



**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**PRESS RELEASE DATED: 22-07-2010**

1. **The AP Electricity Regulatory Commission approved the Retail Supply Tariffs for different categories of consumers for the period 1/8/2010 to 31/3/2011 as given in the annexure**
- 2 For Retail sale of Electricity for FY 2010-11, the Revenue Requirements for the four Distribution Companies viz., Central Power Distribution Company Limited (CPDCL), Eastern Power Distribution Company Limited (EPDCL), Northern Power Distribution Company Limited (NPDCL) & Southern Power Distribution Company Limited (SPDCL) have been approved at Rs 22205.24 Cr. The DISCOM wise Approved Revenue Requirements, are given below-

DISCOM	Aggregate Revenue Requirement for FY 2010-11 (Rs.Cr)
CPDCL	9955.42 cr
EPDCL	3736.75 cr
NPDCL	3221.89 cr
SPDCL	5291.18 cr
Total	22205.24 cr

- (A) Based on the above approved Aggregate Revenue Requirements, the Commission determined the applicable tariff schedule for the four DISCOMS as given in the schedule. These tariffs for Retail sale of electricity in the State are approved under Sections 61 & 62 of Electricity Act, 2003.
- (B) The Government of Andhra Pradesh gave directions for uniform tariffs across the State under Section 108 and also their subsidy commitment to the extent of Rs 3652.81. crores under Section 65 of Electricity Act, 2003 for the four DISCOMS as detailed below:-Rs 820.07 Cr for CPDCL; Rs 272.66 Cr-EPDCL; Rs 1402.46 Cr-NPDCL and Rs 1157.51 Cr-SPDCL.

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(3) Tariffs have been enhanced to certain HT and LT categories of Consumers with effect from 01-08-2010, as follows-

SN	Category	Existing Tariff (Ps/unit)	DISCOMs' Proposed Tariff (Ps/unit)	APERC Approved Tariff (Ps/unit)
1	LT-III(A)-Industrial Normal & LT-III(B)-Industrial Optional	375	425	413
2	HT-I-Industry-General			
	-11KV	320	370	352
	-33KV	295	345	325
	-132KV	270	320	297
3	HT-I(B)-Ferro Alloys (at 11KV, 33KV & 132KV)	240	290	265
4	HT-II-Non-Industrial			
	-11KV	430	530	480
	-33KV	380	480	430
	-132KV	360	460	410
5	HT-IV(A)-Govt Lift Irrigation	236	286	260
6	HT-V-Railway Traction	385	475	445
7	LT-II-Non-Domestic and Commercial	First 50 units-385	First 50 units-385	First 50 units-385
		Above 50 units-620	51 to 100 units-620	51 to 100 units-620
			Above 100 units-670	Above 100 units-650

(C) The Load Factor Incentive scheme, applicable for HT-I(A), is discontinued.

(D) Time of Day Tariff (ToD), is introduced in the evening time slot of 6PM to 10PM, for the Consumers of HT-I category.

(E) Demand Charges (Rs/KVA/Month) in respect of HT consumers have been rationalized at Rs 250/KVA/Month across all the voltage levels

(F) For LT-III-A (i) Industry Normal category; the fixed charges would be computed based on Contracted Load or actual Recorded Demand, whichever is higher. For the purpose of billing, KVA shall be equal to HP.

(G) Additional charges for exceeding contracted demand have been rationalized for HT consumers.

(M. RAVINDRA SAI)  
SECRETARY/APERC