.17	**106.06**	7.95	7.95	7.95	0	8.92	24.26	54.05
HT-II(A)	132 kV	12.77	0.00	6.07	**18.85**	7.70	7.70	7.70	0	10.12	0.00	4.81
HT-I(B)	220 KV	0.00	0.00	11.51	**11.51**	7.65	7.65	7.65	0	0.00	0.00	9.06
	(iv) Function Halls/Auditoriums											
HT-II(A)	11 kV	8.92	15.05	20.26	**44.23**	9.95	9.95	9.95	0	9.30	15.92	21.08
HT-II(A)	33 kV	0.00	0.00	0.00	**0.00**	9.95	9.95	9.95	0	0.00	0.00	0.00
HT-II(A)	132 kV	0.00	0.00	0.00	**0.00**	9.95	9.95	9.95	0	0.00	0.00	0.00
HT-II(A)	220 KV	0.00	0.00	0.00	**0.00**	9.95	9.95	9.95	0	0.00	0.00	0.00
	(B): Start up powe r											
HT II(B)	11 kV	0.02	0.00	0.15	**0.17**	9.95	9.95	9.95	0	0.03	0.00	0.16
HT II(B)	33 kV	43.49	1.19	1.52	**46.19**	9.95	9.95	9.95	0	45.47	1.39	1.63
HT II(B)	132 kV	8.63	0.17	1.00	**9.79**	9.95	9.95	9.95	0	8.85	0.18	1.03
HT II(B)	220 KV	1.30	0.00	2.11	**3.41**	9.95	9.95	9.95	0	1.34	0.00	2.16
	(C): Electric Vehicles (Evs) / Charging stations											
HT-II(C)	11 kV	17.82	5.73	4.69	**28.23**	6.70	6.70	6.70	0	12.40	4.09	3.26
HT-II(C)	33 kV	8.20	1.13	0.00	**9.33**	6.70	6.70	6.70	0	5.68	0.81	0.00

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
HT-II(C)	132 kV	0.00	0.00	0.00	**0.00**	6.70	6.70	6.70	0	0.00	0.00	0.00
HT-II(C)	220 KV	0.00	0.00	0.00	**0.00**	6.70	6.70	6.70	0	0.00	0.00	0.00
	Cat-III : Industry - HT											
	(High Grid Demand) ToD (Feb'27, Mar'27), (Apr'26-May'26) & (Sep'26-Oct'26)											
	Peak (05-09) & (19-23)											
HT III(A)	11 kV	159.87	176.17	269.85	**605.89**	7.80	7.80	7.80	475	130.41	451.54	216.28
HT III(A)	33 kV	422.20	281.10	458.55	**1161.86**	7.35	7.35	7.35	475	325.40	451.70	346.89
HT III(A)	132 kV	512.17	107.46	295.29	**914.91**	6.90	6.90	6.90	475	371.69	157.28	210.09
HT III(A)	220 KV	60.30	4.66	224.54	**289.50**	6.85	6.85	6.85	475	43.45	15.98	158.63
	Off-Peak (09 -17)											
HT III(A)	11 kV	228.01	165.86	364.20	**758.07**	5.55	5.55	5.55	475	134.68	98.69	209.95
HT III(A)	33 kV	584.21	288.48	600.05	**1472.74**	5.10	5.10	5.10	475	318.82	158.69	318.91
HT III(A)	132 kV	791.15	111.96	461.28	**1364.39**	4.65	4.65	4.65	475	396.15	56.54	224.41
HT III(A)	220 KV	81.19	5.10	291.22	**377.51**	4.60	4.60	4.60	475	40.25	2.55	140.22
	Normal (17-19), (23-24) & (00-05)											
HT III(A)	11KV	91.40	173.77	186.20	**451.37**	6.30	6.30	6.30	475	356.91	116.44	489.75
HT III(A)	33KV	186.08	94.21	253.36	**533.65**	5.85	5.85	5.85	475	536.54	58.92	526.70
HT III(A)	132KV	288.19	58.08	149.79	**496.07**	5.40	5.40	5.40	475	606.68	33.69	405.50
HT III(A)	220 KV	37.97	4.27	125.68	**167.92**	5.35	5.35	5.35	475	105.82	2.45	260.33
	(Low Grid Demand) ToD (Jun'26-Aug'26) & (Nov'26-Jan'27)											
HT III(A)	Peak (05-09) & (19-23)											
HT III(A)	11KV	155.28	179.45	272.40	**607.13**	7.30	7.30	7.30	475	118.91	138.19	204.70

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
HT III(A)	33KV	416.82	293.04	466.08	**1175.93**	6.85	6.85	6.85	475	300.41	212.49	329.27
HT III(A)	132KV	500.46	105.70	304.48	**910.64**	6.40	6.40	6.40	475	338.18	71.88	201.41
HT III(A)	220 KV	55.91	4.27	239.52	**299.71**	6.35	6.35	6.35	475	37.51	2.88	157.25
HT III(A)	Off-Peak (09 -17)											
HT III(A)	11KV	220.79	169.00	374.49	**764.28**	5.55	5.55	5.55	475	130.43	100.57	215.89
HT III(A)	33KV	583.51	289.24	599.30	**1472.05**	5.10	5.10	5.10	475	318.43	159.11	318.52
HT III(A)	132KV	748.58	109.58	460.57	**1318.73**	4.65	4.65	4.65	475	374.83	55.34	224.06
HT III(A)	220 KV	76.19	5.46	321.13	**402.78**	4.60	4.60	4.60	475	37.77	2.73	154.62
	Normal (17-19), (23-24) & (00-05)											
HT III(A)	11KV	91.42	174.28	193.56	**459.26**	6.30	6.30	6.30	475	83.50	116.78	126.10
HT III(A)	33KV	185.96	88.81	203.59	**478.35**	5.85	5.85	5.85	475	123.41	55.55	123.47
HT III(A)	132KV	266.96	58.24	129.92	**455.12**	5.40	5.40	5.40	475	157.45	33.78	72.95
HT III(A)	220 KV	36.05	4.00	126.80	**166.84**	5.35	5.35	5.35	475	20.57	2.30	70.56
	Industrial colonies											
HT-III(A)	11KV	1.21	0.87	2.99	**5.07**	7.00	7.00	7.00	0	0.91	0.65	2.15
HT-III(A)	33KV	0.81	8.67	7.24	**16.72**	7.00	7.00	7.00	0	0.63	6.42	5.23
HT-III(A)	132KV	6.91	7.91	41.82	**56.64**	7.00	7.00	7.00	0	5.13	5.86	30.17
HT-III(A)	220 KV	4.12	0.00	38.74	**42.86**	7.00	7.00	7.00	0	3.04	0.00	27.95
	(B): Seasonal Industries (Off Season)											
HT-III(B)	11KV	6.65	37.84	38.00	**82.49**	7.65	7.65	7.65	95	8.26	36.41	34.56
HT-III(B)	33KV	0.61	14.57	10.64	**25.82**	6.95	6.95	6.95	95	0.68	12.72	8.41
HT-III(B)	132KV	0.00	0.00	0.00	**0.00**	6.70	6.70	6.70	95	0.00	0.00	0.00
HT-III(B)	220 KV	0.00	0.00	0.00	**0.00**	6.65	6.65	6.65	95	0.00	0.00	0.00
	(C)(i) Energy Intensive Industries											
HT-III(C)	11KV	1.09	1.46	0.00	**2.55**	5.80	5.80	5.80	475	0.93	1.37	0.00

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
HT-III(C)	33KV	227.37	0.00	357.15	**584.52**	5.35	5.35	5.35	475	151.90	0.01	226.40
HT-III(C)	132KV	516.38	0.00	2093.92	**2610.30**	4.95	4.95	4.95	475	307.32	0.00	1258.03
HT-III(C)	220 KV	0.00	0.00	62.95	**62.95**	4.90	4.90	4.90	475	0.00	0.00	50.72
	(E): Solar PV module manufacturing allocated under GOI-PLI scheme											
HT-III(E)	11KV	0.00	0.00	0.00	**0.00**	4.00	4.00	4.00	0.00	0.00	0.00	0.00
HT-III(E)	33KV	0.00	201.00	0.00	**201.00**	4.00	4.00	4.00	0.00	0.00	88.45	0.00
HT-III(E)	132KV	0.00	0.00	0.00	**0.00**	4.00	4.00	4.00	0.00	0.00	0.00	0.00
HT-III(E)	220 KV	0.00	269.28	0.00	**269.28**	4.00	4.00	4.00	0.00	0.00	150.97	0.00
	Cat-IV : Institutional - HT											
	(A): Utilities (Composite Protected Water Supply Schemes)											
HT-IV(A)	11KV	120.08	103.63	121.50	**345.21**	7.65	7.65	7.65	475	119.78	97.33	119.23
HT-IV(A)	33KV	28.02	0.00	10.35	**38.37**	6.95	6.95	6.95	475	26.50	0.00	11.27
HT-IV(A)	132KV	0.00	0.00	0.00	**0.00**	6.70	6.70	6.70	475	0.00	0.00	0.00
HT-IV(A)	220 KV	0.00	0.00	0.00	**0.00**	6.65	6.65	6.65	475	0.00	0.00	0.00
	(B): General Pu rpose											
HT-IV(B)	11KV	62.58	59.14	48.16	**169.89**	7.95	7.95	7.95	475	75.71	65.58	55.49
HT-IV(B)	33KV	22.44	42.20	9.87	**74.50**	7.25	7.25	7.25	475	22.88	38.35	10.29
HT-IV(B)	132KV	0.00	0.00	0.00	**0.00**	7.00	7.00	7.00	475	0.00	0.00	0.00
HT-IV(B)	220 KV	0.00	0.00	0.00	**0.00**	6.95	6.95	6.95	475	0.00	0.00	0.00
	(C): Religious Places											
HT-IV(C)	11KV	15.63	2.92	5.10	**23.65**	5.00	5.00	5.00	30	9.31	1.69	2.90
HT-IV(C)	33KV	41.04	0.00	0.00	**41.04**	5.00	5.00	5.00	30	23.56	0.00	0.00
HT-IV(C)	132KV	0.00	0.00	0.00	**0.00**	5.00	5.00	5.00	30	0.00	0.00	0.00
HT-IV(C)	220 KV	0.00	0.00	0.00	**0.00**	5.00	5.00	5.00	30	0.00	0.00	0.00

Consumer Categories		SALES, MU				Full Cost Tariff (Rs./Unit)				Full Cost Revenue (Rs. Cr.)		
		SPDCL	CPDCL	EPDCL	TOTAL	SPDCL	CPDCL	EPDCL	Fx.Chrge	SPDCL	CPDCL	EPDCL
	(D) Railway Traction											
HT-IV(D)	11KV	0.00	0.00	0.00	**0.00**	6.50	6.50	6.50	350	0.00	0.00	0.00
HT-IV(D)	33KV	0.00	0.00	0.00	**0.00**	6.50	6.50	6.50	350	0.00	0.00	0.00
HT-IV(D)	132KV	913.61	554.75	1179.46	**2647.83**	6.50	6.50	6.50	350	804.95	454.64	961.77
HT-IV(D)	220 KV	197.97	0.00	0.00	**197.97**	6.50	6.50	6.50	350	177.12	0.00	0.00
	Cat-V : Agricultural & Related - HT											
	(B): Aquaculture and Animal Husbandry											
HT-V(B)	11KV	67.40	17.57	25.93	**110.89**	3.85	3.85	3.85	30	58.23	8.63	11.48
HT-V(B)	33KV	0.00	0.00	0.00	**0.00**	3.85	3.85	3.85	30	0.00	0.00	0.00
HT-V(B)	132KV	0.00	0.00	0.00	**0.00**	3.85	3.85	3.85	30	0.00	0.00	0.00
HT-V(B)	220 KV	0.00	0.00	0.00	**0.00**	3.85	3.85	3.85	30	0.00	0.00	0.00
	(E): Government / Private Lift Irrigation											
HT-V(E)	11KV	26.02	32.43	22.42	**80.86**	7.15	7.15	7.15	0	31.06	25.13	16.74
HT-V(E)	33KV	97.80	18.59	23.95	**140.34**	7.15	7.15	7.15	0	116.16	14.10	17.73
HT-V(E)	132KV	180.39	1.90	0.00	**182.29**	7.15	7.15	7.15	0	214.04	1.43	0.00
HT-V(E)	220 KV	1239.84	0.00	180.74	**1420.59**	7.15	7.15	7.15	0	1470.83	0.00	133.32
	RESCO											
HT	Kuppam	568.04	0.00	0.00	**568.04**	2.07	2.07	2.07	0	209.35	0.00	0.00
	Grand Total (LT+HT)	**30217.26**	**16952.89**	**28725.30**	**75895.46**					**23664.14**	**13640.86**	**21480.25**
		Revenue from Cross Subsidy Surcharge & Grid Support Charges (Rs. Crs.)								**189.65**	**23.80**	**159.59**
		Total Full Cost Revenue								**23853.79**	**13664.66**	**21639.84**
ToD applicable for under CATEGORY- II (A) (i): COMMERCIAL – LT in Terms & Conditions of Supply 1.2.1.1.1												

ANNEXURE-15(A)

INFORMATION ON PRIVATE ARREARS- COURT CASES & OTHER THAN COURT CASES APSPDCL (Rs. Crs.)

Sl No	Particulars	Live Services						UDC Services						Bill Stopped & Dismantled					
		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total	
		No of Services	Amount	No of Services	Amountt	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount
1	Private Arrears as on 01-04-2023	145	1343.12	6028463	226.46	6028608	1569.57	0	0.00	12608	11.10	12608	11.10	32	59.43	610256	244.64	610288	304.07
2	Private arrears as on 31-03-2024	149	1682.10	3270413	200.24	3270562	1882.33	0	0.00	10011	15.97	10011	15.97	29	62.31	552060	249.03	552089	311.34
3	Variation for 2023-24	4	338.98	-2758050	-26.22	-2758046	312.76	0	0.00	-2597	4.88	-2597	4.88	-3	2.88	-58196	4.39	-58199	7.27
4	Private Arrears as on 01-04-2024	149	1682.10	3270413	200.24	3270562	1882.33	0	0.00	10011	15.97	10011	15.97	29	62.31	552060	249.03	552089	311.34
5	Private Arrears as on 31-03-2025	144	1928.75	3681803	219.97	3681947	2148.72	1	7.14	10550	8.72	10551	15.85	27	58.31	550628	248.69	550655	307.00
6	Variation for 2024-25	-5	246.66	411390	19.73	411385	266.39	1	7.14	539	-7.26	540	-0.12	-2	-4.01	-1432	-0.34	-1434	-4.34

ANNEXURE-15(B)

INFORMATION ON PRIVATE ARREARS- COURT CASES & OTHER THAN COURT CASES APCPDCL (Rs. Crs.)

Sl No	Particulars	Live Services						UDC Services						Bill Stopped & Dismantled					
		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total	
		No of Services	Amount	No of Services	Amountt	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount
1	Private Arrears as on 01-04-2023	405	392.85	1244035	120.20	1244440	513.06	11	11.61	23913	29.57	23924	41.18	68	139.17	361339	130.26	361407	269.43
2	Private arrears as on 31-03-2024	657	577.02	1241055	222.45	1241712	799.47	17	11.88	15329	25.78	15346	37.66	43	46.90	343416	199.40	343459	246.30
3	Variation for 2023-24	252	184.17	-2980	102.25	-2728	286.41	6	0.27	-8584	-3.79	-8578	-3.52	-25	-92.27	-17923	69.13	-17948	-23.13
4	Private Arrears as on 01-04-2024	657	577.02	1241055	222.45	1241712	799.47	17	11.88	15329	25.78	15346	37.66	43	46.90	343416	199.40	343459	246.30
5	Private Arrears as on 31-03-2025	856	207.97	1250887	647.16	1251743	855.13	15	11.56	19303	44.31	19318	55.87	58	16.48	390570	346.37	390628	362.85
6	Variation for 2024-25	199	-369.05	9832	424.70	10031	55.65	-2	-0.31	3974	18.53	3972	18.21	15	-30.42	47154	146.97	47169	116.55

ANNEXURE-15(C)

INFORMATION ON PRIVATE ARREARS- COURT CASES & OTHER THAN COURT CASES APEPDCL (Rs. Crs.)

Sl No	Particulars	Live Services						UDC Services						Bill Stopped & Dismantled					
		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total	
		No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount
1	Private Arrears as on 01-04-2023	532	1035.58	6709889	360.93	6710421	1396.52	8	0.14	62014	32.28	62022	32.42	64	50.26	932265	119.64	932329	169.90
2	Private arrears as on 31-03-2024	650	1096.32	6913674	648.36	6914324	1744.68	7	0.07	76864	12.45	76871	12.52	66	51.19	983792	138.97	983858	190.16
3	Variation for 2023-24	118	60.74	203785	287.43	203903	348.17	-1	-0.07	14850	-19.84	14849	-19.90	2	0.93	51527	19.33	51529	20.26
4	Private Arrears as on 01-04-2024	650	1096.32	6913674	648.36	6914324	1744.68	7	0.07	76864	12.45	76871	12.52	66	51.19	983792	138.97	983858	190.16
5	Private Arrears as on 31-03-2025	633	1080.73	7030623	794.11	7031256	1874.84	9	0.14	108983	137.97	108992	138.11	68	50.16	1031445	471.38	1031513	521.54
6	Variation for 2024-25	-17	-15.34	116949	145.74	116932	130.41	2	0.07	32119	125.52	32121	125.59	2	-0.76	47653	332.41	47655	331.66

ANNEXURE-15(D)

INFORMATION ON PRIVATE ARREARS- COURT CASES & OTHER THAN COURT CASES APDISCOM's (Rs. Crs.)

Sl No	Particulars	Live Services						UDC Services						Bill Stopped & Dismantled					
		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total		Court cases		Other than Court case		Total	
		No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount	No of Services	Amount
1	Private Arrears as on 01-04-2023	1082	2771.56	13982387	707.59	13983469	3479.15	19	11.75	98535	72.95	98554	84.70	164	248.87	1903860	494.54	1904024	743.40
2	Private arrears as on 31-03-2024	1456	3355.44	11425142	1071.05	11426598	4426.49	24	11.95	102204	54.20	102228	66.15	138	160.41	1879268	587.39	1879406	747.80
3	Variation for 2023-24	374	583.88	-2557245	363.46	-2556871	947.34	5	0.20	3669	-18.75	3674	-18.55	-26	-88.46	-24592	92.85	-24618	4.39
4	Private Arrears as on 01-04-2024	1456	3355.44	11425142	1071.05	11426598	4426.49	24	11.95	102204	54.20	102228	66.15	138	160.41	1879268	587.39	1879406	747.80
5	Private Arrears as on 31-03-2025	1633	3217.46	11963313	1661.23	11964946	4878.69	25	18.84	138836	190.99	138861	209.83	153	124.95	1972643	1066.44	1972796	1191.38
6	Variation for 2024-25	177	-137.73	538171	590.18	538348	452.45	1	6.89	36632	136.79	36633	143.69	15	-35.18	93375	479.05	93390	443.86

ANNEXURE-16

AP DISCOMS - TRUE-UP/DOWN OF DISTRIBUTION BUSINESS FOR FY 2024-25 (Rs. Crs.)

Sl.No	Items	APSPDCL		APCPDCL		APEPDCL		Total (Tariff Order)	Total (Approved)
		Tariff Order	Approved	Tariff Order	Approved	Tariff Order	Approved		
1	**Assets (1.1 + 1.2 - 1.3)**	**21918**	**19344**	**12840**	**11769**	**15020**	**14524**	**49778**	**45637**
1.1	Original Cost of Fixed Assets (OCFA)	17570	17560	10721	10709	12398	12408	40689	40677
1.2	Additions to OCFA	4349	1785	2119	1060	2622	2127	9090	4972
1.3	Adjustments	0	0	0	0		12	0	12
2	**Depreciation (2.1 + 2.2 - 2.3)**	**9260**	**9142**	**4915**	**5274**	**5457**	**5869**	**19633**	**20285**
2.1	Opening Balance	8711	8401	4616	4823	5185	5324	18512	18548
2.2	Depreciation during the year	549	741	299	451	272	555	1121	1747
2.3	Adjustments	0	0	0	0		10	0	10
3	**Consumer Contribution (3.1 + 3.2 - 3.3)**	**6933**	**3415**	**2832**	**2071**	**4794**	**5261**	**14559**	**10747**
3.1	Opening Balance	4971	2787	2370	1811	4163	4218	11504	8817
3.2	Additions during the year	1962	1010	462	531	631	1380	3055	2921
3.3	Amortized during the Year		381		272		337	0	991
3.4	Ind AS Revaluation of Grants Reserve							0	0
4	**Working Capital (4.1 + 4.2)**	**579**	**642**	**286**	**466**	**471**	**413**	**1336**	**1521**
4.1	O&M	579	466	286	359		289	865	1114
4.2	O&M Stores Inventory		176		107		124	0	407
5	**Change in Rate Base (1.2-2.2-3.2)/2**	**1181**	**208**	**679**	**175**	**859**	**264**	**2719**	**647**
6	**Regulated Rate Base (1.1-2.1-3.1+4+5)**	**5648**	**7221**	**4699**	**4716**	**4380**	**3543**	**14728**	**15480**
7	**Capital Structure**								
7.1	Debt @ 75%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%		
7.2	Equity @ 25%	25.00%	25.00%	25.00%	25.00%	25.00%	25.00%		

Sl.No	Items	APSPDCL		APCPDCL		APEPDCL		Total (Tariff Order)	Total (Approved)
		Tariff Order	Approved	Tariff Order	Approved	Tariff Order	Approved		
8	**Cost of Funds (perc ent)**								
8.1	Cost of Debt (percent)	8.67%	10.08%	8.67%	10.85%	8.67%	9.76%		
8.2	Return on Equity(percent)	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%		
9	**WACC (7.1x8.1)+(7.2x8.2)**	**10.38%**	**11.44%**	**10.38%**	**11.95%**	**10.38%**	**11.20%**		
10	**Return on capital Employed (6 x 9)**	**586**	**826**	**488**	**564**	**455**	**397**	**1528**	**1786**
11	**Expenditure (11.1 to 11.7)**	**3680**	**3197**	**1950**	**2364**	**2936**	**1974**	**8566**	**7535**
11.1	Gross O&M Costs	3083	2838	1608	2183	2624	1756	7314	6777
11.2	O&M Carrying Costs								
11.3	Depreciation	549	360	299	179	272	218	1121	756
11.4	Taxes incl. MAT	33	0	27	0	25	0	86	0
11.5	Special Appropriation	0	0	0	0	0	0	0	0
11.6	Other Expenditure	15	0	15	1	15	0	45	1
11.7	Terminal Benefits	0	0					0	0
11.8	Force Majeure	0	0	0	1	0	0	0	1
12	**Expenses Capitalized (12.1 + 12.2)**	**661**	**450**	**538**	**263**	**543**	**202**	**1741**	**915**
12.1	IDC Capitalized	320	260	228	152	180	11	728	423
12.2	O&M Expenses Capitalized	341	190	309	111	362	191	1013	492
13	**Net Expenditure (11-12)**	**3020**	**2747**	**1412**	**2100**	**2394**	**1772**	**6825**	**6620**
14	**Aggregate Revenue Requirement (ARR) (10+13)**	**3606**	**3573**	**1899**	**2664**	**2848**	**2169**	**8354**	**8405**
15	**Total Revenue (15.1 + 15.2)**	**60**	**94**	**17**	**35**	**19**	**25**	**96**	**155**
15.1	Non Tariff Income	60	80		31	19	25	79	136
15.2	Revenue from Tariff (Wheeling)		14	17	4		0	17	19
16	**Net Revenue Gap (15-14)**	**3546**	**3478**	**1882**	**2628**	**2829**	**2144**	**8257**	**8251**

ANNEXURE -17

TRUE-UP APPROVED FOR RETAIL SUPPLY BUSINESS FOR FY 2024-25

Sl. No.	Particulars	APSPDCL				APCPDCL				APEPDCL				AP DISCOMs			
		RST	Filings	Approved	Diff.	RST	Filings	True-up	Diff.	RST	Filings	True-up	Diff.	RST	Filings	True-up	Diff.
		A	B	C	D=C-A	A	B	C	D=C-A	A	B	C	D=C-A	A	B	C	D=C-A
1	Transmission Cost	1,522.53	1,197.30	1,522.53	-	840.82	668.68	840.82	-	1,578.69	1,133.80	1,578.69	-	**3,942.04**	**2,999.77**	**3,942.04**	**-**
2	SLDC Charges	41.96	35.80	41.96	-	23.17	20.15	23.17	-	43.51	34.29	43.51	-	**108.64**	**90.24**	**108.64**	**-**
3	Distribution Cost	3,143.58	2,651.55	3,143.58	-	1,501.74	1,954.08	1,501.74	-	1,690.51	1,776.96	1,690.51	-	**6,335.83**	**6,382.59**	**6,335.83**	**-**
4	PGCIL Charges	556.17	635.12	556.17	-	307.15	351.56	307.15	-	576.69	595.02	576.69	-	**1,440.01**	**1,581.70**	**1,440.01**	**-**
5	ULDC Charges	1.41	3.17	1.41	-	0.78	1.70	0.78	-	1.46	2.88	1.46	-	**3.65**	**7.75**	**3.65**	**-**
6	Network and SLDC cost	5,265.64	4,522.94	5,265.64	-	2,673.67	2,996.17	2,673.67	-	3,890.86	3,542.94	3,890.86	-	**11,830.17**	**11,062.05**	**11,830.17**	**-**
7	Power Purchase Cost	14,707.55	16,409.08	14,707.55	-	8,122.33	9,079.62	8,122.33	-	15,250.12	15,311.73	15,250.12	-	**38,080.00**	**40,800.43**	**38,080.00**	**-**
8	Distribution Cost attributable to Retail Supply Business	1,346.42	993.88	1,346.42	-	659.58	927.47	659.58	-	1,172.49	990.54	1,172.49	-	**3,178.49**	**2,911.89**	**3,178.49**	**-**
9	Interest on CSD	183.50	161.50	161.50	-22.00	118.67	154.83	154.83	36.16	202.86	177.95	177.95	-24.91	**505.03**	**494.28**	**494.28**	**-10.75**
10	Supply Margin	15.39	28.24	-	-15.39	18.98	-	-	-18.98	15.39	13.80	-	-15.39	**49.76**	**42.04**	**-**	**-49.76**
11	Other Expenses	173.79	174.97	182.85	9.06	138.18	58.59	38.55	-99.63	90.24	32.93	8.94	-81.30	**402.21**	**266.49**	**230.34**	**-171.87**
12	Additional Interest on pension bonds of AP Genco order	521.11	680.26	680.26	159.15	291.69	392.61	392.61	100.92	533.73	609.27	609.27	75.54	**1,346.53**	**1,682.14**	**1,682.14**	**335.61**
13	Provision for bad debts	148.36	148.36	-	-148.36	28.39	2.17	-	-28.39	3.63	24.80	-	-3.63	**180.38**	**175.33**	**-**	**-180.38**

Sl. No.	Particulars	APSPDCL				APCPDCL				APEPDCL				AP DISCOMs			
		RST	Filings	Approved	Diff.	RST	Filings	True-up	Diff.	RST	Filings	True-up	Diff.	RST	Filings	True-up	Diff.
		A	B	C	D=C-A	A	B	C	D=C-A	A	B	C	D=C-A	A	B	C	D=C-A
14	Interest on Working Capital	1.30	-	-	-1.30	-	-	-	-	-	-	-	-	**1.30**	**-**	**-**	**-1.30**
14	N-2 Year (FY 2022-23) un-controllable items pass Through	767.25	767.25	767.25	-	607.13	607.13	607.13	-	-446.39	-446.95	-446.39	-	**927.99**	**927.43**	**927.99**	**-**
15	Supply Cost	17,864.64	19,363.54	17,845.83	-18.81	9,984.94	11,222.42	9,975.03	-9.91	16,822.07	16,714.07	16,772.38	-49.69	**44,671.69**	**47,300.03**	**44,593.24**	**-78.45**
16	Aggregate Revenue Requirement	23,130.28	23,886.48	23,111.47	-18.81	12,658.61	14,218.59	12,648.70	-9.91	20,712.92	20,257.01	20,663.24	-49.68	**56,501.81**	**58,362.07**	**56,423.41**	**-78.40**
17	Revenue from Tariffs	14,011.85	13,480.91	13,480.91	-530.94	8,898.27	9,033.95	9,033.95	135.68	17,428.76	15,635.36	15,635.36	-1,793.40	**40,338.88**	**38,150.22**	**38,150.22**	**-2,188.66**
18	Non Tariff Income	1,388.40	1,724.10	1,875.89	487.49	415.33	580.07	580.07	164.74	432.56	630.58	630.55	197.99	**2,236.29**	**2,934.75**	**3,086.51**	**850.22**
19	LPS payment to GENCO	-75.67	-151.79	-151.79	-76.12	-24.05	-71.54	-71.54	-47.49	-17.18	-95.55	-95.55	-78.37	**-116.90**	**-318.88**	**-318.88**	**-201.98**
20	Revenue from CSS & Grid support Charges	162.46	175.85	175.85	13.39	21.53	21.58	21.58	0.05	89.71	143.39	143.39	53.68	**273.70**	**340.82**	**340.82**	**67.12**
21	Income from sale of RECs		42.19	42.20	42.20	-	4.73	-15.34	-15.34	-	7.98	7.98	7.98	**-**	**54.90**	**34.84**	**34.84**
22	Total subsidy without DBT	7,643.24	8,097.23	8,097.23	453.99	3,347.53	3,457.45	3,457.45	109.92	2,779.07	2,929.95	2,929.95	150.88	**13,769.84**	**14,484.63**	**14,484.63**	**714.79**
22	Total Revenue	23,130.28	23,368.49	23,520.29	390.01	12,658.61	13,026.24	13,006.17	347.56	20,712.92	19,251.71	19,251.68	-1,461.24	**56,501.81**	**55,646.44**	**55,778.14**	**-723.67**
23	Net Gap	-	517.99	-408.81	-408.81	-	1,192.35	-357.47	-357.47	-	1,005.30	1,411.56	1,411.56	**-**	**2,715.64**	**645.28**	**645.28**

ANNEXURE-18
GOVERNMENT LETTER ON SUBSIDY FOR FY 2026-27

GOVERNMENT OF ANDHRA PRADESH
ENERGY (POWER-I) DEPARTMENT

Letter No.3175800/Power.I/2026, Dated:12-03-2026

From
The Special Chief Secretary to Government,
Energy Department
A.P. Secretariat,
Velagapudi.

To
The Commission Secretary
Hon'ble A.P. Electricity Regulatory Commission,
Kurnool.

Sir,

Sub:- Energy Dept. – APERC – ARR, Tariff & CSS filings of APDISCOMS FY 2026-27 – The Subsidy amounts determined by the Commission under Section 65 of the EA 2003 to extend free power / tariff concession to certain classes of consumers, as per the various Government Orders – Decision of the Government – Communicated – Reg.

Ref:- From the Commission Secretary, A.P. Electricity Regulatory Commission, Kurnool Lr.No.APERC/Secy/Tariff/ F-T-1098/ D.No.161/2026, Dated:9-3-2026.

***

I am to invite your attention to the reference cited and to inform that Government hereby undertake to provide subsidy amounts as determined by the Andhra Pradesh Electricity Regulatory Commission under Section 65 of the Electricity Act, 2003.

Yours faithfully

SPECIAL SECRETARY TO GOVERNMENT(FAC)

ANNEXURE-19
MINUTES OF THE SAC MEETING

ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
Vidyut Niyantrana Bhavan, Adjacent to 220/132/33 kV AP Carbides
SS, Dinnedevarapadu Road, Kurnool - 518 002,Andhra Pradesh.
Phones: 08518 - 294823,24,25,26

Minutes of the 21st State Advisory Committee (SAC) Meeting Held in the Conference Hall of the APERC at Kurnool on 04.02.2026

Present

Commission

Hon'ble Sri P.V.R. Reddy, Chairman(i/c)/APERC

Sri P. Krishna, Secretary (i/c)/APERC

Sri D. Ramanaiah Setty, Joint Director(Tariff)/APERC

Sri P.Murali Krishna, Senior Consultant (Technical) /APERC

SAC Members

Sri Nhalur Sree Kumar (NGO)

Dr Donthi Narasimha Reddy (Academic and Research)

Sri M. Thimma Reddy (NGO)

Sri Surapaneni Sri Murali (Industry)

Sr R. Shiva Kumar (Industry)

Sri Injeti Gopinath (Industry)

Ms Rishika Rangarajan (Academic and Research)

Sri M.S.R.N.Prasad (Agriculture)

Sri Bandi Ramesh Kumar (Industry)

Sri Kandregula Venkataramana (Consumers)

Sri R. Surendra Kumar (Consumers)

Special Invitees

Sri N. Venkata Ramana Murthy, Director (Finance)/APTRANSCO

Sri T. Venkata Surya Prakash, Director (Operations)/APEPDCL

Sri. P. Ayub Khan, Director (Projects)/APSPDCL

Sri K. Linga Murthy, CGM(Projects and RAC)/APCPDCL

Sri M. Murali Krishna, Chief Engineer (Commercial and Planning)/APGENCO

Sri Surajit Mukerjee/IEX

***

Sri P. Krishna, the Commission Secretary, after welcoming the participants and outlining the agenda of the meeting, invited the Honourable Chairman to deliver the inaugural address and provide guidance for the proceedings. The Hon'ble Chairman, ex officio Chairman of the Committee, commenced the 21st meeting of the State Advisory Committee with his inaugural address.

Hon'ble Chairman/APERC

- **Meeting Agenda:** A warm welcome to the SAC members and the special invitees to the 21st SAC meeting. The meeting's focus is on the Annual Revenue Requirement (ARR) and Retail Supply Tariff (RST) proposals submitted by the DISCOMs for FY 2026-27. The Commission looks forward to the SAC members' constructive input and valuable suggestions, which will help the Commission make informed, transparent, and consumer-centric decisions.
- **Commission's Work:** Despite operating with a single member for the past year, the Commission diligently fulfilled its statutory duties, issuing eight amendments and two new regulations.
- **New Publication:** The Commission published a two-volume compendium of all its Regulations (updated up to 31.12.2025) for the first time since APERC's inception. These are now available on the Commission's website and will soon be printed and distributed to SAC members.
- **Orders:** The Commission issued True-up orders for all utilities for the fourth control period, ending FY 2023-24.
- **Guiding Principle:** The Commission is committed to balancing the financial sustainability of the DISCOMs with the protection of consumer interests.
- **SAC Meeting Frequency:** Although the mandated frequency for SAC meetings is quarterly, the Commission was unable to conduct them as required due to pressing matters. The Commission is committed to conducting quarterly meetings, starting in the next financial year.

Sri Nhalur Sree Kumar

- **Resource Plan Revision Needed:** The 2024 resource plan may be revised due to significant changes, including the integrated energy policy and new manufacturing/data centre plans.
- **Implement Resource Adequacy Regulation:** The Commission may issue a regulation establishing resource adequacy plans, which should be 10-year rolling plans prepared annually by the DISCOMs.
- **Flaws in Demand Forecasting (EPDCL Petition):**
  - Usage of H2 (second-half) estimates for FY2026 in trend analysis is problematic and should be given less weight.
  - The assumed demand growth rates for FY 2026-27 are generally higher than historical rates (except for agriculture) and lack clear justification for the adjustments, making them a difficult basis for power purchase plans.

- **Storage and Thermal Power:**
  - The inclusion of hourly gap data (8760 hours) in the last year's order is commendable, but the data needs to be in an easily accessible format (not PDF/scan PDF) to allow for proper analysis.
  - Analysis of this data shows significant peak shortages (up to 20-30%) during April/May, emphasising the critical need for battery and pump storage.
  - According to a 2023 analysis by Grid India, Andhra Pradesh needs approximately 860 MW of battery storage to meet a 10% demand shortfall. Without sufficient storage, the state is forced to purchase expensive power from the market.
  - The DISCOMs' petition to allow 470 MW of thermal power is necessary because it is base-load power, and market cost during the critical non-solar hours is the relevant financial consideration, not the historical weighted-average cost.
- **Coal Quality Issue:** A major concern is that APGENCO pays coal companies based on Gross Calorific Value (GCV) at the point of purchase, but consumer energy charges are calculated based on the lower GCV at the time of receipt (due to two to three grades of slippage from sampling/measurement issues). This unfairly passes higher costs to consumers. There should be an independent sampling process, and APGENCO should be more responsible for the coal quality.
- **Renewable Energy Projects and Grid Integration**
  - **7,000 MW Solar:** The planned 7,000 MW of contracted solar power is delayed due to transmission corridor issues. Only 3,675 MW is expected to be available, and the reasons for the continuing delays in the remaining capacity may be clarified.
  - **Rural Distribution Company:** There is a proposal to establish a rural distribution company to avail of the ISTS waiver under the GNA (General Network Access). Granting GNA to the new entity would proportionately reduce the DISCOMs' GNA. Setting up the company is complex, requiring separate accounts and, ideally, separate feeders, especially since the company would not be continuously taking 7,000 MW for agriculture.
  - **Kusum C Projects:** The projects are expected to have a very significant impact **(the Hon'ble Chairman intervened to state that the DISCOMs entered into PPAs by the end of December 2025, that 85% of land acquisition is complete, and that the projects are expected to be commissioned in the next financial year).** A critical concern is the readiness of substations to maintain proper voltage and ensure a reliable

supply, as previous projects in other states encountered "teething issues" when integrating solar power onto the grid

- **Resource Adequacy and Modelling:** Resource plans must be modified, requiring a mandatory block-wise approach to improve resource adequacy and ensure more reliable power injection into the grid.
- **Coal Plant Flexibility:** Coal power plants must be made flexible to complement intermittent renewable energy. This involves increasing the technical minimum to 40% or 55% as per CEA guidelines and implementing better ramp rates. Preliminary analysis suggests the investment required for this flexibility will pay back. Even then, there is a serious need to implement demand-side management.

- **Agricultural Supply and Metering**
  - **Agricultural Supply Losses:** Agricultural supply losses are a major issue, potentially reaching 20-30%, necessitating sampling and occasional measurement to verify actual losses.
  - **Forecasting Separation:** DISCOMs should treat free power supply and other agricultural supplies separately in forecasts, given their distinct consumption patterns.
  - **Agricultural Feeder Consumption:** Most DISCOMs (including APEPDCL and APCPDCL) are now uploading daily agricultural feeder consumption data to their websites. However, reliability is hindered by delayed updates, with some datasets dating back to March 2025. While making data public is a vital first step, there is currently insufficient verification and analysis. There is no formal process to ensure the uploaded data matches the consumption figures actually reported by the utilities.
  - **Infrastructure Upgrades:** AP is implementing feeder separation under the Revamped Distribution Sector Scheme (RDSS). This is expected to significantly improve accuracy in energy measurements. These critical technical details and infrastructure plans are largely absent from the current petitions.
  - **Smart Metering Focus:** The focus on LT commercial, industrial, and institutional consumers for smart metering is the correct priority, but DTR (Distribution Transformer) metering is also critically important for energy audits.
  - **O&M Cost Monitoring:** Since the Ministry of Power allows O&M costs for smart meters to be passed through to consumers, the efficiency and usefulness of the smart meters must be carefully monitored.
- **DT (Distribution Transformer) Failures:** Tracking these failures over several years would show whether infrastructure investments are actually reducing

failure rates. As in the generation sector, a portion of a DISCOM's ROE should be tied to performance indicators rather than guaranteed.

- **The "Complaining Consumer" Loophole:** Compensation should be triggered automatically based on data, not only when a consumer files a formal complaint (the Hon'ble Chairman noted that some cases remain pending because consumers, such as migratory labourers, move and become untraceable)**. The Commission's firm stance is that compensation must be settled within 180 days, or CMDs will be held responsible.**
- **Separate Grievance Hearings:** Holding specific hearings dedicated solely to complaints, involving the CGRF (Consumer Grievance Redressal Forum) and the Ombudsman. Even an annual or biennial dedicated session would be highly effective for maintaining the Commission's credibility with the public **(the Hon'ble Chairman intervened to state that the Commission has decided to conduct quarterly meetings with consumers across the State to hear them)**.
- **The Fatality Crisis in Andhra Pradesh:** While the total number of accidents is slightly declining, the fatality rate in AP remains significantly higher than the national average. A staggering 94%+ of fatalities are members of the general public, not utility staff. This indicates that while worker safety protocols might be working, public safety measures are failing. Most deaths occur at non-industrial/domestic locations within the distribution network, specifically at 11 KV and below. Since 11 KV is a "self-certified" voltage in AP, the Electrical Inspector is not involved. This places the entire burden of responsibility on the DISCOMs. Approximately 70% of accidents are caused by snapping wires or accidental contact with overhead lines (often due to low-hanging wires or public proximity). Adopting a campaign similar to Kerala, where 40% of divisions were declared "accident-free," may be considered. There is a need to analyse "high-accident circles" to determine if the cause is aged network infrastructure, consumer density, or geographic size. There should be a concerted effort to reduce accidents.
- **Time of Day Tariff (TOD):** The proposed changes to Time of Day (ToD) slots and the removal of incentives lack a rigorous data- or sectoral-analysis foundation. As a demand-side management tool, ToD changes require a deep dive into Hourly power purchase patterns, specific consumption trends, and direct consultations with industries to determine whether they can actually shift their operations. The changes appear to be a "revenue grab" rather than a strategic effort to reduce long-term power purchase costs. Without defining specific slots and evidence-based incentive and disincentive structures, the move is premature and unfair.

- **Net Metering of SRT (Solar Rooftop):** Consumers who invested in SRT under previous net-metering rules did so based on specific ROI calculations. Shifting them to a non-telescopic tariff mid-stream fundamentally alters their business case and payback period. The non-telescopic tariff may be implemented only for larger consumers, and small-scale prosumers (e.g., those under 3 kW, 5 kW, or 10 kW) may be spared by keeping them on the existing telescopic structure, ensuring solar remains accessible to the middle class. The SRT consumers should be integrated into ToD regimes regardless of their net consumption. Even if their "net" bill is low, their gross impact on the grid is significant, and they should be incentivised to align consumption with solar generation. There is a critical lack of granular data in the current filings (RSF forms). Specifically, there is no clear breakdown of how many consumers fall into the <10 kW vs. >10 kW brackets, making it difficult to model the true impact of these changes.
- **Regulatory Updates:** Although APDISCOMs posted a marginal profit, accumulated losses, arrears, and loans remain high. Existing regulations need to be strengthened to address loopholes and prevent financial leakage.
- **SAC Meeting Frequency:** The Commission may increase the frequency of SAC meetings (ideally quarterly) to enable constructive, non-adversarial dialogue.
- **Consumer Representatives:** The Commission may appoint qualified consumer activists to review proposals before they reach the public hearing stage, ensuring a seat at the table in the decision-making process.

Dr Donthi Narsimha Reddy

- **SAC Meetings:** There is a need to conduct quarterly SAC meetings that also benefit the Commission.
- **Telugu Translation:** Telugu versions of ARR, etc., should be made available, given that translation apps are now available.
- **Inconsistencies in ARR data:** There are inconsistencies in the ARR data. The Annual Audit Reports should be linked with the ARR. The ARRs' data of the previous, current and forthcoming years should be made available **(Joint Director/Tariff intervened and clarified the following: the ARR data for these years has already been made available by the DISCOMs; the true-ups are based on the Annual Accounts; the Regulatory and annual Accounts do not match; MoP standardised the forms for submitting the data, and the DISCOMs have already been instructed in this regard; future filings will be as per these standardised formats; and the Commission will make available the data for 3 years to the public as per these formats soon).**
- **Renewable Energy and Data Reconciliation:** Regarding renewable energy integration and associated costs, DISCOMs should be more transparent. There are questions about the high cost of municipal waste-to-energy projects and

their integration **(the Hon'ble Chairman clarified that these projects, totalling 20 MW of capacity, constitute a minuscule share of total generation and are located remotely, helping the environment).** There are doubts about the cost-effectiveness and environmental impact of these projects. There is no reconciliation between the installed capacity, availability, and energy dispatch. There are questions about the need for short-term purchases when surplus energy is available.

- **Subsidy Certificates:** The Energy Department should provide certified statements on subsidy disbursements across different categories (The Joint Director/Tariff clarified that these details for the last two years are available on the DISCOMs' websites and in their ARR filings).
- **Losses Due to Natural Disasters:** Details on infrastructure losses from cyclones and heat waves, including replacement costs, are unavailable. They should be shown in the ARRs.
- **Special SAC meeting:** The Commission may conduct a special SAC meeting to address the DISCOMs' legacy liabilities.

Sri M. Thimma Reddy

- **High Transmission and Distribution (T&D) losses:** T&D losses are increasing despite significant capital being poured into "men and material" and network strengthening (such as High Voltage Distribution Systems - HVDS). These investments should reduce losses, but the data indicate the opposite. While the losses are attributed to a high proportion of low-voltage supplies, a significant portion of these "losses" is likely due to electricity theft and general operational inefficiencies within the DISCOMs. High T&D losses lead to higher DISCOM expenditures, increasing the government's subsidy burden and potentially driving up consumer prices. There is a need to reduce these losses and ensure that infrastructure investments yield financial and operational benefits.
- **Lower APGENCO Availabilities:** Most APGENCO thermal plants are operating significantly below their threshold Plant Load Factor (PLF). While the threshold is typically 80%, many plants are struggling at 50–70%. Private plants (such as Sembcorp) are successfully operating at PLFs above 90%, proving that high efficiency is achievable. All APGENCO plants have existing Fuel Supply Agreements (FSAs) designed to meet their threshold generation levels. APGENCO only recovers its full fixed costs when operating at the threshold PLF. Underperformance harms the utility's financial health. There is a "paradox" in which state plants are being backed down, while DISCOMs are buying expensive power through short-term purchases. This suggests a systemic failure to prioritise cheaper, state-owned generation over external market purchases. It is

in APGENCO's own interest to reach threshold levels to ensure financial stability and protect consumers from the high costs of short-term market volatility.

- **Decentralisation of Solar Power:** While solar is naturally suited to distributed generation, India's capacity is heavily skewed toward centralised generation. Over 90% of solar power comes from large-scale utility plants, whereas in other leading countries, more than 50% comes from rooftops. By favouring mega-plants over rooftop solar, the system misses out on opportunities to reduce T&D costs and energy losses. Consumers attempting to install rooftop solar face significant friction, particularly around clearances and utility approvals. There is an urgent need for DISCOMs to shift from a resistant stance to a supportive one, streamlining the application process for residential and commercial rooftops. State governments need to reform policies to better align with the decentralised potential of solar energy and move away from the "megawatt-scale" obsession.
- **Financial Health of DISCOMs:** The three DISCOMs are owed over R.20,000 crores through CC arrears and government subsidies. This amount represents more than one-third of their total ARR. As a result, the DISCOMs can recover only interest on working capital loans, and are taking additional loans to cover revenue shortfalls, creating a massive internal financial burden. The DISCOMs owe large arrears to power generation companies. Delays in these payments trigger late payment charges, further depleting their limited finances. Under the Electricity Act, the Commission has the power and responsibility to advise the State Government to release subsidies and arrears **(the Hon'ble Chairman intervened to state the Commission is regularly pressurising the State Government and the Chief Secretary to clear all outstanding arrears and subsidies quickly, and the government is responding to these requests)**.
- **Electrical Accidents:** The DISCOMs currently report only the number of deaths, not the causes. There is an urgent requirement for a comprehensive audit of network quality to identify "black spots" before they lead to accidents. Without understanding the "why" behind the numbers, companies cannot allocate budgets or manpower effectively to the areas that pose the highest risk.
- **Standards of Performance (SoP):** The current performance reports are narrow in scope, covering only a few parameters of SoP while ignoring broader operational realities. There is a significant discrepancy between the data reported by the DISCOMs and the actual consumer dissatisfaction at the ground level. An example is the "stuck meter" issue, where it can take a company over a year to identify and replace a faulty meter, leading to billing complications and undue pressure on consumers. The Commission should thoroughly investigate the data provided by the DISCOMs or subject these reports to independent, third-party analysis to ensure the "truth comes out".

Sri Surapaneni Sri Murali

- **Agricultural Consumption & Strategy:** Agricultural power consumption is estimated at 9,195 Million Units (MU) in APSPDCL for FY 2026-27, representing about 31% of total energy sales, necessitating a focused strategy to manage this supply to avoid placing an undue burden.
- **Agri-PV Policy:** Integration of Renewable Energy (RE), specifically Agri-PV (Solar Photovoltaic for agriculture), is key, and APERC should develop a white paper leading to a state policy on Agri-PV directions **(the Hon'ble Chairman intervened to state that the suggestion on Agri-PV was already circulated to the DISCOMs for comments and that a decision is expected soon)**.
- **Renewable Energy Co-location:** The existing tariff determination terms requiring wind and solar plants to co-exist at the same location are a challenge in Andhra Pradesh due to land scarcity and should be addressed to align with the Ministry of Power's 2023 guidelines, which allow connection at different locations **(the Hon'ble Chairman acknowledged the issue and agreed to address it)**.
- **Virtual Power Purchase Agreement (VPPA):** The state should adopt the VPPA procurement method (a recent Government of India initiative), as VPPAs are bilateral contracts that do not rely on DISCOMs' or the transmission network.

Sri R. Shiva Kumar

- **Subsidy Dues:** The government's outstanding subsidies (estimated at more than Rs.45,000 crores) are a major threat to DISCOMs' financial survival and should be aggressively pursued.
- **Tariff Framework:** The original intent of the Multi-Year Tariff (MYT) framework—to mitigate sudden tariff increases through yearly true-ups—has been undermined by its "systematic dilution".
- **Condonation Issue**: The Commission is urged to discontinue granting "condonation" to DISCOMs for non-adherence to timelines. A fixed annual calendar for DISCOMs' filings (True-ups, ARRs) should be issued **(the Hon'ble Chairman clarified that the DISCOMs have generally adhered to their prescribed timelines over the last two to two and a half years)**
- **Regulatory Review:** The Revenue True-up provision in Regulation 4 of 2005 is a "complete misuse," and a comprehensive regulatory review of this and other regulations is requested **(the Hon'ble Chairman advised him to submit suggestions on the required amendments).**
- **Forecasting Accountability:** The DISCOMs must be held accountable for poor planning that leads to significant variances in power requirements. A proposed solution is to set upper/lower thresholds (e.g., 2% variance) for planning, with any excess variance treated as a regulatory asset to be diluted over four to five

years, in accordance with the Supreme Court Judgement. A 143% growth in HT3 in APCPDCL in one year is a "seriously wrong" forecast.

- **Cost of Supply & Tariff Issues:**
  - The Commission must direct DISCOMs to use the more accurate, voltage-based cost of supply rather than "Average Cost of Supply."
  - The automatic FPPCA (Fuel and Power Purchase Cost Adjustment) of 40 paisa should be denotified, as the volatility in coal prices that originally justified it is no longer present; domestic coal prices have been stable and have fallen internationally over the last three years.
  - The implementation of the Time of Day (ToD) tariff is inconsistent and illogical. The fixed annual peak and non-peak hours for the Time of Day (ToD) tariff are irrational, as power demand varies seasonally.
- **Network Costs:** The network cost increased from Rs.2.15/unit last year to Rs.2.54/unit this year, despite significant capital expenditure (over Rs.11,000 crores). A periodic review and publication of reports on network expenditure and project status are requested, as mandated by regulations, to provide transparency to consumers on how their money is utilised.
- **Energy-Intensive Category & Cross-Subsidy:**
  - The textile industry should be classified as energy-intensive due to its high, continuous load factor (averaging 75-80%), which makes it a "grid supporter," a status also recognised by the Bureau of Energy Efficiency.
  - The Commission is urged to set a 5-year trajectory for reducing cross-subsidy, starting with a 10% reduction in the first year.
- **LPS and Pension bonds:** Late Payment Surcharges (LPS) and pension bonds are being improperly treated as costs to be paid by consumers, which are unaffordable.
- **Procedural Reforms:** All tariff-related proposals must be open to public scrutiny, and the historical practice of disallowing consumers from presenting their cases on issues such as APGENCO's filings must cease **(the Hon'ble Chairman assured him that there would be no bar to their presence at future tariff-related hearings)**. Procedural safeguards should allow 30 days for ARR and True-ups, with 10 days for other filings.
- **Green Energy Procurement:** A new Regulation must be issued to provide an "open door" for textile units to export green energy.

Sri Injecti Gopinath

- **Existing Retail Supply Tariff (RST) Framework:** The RST framework requires review. Upcoming petitions for FY 2026-2027 are still being determined under the 2005 regulations, which are insufficient for present-day requirements. The current framework does not fully link the tariff to efficiency. It allows cost

pass-through without performance accountability, leading to tariff increases without corresponding benefits for consumers. Under the current framework, Return on Equity (ROE), O&M escalation, and other metrics are guaranteed regardless of performance. Reforms should be initiated to tie efficiency into the tariff regulations.

- **Tariff Alignment and Cross-Subsidy:** Tariffs are not aligned with supply costs by voltage level, and cross-subsidies are well above the allowed limits, necessitating a progressive reduction.
- **Distribution Cost Allocation:** Distribution costs are being unfairly allocated to 132 KV and 220 KV customers that draw supply directly from the transmission system and do not use the distribution network; these customers should be excluded from these costs.
- **True-Up Verification:** No cost pass-throughs from true-ups are permitted without full verification and approval.
- **Government Subsidy Compliance:** Strict enforcement of subsidy regulations is requested, as delayed or partial government payments shift the financial burden onto industrial consumers.
- **Disallowance of Costs:** Pension bonds should be disallowed as a cost passed on to consumers.
- **True-Ups:** The True-Ups for the FY 2022-23 onwards are pending.

(The Hon'ble Chairman intervened and stated the following:

The last true-up order was issued on 31.12.2024, and there are no true-ups pending with the Commission. The government is currently disbursing subsidies. The Commission continues to remind the government to clear pending dues. Suggestions for amendments or reviews of the regulations are welcome. The Commission will examine them.)

Ms Rishika Rangarajan

- **Short-Term Power Purchase Cost:** A clarification was sought on the average cost of short-term power purchase and whether utilities are successfully keeping this cost below the ceiling rate of Rs.5.82 per unit, given that prices from some short-term sources reportedly reach up to Rs.20 per unit.
- **Sales Forecast Inconsistencies (HD Side):** There are doubts about the sales forecasts, particularly for the High Tension (HT) category, as mentioned below:
  - **APEPDCL:** A positive growth rate for the upcoming year for energy-intensive industries, despite a steep drop in the previous year.
  - **Agriculture (HT):** There is a dramatic shift from a nearly 45% decline in FY 2023-24 to a projected 46% growth rate.

- **APCPDCL (HT Industrial):** Despite minimal growth, projected sales are at 45%. This contrasts with other sections of the tariff order that attribute reduced growth to industries migrating to open access.

- **Smart Metering:** The Commission and utilities have done commendable work in scaling up smart metering initiatives. Whether the capital and operating costs for smart metering will be absorbed by the utilities or passed on to consumers through the Tariff/ARR may be clarified.
- **Fuel and Power Purchase Cost Adjustment Clause (FPPCA):** While the FPPCA cap has not been enforced, is there a plan to ensure this cap is strictly enforced in the current proposals?
- **Demand Flexibility Regulations:** The Commission may consider implementing demand flexibility regulations, as other states have successfully adopted similar models.
  - These regulations often require a portfolio obligation (e.g., 0.25%-3%) to meet peak demand through demand flexibility options.
  - The ongoing rollout of smart metering presents an excellent opportunity to integrate demand flexibility in the state.
- **Decentralised Renewable Energy (DRE) and Solar Uptake:** DRE and solar are critical for the state's planning and solar uptake.
- **P2P Trading:** The Commission may study and consider P2P trading regulations, taking into account pilots and studies conducted in Delhi and UP that have enabled small-scale households and commercial entities to participate in solar rooftop generation.

Made a presentation on the impact of Distributed RE, in particular Rooftop Solar power, in one of the DISCOMs in AP at the distribution voltage level, i.e., 11 kV and below.

Sri Bandi Ramesh Kumar

- **Real-time data:** APSLDC and the DISCOMs are not providing live, accessible data. Since data is monitored every minute/second, it should be available in real-time or in a downloadable format (Excel) rather than just being presented as "projections" for future years. Since the data exists and is used for billing and settlement, it should be open for independent analysis.
- **Distribution losses:** It is technically impossible for distribution losses to exceed 3-4% if measured correctly. The kVAh billing below the 11kV level skews the data. Since power is collected at 11kV and losses are "a percentage of a percentage," the reported high loss figures are mathematically suspect **(the DISCOMs replied that SLDC monitors the transmission grid, while the high losses occur at the feeder and transformer levels).**

- **Solar Energy & LCOE:** APERC approved a tariff of Rs. 3.09, which effectively becomes Rs. 4.14 after accounting for rebates and interest. Based on estimates, the Levelized Cost of Energy (LCOE) for a DISCOM owning solar assets should be as low as Rs. 1 per unit over a 40-year lifespan. The "Make in India" solar components often consist only of the glass and aluminium frames, while the core technology remains imported, primarily from China. There are questions about why the expensive bidding from FY 2019–2021 was accepted, leading to revenue losses of hundreds of crores.
- **Regulatory Oversight & Procurement:** There are "glaring gaps" in ACD (Additional Consumption Deposit) and a lack of punishment for inefficiency.

(The Hon'ble Chairman directed the DISCOM directors to analyse and respond to the data requests.)

Sri M.S.N. Prasad

- **Reduction of Cross-Subsidy Surcharge (CSS):** While the law mandates a gradual reduction of CSS, it seems to be increasing. Therefore, this needs to be re-examined.
- **Interest on APGENCO Pension Bonds:** Including APGENCO pension bond interest in consumer electricity tariffs is fundamentally flawed. These liabilities represent government obligations and should not be shifted to the public.
- **Optimising PM-KUSUM Infrastructure:** Under the PM-KUSUM Scheme, agricultural solar pumps remain significantly underutilised, operating for only 60–90 days a year. During the off-season, this high-value infrastructure sits idle. By integrating these systems with the grid through Net Metering, we can convert this 'dormant' period into a source of clean energy for the state. Allowing farmers to offset their domestic electricity bills with the credits earned from this exported power would provide much-needed financial relief to rural households and optimise the renewable energy footprint.
- **Utilisation of Vacant plots:** The issue of stagnant real estate ventures must be addressed. Significant tracts of land currently lie idle—many of which are strategically located adjacent to existing power grids, roads, and distribution poles. By implementing a policy that allows these landowners to set up solar installations, non-productive land can be transformed into decentralised power hubs. This would provide a revenue stream for landowners during market lulls while simultaneously strengthening the local grid's capacity.

Sri Kandregula Venkata Ramana

- **Telugu Translation of Compendium:** To ensure the official validity and technical accuracy of the compendium of Regulations, the Commission may seek AICTE's help to leverage its AI translation tools, which currently support 17

languages for central government initiatives. Utilising this government-developed infrastructure would guarantee the "official status" of the translated regulations.

- **Special agenda in SAC:** There should be dedicated agenda items for consumer-related issues at SAC meetings **(the Hon'ble Chairman assured him that the next SAC meetings will be consumer-centric).**
- **Non-compliance with APERC Directions:** Despite the Commission's approval of cost data vide proceedings, which took effect on April 1, 2025, the DISCOMs appear not to have implemented these prices. This issue was raised during the public hearing in Vijayawada. The failure of DISCOMs to comply with the Commission's orders raises the question of accountability for the resulting financial loss to consumers. The Commission is urged to ensure immediate implementation of the approved rates and to provide a detailed calculation of the price difference that should have been passed on to consumers. Further, the Commission is requested to furnish copies of the proceedings to the SAC members.

  (The Hon'ble Chairman intervened and stated the following:

  The Commission has sent a letter to the DISCOMs regarding this matter, mandating responses within 15 days. The DISCOMs must now provide a definitive confirmation regarding their compliance with the mandated Cost Data. The Commission will analyse the submitted data. In this context, the DISCOMs must be aware of Section 146 of the Electricity Act, which empowers the Commission to impose a sentence of up to three months' imprisonment for non-compliance with its orders. The DISCOMs must be prepared for the consequences of any lapses. The Commission is extremely sensitive to these violations, and appropriate action will be taken. All future material purchases will be monitored closely.)

  The Commission issued an amendment to Regulation 4 of 2013 on 11.07.2025 (predetermined service connection charges up to 150 kW), but DISCOMs are not complying with it, resulting in losses for consumers. The Commission should examine the same.
- **Downgrading of APEPDCL Rating:** The decline of APEPDCL's rating from **'A'** to **'B'** is a critical issue that the Commission should address, given that the Central Government has pointed out accounting errors as the primary cause for the decline.
- **Merger of Kuppam RESCO with APSPDCL:** At the 14th SAC meeting, a decision was made to merge RESCOs into DISCOMs. Unfortunately, the Kuppam RESCO has not yet been merged. A decision to merge the Kuppam RESCO can be taken even if there is pending litigation, provided no stay order is in place.

- **Polytechnic Issue in Kasimkota RESCO:** APEPDCL took over the Kasimkota RESCO assets, including the fee reimbursement received by the affiliated polytechnic college. However, the college, with 800 students, is suffering. Though APEPDCL has seized the assets, it is not releasing funds even for basic maintenance. Students are facing issues with basic sanitation (toilets) because APEPDCL refuses to release even small amounts for upkeep. The Commission is urged to look into this issue on humanitarian grounds **(the Hon'ble Chairman asked the Director/Operations/APEPDCL to discuss the issue with the CMD and resolve it, and assured the member that the Commission will pursue the issue).**
- **CGRF Issues:** The number of Non-Compliance Reports regarding CGRF (Consumer Grievance Redressal Forum) judgments is rising. DISCOMs are often failing to implement these orders. While some cases go to the High Court, CGRF orders in other cases are simply ignored. The Commission should pay special attention to the issue **(the Hon'ble Chairman has assured him that the Commission would issue directives to the DISCOMs to enforce CGRF orders, in cases where those orders have not been subsequently appealed before the High Court)**.
- **Aadhaar Seeding Lapses:** There are approximately 30,000 Aadhaar seeding lapses in APEPDCL. CGRF also issued orders in this regard. However, APEPDCL, in violation of the law, issued a circular restricting the CGRF's independence by requiring them to 'consult' the DISCOM before passing orders. This undermines the very purpose of an independent grievance body **(the Hon'ble Chairman instructed the Director/Operations/APEPDCL to resolve the issue)**.

Sri R. Surendra Kumar

- **CGRF Independent Member:** APERC nominates an independent member to the CGRF. However, APEPDCL has imposed a condition barring an independent member from being a past or present member of any other organisation, a policy not observed in other DISCOMs. It is essential to establish uniformity across all DISCOMs in this matter. To protect the independence of CGRFs, they should be located outside the premises of DISCOMs' offices.
- **Appointment of Retired CGMs in CGRFs:** Currently, members for Finance and Technical roles are drawn from within the department. To ensure a truly unbiased 'Quasi-Judicial' process, these roles should be filled by retired expert CGMs who are no longer under the department's influence.
- **CGRF Adalats:** CGRF 'Adalats' (hearings) should be held in remote rural areas, not just in urban centres, to raise awareness among illiterate consumers after proper publicity, as consumers often don't even know these hearings are

happening. The SAC members may be involved in the CGRF hearings and Adalats.

- **Uniform for Meter Readers:** Meter readers often visit homes without uniforms. This is a security concern, especially for women at home alone. A uniform with a logo should be strictly enforced so consumers can easily identify authorised personnel **(the Hon'ble Chairman responded that the Commission will issue directions to the DISCOMs in this regard).**
- **Consumer Awareness Program:** The CMD/APSPDCL periodically interacts with consumers by phone. The other DISCOMs should implement this program at the district level **(the Hon'ble Chairman asked him to furnish a note in this matter).**

Sri Surajit Mukerjee

- **Southern States' Capacity Expansion:** Southern states are significantly expanding their power portfolios through long-term and medium-term Power Purchase Agreements (PPAs), with Karnataka, Tamil Nadu, and Andhra Pradesh securing new capacity. Telangana is also commissioning the 4,000 MW NTPC Super Thermal Power Project.
- **Low Market Prices:** Market analysis for 2025 showed consistently low prices outside the peak summer, with Real-Time Market (RTM) rates dropping as low as Rs.0.10 per unit for multiple days and remaining between Rs.0.5 and Rs.1.00 per unit for approximately 100 days of the year. Telangana successfully leveraged these low-price windows to aggressively acquire market power, thereby optimising its cash flow and financial health. The DISCOMs may be advised to conduct a deep-dive study of price trends, efficiently manage their coal supply chain, and prioritise low-cost market purchases to maximise savings and improve working capital.

Vote of Thanks

The meeting ended with the Joint Director/Tariff conveying sincere thanks to the Honourable Chairman for presiding over the meeting and providing valuable guidance and observations.; to the Members of the SAC for their constructive deliberations, insightful solutions, and continued support, which will significantly assist the Commission in examining the energy and retail supply tariff proposals in a balanced and consumer-centric manner; to the Secretary, APERC, who served as the Convenor of the SAC, and all officers of the Commission and APDISCOMs for their support and coordination in the successful conduct of this meeting.

(By Order of the Commission)

Place: Kurnool
Date: 12.02.2026

Commission Secretary i/c



Andhra Pradesh
Electricity Regulatory Commission

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