



*ANDHRA PRADESH*  
*POWER GENERATION CORPORATION LIMITED*  
(Govt. of A.P. Undertaking)

**Tariff Filings**  
**Of**  
**APGENCO**  
**For the control period**  
**2014-2019**

**Volume 1 of 2**

**BEFORE THE  
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
AT HYDERABAD**

**O.P. of 2016**

**In the matter of:**

*Determination of Tariff for the control period FY 2014-2019 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APGENCO to Distribution Licensees.*

**And in the matter of:**

**Andhra Pradesh Power Generation Corporation Limited**

Applicant

**And**

**Southern Power Distribution Company of Andhra Pradesh Ltd. & 3 Ors.**

Respondents

**VOLUME 1**

**INDEX**

<i>Annex</i>	<i>Description</i>	<i>Page</i>
	Application with supporting affidavit	1 - 21
A-1	Additional Capitalization during 2009-2014	22
A-2	Computation of Working Capital	23 - 27
A-3	Computation of RoCE	28 - 32
A-4	Summary of Depreciation	33
A-5	Summary of O & M Charges	34
A-6	Computation of Fixed Charges	35 - 39
A-7	Draft Public Notice	40

Station-wise Forms & Annexures in the formats specified in the Regulations are filed in the separate Volume 2.

**BEFORE THE  
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION  
AT HYDERABAD**

**O.P. of 2016**

**In the matter of:**

*Determination of Tariff for the control period FY 2014-2019 under Section 62 of the Electricity Act, 2003 for the electricity supplied by APGENCO to Distribution Licensees.*

**And in the matter of:**

**Andhra Pradesh Power Generation Corporation Limited,**  
Vidyut Soudha, Hyderabad 500082.

Applicant

**And**

1. **Southern Power Distribution Company of Andhra Pradesh Ltd.,**  
Tiruchanoor Road, Kesvayana Gunta, Tirupati-517 501
2. **Eastern Power Distribution Company of Andhra Pradesh Ltd.,**  
P&T Colony, Seethammadhara, Visakhapatnam 530020
3. **Southern Power Distribution Company of Telangana Ltd.,**  
Mint Compound, Hyderabad 500 004
4. **Northern Power Distribution Company of Telangana Ltd.,**  
1-1-503, NIT Main Road, Chaitanyapuri, Kazipet,  
Warangal-506 004

Respondents

**APPLICATION U/S 62 / 64 ELECTRICITY ACT 2003**  
**FOR DETERMINATION OF TARIFF FOR CONTROL PERIOD OF**  
**FY 2014-2019**

***1. Factual Background***

- 1.1 Andhra Pradesh Power Generation Corporation Limited (hereinafter referred to as “APGENCO” or as the “Applicant”) was established as a company registered under the Companies Act, 1956, on 01/02/1999 upon the coming into force of the Andhra Pradesh Electricity Reform Act, 1998.
- 1.2 In terms of the Andhra Pradesh Electricity Reform (Transfer Scheme) Rules, 1999, notified by the Government of Andhra Pradesh in G.O.Ms. No. 9, Energy (Power-III), dt.29.01.1999 and amended subsequently by notification in G.O.Ms. No. 11. Energy (Power-III), dt.31.01.2000, certain assets, liabilities, personnel and proceedings of the erstwhile Andhra Pradesh State Electricity Board which had vested in the State Government upon coming into force of the Reform Act, stood transferred and vested in APGENCO on the values, terms, conditions and consequences provided therein. The aforesaid transfer and vesting were binding on all, without any exception or recourse to anyone.
- 1.3 Thereupon, the APGENCO had been generating and supplying electricity to the Transmission Corporation of Andhra Pradesh so long as it was the distribution licensee or bulk supply licensee, and thereafter to the four distribution licensees of the undivided State of Andhra Pradesh, viz Central Power Distribution Co of Andhra Pradesh Ltd., . Southern Power Distribution Co of Andhra Pradesh Ltd., Eastern Power Distribution Co of

Andhra Pradesh Ltd. and Northern Power Distribution Co of Andhra Pradesh Ltd.,

- 1.4 The Andhra Pradesh Reorganization Act, 2014, came into effect on 02.06.2014. Pursuant to the coming into force of the said Act, the APGENCO was demerged and the assets, liabilities, etc pertaining to the generating stations in Telangana State were transferred to the Telangana Power Generation Corporation Ltd (“TSGENCO”) in terms of the Transfer Scheme notified in GO Ms No 29 dated 31/05/2014. The valuation of assets, liabilities etc are only provisional based on the accounts as on 31/03/2014. The transfer valuation is yet to be finalized as at 01/06/2014 considering all relevant factors.

The Central Power Distribution Co of Andhra Pradesh Ltd was re-named as Southern Power Distribution Co Ltd of Telangana Ltd (the 3<sup>rd</sup> Respondent herein) with its area of supply as a distribution licensee excluding Anantapur and Kurnool Districts which was included in the area of supply of the Southern Power Distribution Co of Andhra Pradesh Ltd. The Northern Power Distribution Co of Andhra Pradesh Ltd was re-named as Northern Power Distribution Co Ltd of Telangana Ltd (the 4<sup>th</sup> Respondent herein).

- 1.5 The issue with regard to the validity of the PPAs and/or whether the distribution licensees in Telangana are entitled to any part or share of the power generated by the APGENCO generating stations in Andhra Pradesh in terms of the provisions of the Reorganization Act or otherwise is pending and is yet to be resolved. In the meantime, the power is being supplied to the two distribution licensees of Andhra Pradesh and the two distribution licensees of Telangana State as per the inter-se allocation of the

generation to the individual distribution licensees notified by the State Government of the undivided State.

1.6 The particulars of the PPAs for the generating stations now with APGENCO are as follows :-

<i>PPA Date</i>	<i>Stations</i>	<i>Valid Upto</i>
22/12/2009	Dr NTTPS- 1260 MW RTPP I - 420 MW SRBPH - 770 MW Sileru complex- 725 MW NSRCPH - 90 MW PABR - 20 MW Chettipeta - 1 MW	31/03/2019
22/12/2009	Dr NTTPS IV (1x500 MW)	27/01/2035
22/12/2009	RTPP II (2x210)	28/03/2033
22/12/2009	RTPP III (1x210 MW)	09/02/2036
20/12/2010	NSTPD – (2x25 MW)	35 years from CoD likely in April 2016

1.7 All the above generating stations are situated within the present State of Andhra Pradesh and the energy generated is within the present State of Andhra Pradesh. The delivery points for supply and the points at which the title to the energy passes to the distribution licensees is within the present State of Andhra Pradesh.

1.8 The present application is for the determination of station-wise tariff for the energy generated by APGENCO and supplied during the control period FY 2014-2019 to (a) the four distribution licensees as they stood immediately before 02/06/2014 from 01/04/2014 to 01/06/2014, and (b) the four

Respondent distribution licensees from 02/06/2014 without prejudice to the pending issues and on a de facto supply basis.

1.9 In view of the uncertainties of the manner of reorganization of the undivided State prior to the enactment and coming into force of the Reorganization Act, and as the quantification of the effect of the bifurcation of the State could not be reasonably or adequately foreseen, the application for determination of tariff was not filed. In view of the valuation of assets continuing to be uncertain even after the coming into force of the Reorganization Act, and without prejudice to adjustments as may be necessary when provisional valuations are subsequently finalized, the Applicant is filing this application for determination of tariff for the control period FY 2014-2019 on the basis of the provisional valuation of assets and liabilities.

1.10 During the period from 01/04/2014 to 31/03/2015 the Applicant has been provisionally claiming payment from the distribution companies on the basis of the estimated power purchase costs for the APGENCO generating stations as considered in the Retail Supply Tariff Order for 2013-2014 passed by the erstwhile APERC and which continued to apply to 2014-2015 for which no separate tariff order was issued, with adjustment of variable cost according to the actual gross calorific value and the landed cost of fuels.

Similarly, for the period from 01/04/2015 the Applicant has been provisionally claiming payment from the distribution companies on the basis of the estimated power purchase costs for the APGENCO generating stations as considered in the Retail Supply Tariff Order for 2015-2016 passed by this Hon'ble Commission with adjustment of variable cost according to the actual gross calorific value and the landed cost of fuels.

The Applicant is also seeking an interim order to provide for an interim tariff for the period from 01/04/2014 pending final determination of tariff.

1.11 In the event that any issues, including but not limited to, matters of valuation of assets and/or liabilities, arising out of the bifurcation of the undivided State, whether pending or arising hereafter, are resolved in a manner that effects any aspect of determination of tariff, it would be necessary that adjustment for such effect be made during the course of the control period in such manner as the Hon'ble Commission may decide.

## **2. Scope of Application**

2.1 This application is for the station-wise determination of tariff for the electricity generated by APGENCO at its generating stations situated in Andhra Pradesh and supplied to the distribution licensees at the respective generating station bus within Andhra Pradesh.

The application is in respect of all existing generating stations and also generating stations that are expected to commence commercial operation by 01/04/2016.

2.2 The proposal comprises station-wise annual fixed costs / capacity charge, station wise energy charges based on the operating norms, and certain terms and conditions of supply.

2.3 The application is made in terms of the Andhra Pradesh Electricity Regulatory Commission (Terms and conditions for determination of tariff for supply of electricity by a generating company to a distribution licensee and purchase of electricity by distribution licensee) Regulation, 2008, being



Regulation 1 of 2008, which is in force as the applicable Regulation of this Hon'ble Commission in terms of the adaptation Regulation notified by this Hon'ble Commission.

## **PARAMETERS OF TARIFF DETERMINATION**

### **3. Return on Capital Employed (RoCE)**

3.1 The station-wise RoCE are computed on the basis of Clause 12.1 of the Regulation as follows.

The station-wise Opening Gross Fixed Assets as on 01/04/2014, being the original capital cost, is considered including the capital expenditure incurred on some of the projects during 2009-14. This additional capital expenditure was not allowed during 2009-14 as noticed by the APERC in Table 5 of its order dated 31/05/2014 in O.P. 15 of 2009. The additional capital expenditure comprises payments made, admitted or released in respect of previously completed works, payments made, admitted or released for completion of balance works or rectified works, expenditure towards R&M works on old stations which were necessary and inevitable for the sustainability of the units which have served their life span and/or required for maintaining environmental norms, and other additional capital expenditure incurred. The details of additional capital expenditure are as per Annexure A-1 hereto.

- 3.2 The station-wise accumulated depreciation allowed in tariff orders up to 31/03/2014 has been subtracted from the station-wise Gross Fixed Assets.
- 3.3 Station-wise Working Capital is computed in accordance with Clause 12.4 of Regulation 1 of 2008 and the details are in **Annexure A-2** hereto.
- 3.4 Debt-Equity Ratio (D/E) is taken as 70:30 considering Clause 10.13 of the Regulation and applied to the Gross Fixed Assets.

Cost of Debt is taken as 12.5% considering the present interest rates charged by PFC and REC.

Return on Equity is taken as 15.5% considering the CERC Regulation.

Accordingly, the Weighted Average Cost of Capital (WACC) is computed as 14.25%.

- 3.5 The summary of the station-wise computation of RoCE is furnished at **Annexure A-3**.

#### **4. Depreciation**

- 4.1 Depreciation is computed as prescribed in Clause 12.2 of Regulation 1 of 2008 on the historical cost of the assets based on a straight line method over the useful life of the asset at the rates prescribed in MoP notification dated 21/03/1994.
- 4.2 The summary of the station-wise details of Depreciation are furnished at **Annexure A-4**.

## 5. Operation & Maintenance Expenses

5.1 The O&M expenses provided in the Regulation was based upon the CERC 2004 Regulation as amended in 2006 for the control period 2004-2009. That methodology is not applicable or relevant for FY 2014-2019. Clause 10 of the APERC Regulation 1 of 2008 provides for the application of further amendments to the CERC Regulation upon adoption by the Hon'ble Commission by special or general order.

5.2 The CERC has subsequently issued revised Regulation in 2009 for the control period 2009-2014 which, inter alia, provided also for allowing pay revision as the pay revision was due for Central PSUs during that period.

The CERC has also issued a further revised Regulation for the control period 2014-2019.

5.3 It is therefore necessary that this Hon'ble Commission may consider and adopt the methodology of the CERC 2014 Regulation with respect to O & M expenses and year-on-year escalation thereof and allow such expenses on such basis.

5.4 The pay scales of the employees were revised with effect from 01/04/2014. Further, the State Government has revised the HRA, CCA and Gratuity which has been adopted by the APGENCO also as the same allowances as applicable to State Government employees are payable as per the service regulations.

5.5 Accordingly, the O & M expenses are considered in this application on the following basis for all the generating stations.

### 5.6 Hydel Stations :-

The actual O & M expenses for FY 2009-10 is escalated by 6.04% year-on-year till FY 2013-2014, and the average of the 5 years thus computed was escalated by 6.64% by way of normal annual escalation and a further 20% by way of effect of pay revision to arrive at the normal O & M for FY 2014-2015 being the first year of the control period 2014-2019.

The O & M expenses for the 2<sup>nd</sup> and subsequent years of the control period were computed by escalating the 1<sup>st</sup> year O & M expenses by 6.64% year-on-year.

### 5.7 Thermal Stations :-

The per-MW expenses specified in the CERC 2014 Regulations plus an additional 20% thereof towards effect of pay revision were computed as the O & M expenses for FY 2014-15, being the 1<sup>st</sup> year of the control period 2014-2019.

The O & M expenses for the 2<sup>nd</sup> and subsequent years of the control period were computed by escalating the 1<sup>st</sup> year O & M expenses by 6.64% year-on-year.

5.8 The summary of the computation of O & M expenses as above are furnished at **Annexure A-5**.

**6. Additional Interest on Pension Bonds & Contribution to P & G Trust**

6.1 The liability of Rs 4,386.90 crores towards meeting the pension liability of the following was vested in the APGENCO in terms of the statutory First Transfer Scheme dated 30/01/2000 notified by the State Government under the AP Electricity Reforms Act, 1998 -

- (a) the pensioners / family pensioners of the erstwhile APSEB as on 31/03/1999 and
- (b) the employees of the erstwhile APSEB as on 31/03/1999 working thereafter for the APGENCO, APTRANSCO and the DISCOMs and since retired.

The APGENCO had issued bonds in favour of the Master Trust which are redeemable over a period of 30 years.

In order that the Master Trust is able to pay 100% of the pension commitments of pensioners as on 31/01/1999 and 74% of the pension commitment of employees who retired after 01/02/1999 (26% being funded by the separate P&G Trusts of the APGENCO, APTRANSCO and the 4 DISCOMs), the APGENCO is required to make the following annual payments as per the bond schedule –

- (a) an amount towards repayment of the principal as per the bond schedule, and
- (b) interest on the outstanding liability as per the bond schedule, and
- (c) additional interest, being the actual amount of pension payment in a year in excess of the aggregate for that year of the scheduled

repayment and interest aforesaid as per the bond schedule , which is passed through in the tariff.

- 6.2 The additional interest has been recognized and allowed in the tariff on a year to year basis of APGENCO by the erstwhile APERC in the tariff orders dated 24/03/2003 and 04/07/2013.
- 6.3 By a transfer scheme notified by the State Government in G.O. Ms. 29 dated 31/05/2014 under the provisions of the A.P. Electricity Reforms Act, 1998, 58% of the outstanding pension liability (i.e. bonds issued to the Master Trust) as on 31/03/2014 was vested in the APGENCO with the corresponding obligations for repayment, payment of interest and payment of additional interest, and it was considered that the additional interest would pass through in the tariff of APGENCO.
- 6.4 Accordingly the additional interest on estimate basis is considered as a pass through in the tariff as part of fixed cost subject to adjustment for actuals on a year to year basis.
- 6.5 The above additional interest is in addition to the yearly contributions being made to the APGENCO's P & G Trust for funding the 26% Pension Liability for its employees who were in service as on 01/02/1999 and retiring thereafter and also gratuity liability for its employees which are included as part of O & M expenses.

## **7. Income Tax**

- 7.1 The Income tax paid is to be allowed at actuals as an additional pass-through in terms of Clause 12.5 of the Regulation, and will be claimed on the basis of actual payment from time to time.

## **8. Energy Charges / Variable Costs**

- 8.1 The Variable costs for the energy supplied from the thermal generating stations are computed on the basis of the operating norms specified in the Regulation and in accordance with the provisions of Clause 13.1 of the Regulation considering the actual landed cost and the GCV of fuels during the preceding three months.
- 8.2 The variable costs claimed on a month to month basis shall be adjusted to account for variation in the landed cost of fuels and the actual GCV of the fuels in accordance with the provisions of Clause 13.1b of the Regulation.

## **9. Incentives & Secondary Energy Charges**

- 9.1 The incentives for generation beyond the Target Plant Load Factor for thermal generating stations and the secondary energy charges for generation beyond the design energy for hydel generating stations shall be claimed annually at the rates specified in the Regulation.

## **10. Inter State Hydro Power**

- 10.1 The Hydro Power Stations at Tungabhadra Dam and at Machkund are joint projects of the State of Andhra Pradesh and the States of Karnataka and Odisha respectively. The State's share of power generated from these projects is allocated amongst the Discoms. The APGENCO is operating the generating stations of these projects and collects the proportional fixed

costs of these stations from the distribution licensees comprising proportional operating costs at actuals and the other fixed charges payable to the State Government.

10.2 The fixed charges payable by the Discoms for the power availed by them are indicated in this application on estimate basis subject to adjustment at the end of each year on the basis of actuals.

### **11.Reservation**

11.1 Nothing in this application be construed as any admission or to prejudice any disputes, issues, dissensions or contentions of the APGENCO and/or the State of Andhra Pradesh, whether raised hitherto or hereafter, on any matter arising out of the provisions of the A.P. Reorganisation Act, 2014, or otherwise, including but not limited to issues relating to the supply of power from the APGENCO generating stations to the Telangana Discoms or the validity of the PPAs.

11.2 Nothing in this application be construed to limit or affect the provisional nature of any valuation of any asset or liability by or under any transfer scheme or otherwise, and provision may be made to give full consequential effect for any variation or upon any finalization of the same hereafter.

### **12.Proposed Generation Tariff**

The Tariff Proposed by the Applicant is summarized as follows :-



12.1 **Fixed charges :-**

<i>Station</i>	<i>(MW)</i>	<i>2014-15</i>	<i>2015-16</i>	<i>2016-17</i>	<i>2017-18</i>	<i>2018-19</i>
<b>HYDRO STATIONS:</b>						
Sileru Complex	725	162.93	166.20	169.89	174.01	178.61
Nagarjuna Sagar RCPH	90	18.45	18.43	18.44	18.49	18.58
Srisaïlam Right bank	770	172.85	173.24	173.97	175.06	176.52
PABR	20	10.65	10.70	10.76	10.84	10.94
Chettipeta	1	0.75	0.76	0.78	0.79	0.80
<i>Sub-Total</i>	<i>1606</i>	<i>365.63</i>	<i>369.33</i>	<i>373.84</i>	<i>379.19</i>	<i>385.45</i>
<b>THERMAL STATIONS</b>						
Dr.NTTPS	1260	642.45	655.92	670.91	687.49	705.77
RTPP-I	420	274.93	277.39	280.37	283.88	287.98
RTPP stage II	420	471.11	458.33	446.07	434.37	423.25
Dr NTTPS stage IV	500	540.92	524.63	508.77	493.34	478.38
RTPP stage III	210	315.00	306.04	297.33	288.91	280.79
NSTPD	50			58.94	58.37	57.85
<i>Sub-Total</i>	<i>2860</i>	<i>2244.41</i>	<i>2222.31</i>	<i>2262.39</i>	<i>2246.36</i>	<i>2234.02</i>
<b>INTER-STATE POWER</b>						
Tungabhadra Dam	57.6	14.42	15.38	16.40	17.49	18.65
Machkund	84.0	30.66	31.96	33.30	34.20	35.11
<i>Sub-Total</i>	<i>141.6</i>	<i>45.08</i>	<i>47.34</i>	<i>49.70</i>	<i>51.69</i>	<i>53.76</i>
<b>OTHER EXPENDITURE</b>						
Additional Interest on Pension bonds		625.00	666.50	710.76	757.95	808.28
<b>Total</b>	<b>4607.6</b>	<b>3280.12</b>	<b>3305.49</b>	<b>3396.67</b>	<b>3435.19</b>	<b>3481.50</b>

The summary of the station-wise components of the fixed charges is at **Annexure A-6.**

## 12.2 Energy Charges / Variable Charges

As initially applicable for April 2014 subject to adjustment for actual landed cost and GCV of fuels.

<i>Station</i>	<i>( Rate / kWh) ( Paise)</i>
Dr NTTPS	281
Dr NTTPS IV	314
RTPP – I	354
RTPP - II	354
RTPP- III	354

The initial rates for subsequent periods would be on the same basis depending on the preceding three months' actuals and subject to adjustment for actual landed cost and GCV of fuels.

## 12.3 Conditions :-

- (a) All taxes, duties, cess, fee payable to Government on the generation and/or supply of electricity and/or auxiliary consumption shall be extra and payable at actuals.
- (b) Revolving Letter of Credit to be opened by the beneficiary for an amount of one month's receivable, and thereupon the applicable rebate be allowed.
- (c) Delayed payment surcharge at 1.25% per month will be applicable.

**13. Payment of Application Fee :-**

13.1 The Applicant is separately submitting a cheque for Rs 100 lakhs towards the fee for this application.

**14. Prayer for Interim Tariff**

14.1 It is necessary that the Petitioner be provided with a legal basis for the claim and recovery of fixed, variable and other costs and amounts pending final disposal of this Application for determination of tariff. The basis for the interim tariff could reasonably be the fixed costs and variable charges considered by the Hon'ble Commission in determining the power purchase costs in the Retail Supply Tariff Orders passed by the erstwhile Commission / this Hon'ble Commission for FY 2013-14 and 2015-16. It is therefore necessary that the Hon'ble Commission pass an order for interim tariff as prayed for.

14.2 For the above reasons and for such other grounds and reasons as may be urged at the time of hearing, the Applicant prays that, pending disposal of this Application and subject to adjustment thereupon, the Hon'ble Commission may be pleased to direct the Respondent DISCOMs to pay to the Applicant for FY 2014-2015 and 2015-2016 –

- (a) Fixed costs of the aggregate of Rs. 2179.15 Crores for FY 2014-15 and Rs. 2179.15 Crores for FY 2015-16 in respect of the generating stations in operation as on 01/04/2014 in monthly instalments duly adjusting any amounts paid on this account; and

- (b) Amounts aggregating to Rs 21.78 crores for FY 2014-15 towards income tax in such instalments corresponding to the statutory requirements relating to the payment of the said sum as advance tax subject to adjustment for actual tax payments; and
- (c) Variable costs for the energy delivered by the Applicant to the Respondent DISCOMs from 01/04/2014 at the various rates set out in ANNEXURE-F3 of the Tariff Order dated 30/03/2013 passed by the erstwhile Commission duly adjusted for actual gross calorific value of the fuel and the actual landed costs of fuel for each month; and
- (d) Variable costs for the energy delivered by the Applicant to the Respondent DISCOMs from 01/04/2015 at the various rates set out in ANNEXURE 06 of the Tariff Order dated 23/03/2015 passed by the Hon'ble Commission duly adjusted for actual gross calorific value of the fuel and the actual landed costs of fuel for each month; and
- (e) Incentives for generation as eligible on the basis of actual generation; and / or
- (f) Such other order as the Hon'ble Commission may consider fit and expedient in the facts and circumstances of the case.

### **15. Main Prayer**

15.1 For the above reasons and for such other and/or further reasons and grounds as may be urged at the time of hearing, the Applicant prays that the Hon'ble Commission may be pleased to –

- (a) Accept and take on record the Application for determination of tariff for the control period 2014-2019 under sections 62/64 of Electricity Act 2003; and
- (b) Direct the Applicant to publish the application by notice as required by section 64, as per the draft annexed at Annexure A-7 to the Application, or in such other form as may be specified by the Hon'ble Commission, in two English and two Telugu daily news papers as may be specified by the Hon'ble Commission; and
- (c) Consider and adopt the normative Operation & Maintenance Expenses and year-on-year escalation thereof in respect of generating stations as provided in the CERC 2014 Regulation; and
- (d) Determine the tariff for the control period 2014-2019 for the supply of electricity generated by the Applicant from its various power generating stations to the Respondent Distribution Licensees at the rates proposed by the Applicant and/or as otherwise determined by the Hon'ble Commission in accordance with law and/or as the Hon'ble Commission considers fit in the facts and circumstances of the case.

Date: 31-12-2015

At Hyderabad

Signature of the Applicant.  
(Managing Director, APGENCO.)



knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

Deponent

Solemnly affirmed before me at Hyderabad  
On this 31<sup>st</sup> December 2015

Notary

VERIFICATION:

I, the above named Deponent solemnly affirm at Hyderabad on this 31<sup>st</sup> December 2015 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Deponent

## Annexure A-1

## Additional Capitalisation During 2009-14

(Rs in Crs)

<b>Station Name</b>	<b>GFA as on 31.3.2009</b>	<b>Additional Capex 2009-14</b>	<b>GFA as on 31.3.2014</b>
Sileru Complex	683.08	13.62	696.7
SRBPH	929.59	16.69	946.28
Dr NTTPS	2865.57	96.67	2962.24
RTPP I	1963.58	47.75	2011.03
Dr NTTPS IV	2038.67	201.59	2240.26
RTPP II	1872.97	32.96	1905.93
RTPP III	1170.26	43.42	1213.68



**Annexure A-2****(2014-15)****WORKING CAPITAL**

(Rs in Crs)

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	7.43	14.81	33.20	55.43
2	NS RCPH	90	0.00	0.58	2.41	3.98	6.97
3	SRBPH	770	0.00	5.91	20.05	37.03	63.00
4	PABR	20	0.00	0.32	0.91	2.25	3.48
5	Chettipeta	1	0.00	0.03	0.05	0.15	0.23
6	Dr. NTTPS	1260	206.77	30.11	47.42	532.25	816.56
7	RTPP-I	420	86.83	10.04	41.52	227.56	365.95
8	RTPP-II	420	86.83	10.04	21.84	281.10	399.80
9	Dr. NTTPS-IV	500	91.69	8.00	26.17	295.11	420.97
10	RTPP stage III	210	43.41	5.02	13.64	157.60	219.68

**Annexure A-2****(2015-16)****Working Capital**

(Rs in Crs)

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	7.92	15.40	34.14	57.46
2	NS RCPH	90	0.00	0.62	2.51	4.04	7.17
3	SRBPH	770	0.00	6.30	20.85	37.65	64.80
4	PABR	20	0.00	0.35	0.95	2.29	3.58
5	Chettipeta	1	0.00	0.03	0.05	0.16	0.23
6	Dr. NTTPS	1260	206.77	32.01	49.32	535.27	823.37
7	RTPP-I	420	86.83	10.67	43.18	228.51	369.19
8	RTPP-II	420	86.83	10.67	22.71	280.89	401.10
9	Dr. NTTPS-IV	500	91.69	8.50	27.21	293.83	421.24
10	RTPP stage III	210	43.41	5.34	14.19	157.32	220.26

**Annexure A-2****(2016-17)****Working Capital****(Rs in Crs)**

<b>Sl.No</b>	<b>Name of the Station</b>	<b>Capacity</b>	<b>Cost of Fuel (30 days)</b>	<b>O&amp;M (1Month)</b>	<b>Spares (1 %)</b>	<b>Receivables (2 Months)</b>	<b>Total Working Capital</b>
1	<b>SILERU</b>	<b>725</b>	0.00	8.45	16.02	35.18	59.65
2	<b>NS RCPH</b>	<b>90</b>	0.00	0.66	2.61	4.10	7.37
3	<b>SRBPH</b>	<b>770</b>	0.00	6.72	21.69	38.35	66.76
4	<b>PABR</b>	<b>20</b>	0.00	0.37	0.98	2.33	3.68
5	<b>Chettipeta</b>	<b>1</b>	0.00	0.03	0.05	0.16	0.24
6	<b>Dr. NTTPS</b>	<b>1260</b>	206.77	34.03	51.29	538.59	830.68
7	<b>RTPP-I</b>	<b>420</b>	86.83	11.34	44.90	229.58	372.66
8	<b>RTPP-II</b>	<b>420</b>	86.83	11.34	23.62	280.89	402.69
9	<b>Dr. NTTPS-IV</b>	<b>500</b>	91.69	9.04	28.30	292.72	421.74
10	<b>RTPP stage III</b>	<b>210</b>	43.41	5.67	14.76	157.17	221.01
11	<b>NSTPD</b>	<b>50</b>		0.88	2.63	9.82	13.34

**Annexure A-2****(2017-18)****Working Capital****(Rs in Crs)**

<b>Sl.No</b>	<b>Name of the Station</b>	<b>Capacity</b>	<b>Cost of Fuel (30 days)</b>	<b>O&amp;M (1Month)</b>	<b>Spares (1 %)</b>	<b>Receivables (2 Months)</b>	<b>Total Working Capital</b>
1	SILERU	725	0.00	9.01	16.66	36.33	61.99
2	NS RCPH	90	0.00	0.71	2.71	4.18	7.60
3	SRBPH	770	0.00	7.17	22.55	39.15	68.88
4	PABR	20	0.00	0.39	1.02	2.38	3.80
5	Chettipeta	1	0.00	0.03	0.05	0.16	0.25
6	Dr. NTTPS	1260	206.77	36.17	53.35	542.23	838.52
7	RTPP-I	420	86.83	12.06	46.70	230.78	376.36
8	RTPP-II	420	86.83	12.06	24.57	281.12	404.58
9	Dr. NTTPS-IV	500	91.69	9.61	29.43	291.77	422.50
10	RTPP stage III	210	43.41	6.03	15.35	157.15	221.94
11	NSTPD	50		0.94	2.74	9.73	13.40

**Annexure A-2  
(2018-19)**

**Working Capital**

(Rs in Crs)

Sl.No	Name of the Station	Capacity	Cost of Fuel (30 days)	O&M (1Month)	Spares (1 %)	Receivables (2 Months)	Total Working Capital
1	SILERU	725	0.00	9.61	17.33	37.58	64.51
2	NS RCPH	90	0.00	0.75	2.82	4.27	7.84
3	SRBPH	770	0.00	7.65	23.46	40.06	71.16
4	PABR	20	0.00	0.42	1.06	2.43	3.92
5	Chettipeta	1	0.00	0.03	0.06	0.17	0.26
6	Dr. NTTPS	1260	206.77	38.45	55.48	546.21	846.91
7	RTPP-I	420	86.83	12.82	48.57	232.11	380.33
8	RTPP-II	420	86.83	12.82	25.55	281.60	406.80
9	Dr. NTTPS-IV	500	91.69	10.21	30.61	291.02	423.53
10	RTPP stage III	210	43.41	6.41	15.96	157.26	223.05
11	NSTPD	50		1.00	2.85	9.64	13.49

**Annexure A-3**

**(2014-15)**

**Return on Capital Employed (RoCE)**

<b>Name of the Station</b>	<b>G.F.A. as on 31.3.14</b>	<b>30% Equity on 31.3.14 GFA.</b>	<b>70% loan</b>	<b>Accumulated depreciation as on 31.3.14</b>	<b>Net Equity</b>	<b>Net Loans.</b>	<b>Working Capital</b>	<b>Capital Employed</b>	<b>RoCE</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
Sileru	696.7	209.01	487.69	378.92	209.01	108.77	55.43	373.21	53.18
Nagarjuna Sagar RCPH	113.60	34.08	79.52	65.26	34.08	14.26	6.97	55.32	7.88
Srisailam Right bank	946.28	283.88	662.40	519.34	283.88	143.06	63.00	489.94	69.82
PABR	56.68	17.00	39.68	23.99	17.00	15.69	3.48	36.18	5.16
Chettipeta	3.55	1.07	2.49	1.20	1.07	1.29	0.23	2.58	0.37
Dr.NTTPS	2962.24	888.67	2073.57	2311.58	650.66	0.00	816.56	1467.22	209.08
RTPP-I	2011.03	603.31	1407.72	1568.06	442.97	0.00	365.95	808.92	115.27
RTPP stage II	1905.93	571.78	1334.15	857.08	571.78	477.07	399.80	1448.65	206.43
Dr NTTPS stage IV	2240.26	672.08	1568.18	640.61	672.08	927.57	420.97	2020.62	287.94
RTPP stage III	1213.68	364.10	849.58	277.85	364.10	571.73	219.68	1155.51	164.66

**Annexure A-3**

**(2015-16)**

**Return on Capital Employed (RoCE)**

Name of the Station	G.F.A. as on 31.3.14	30% Equity on 31.3.14 GFA.	70% loan	Accumulated depreciation as on 31.3.15	Net Equity	Net Loans.	Working Capital	Capital Employed	RoCE
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
Sileru	696.7	209.01	487.69	399.54	209.01	88.15	57.46	354.62	50.53
Nagarjuna Sagar RCPH	113.60	34.08	79.52	68.84	34.08	10.68	7.17	51.93	7.40
Srisailam Right bank	946.28	283.88	662.40	551.43	283.88	110.97	64.80	459.65	65.50
PABR	56.68	17.00	39.68	25.59	17.00	14.08	3.58	34.66	4.94
Chettipeta	3.55	1.07	2.49	1.28	1.07	1.21	0.23	2.51	0.36
Dr.NTTPS	2962.24	888.67	2073.57	2383.58	578.66	0.00	823.37	1402.03	199.79
RTPP-I	2011.03	603.31	1407.72	1607.26	403.77	0.00	369.19	772.96	110.15
RTPP stage II	1905.93	571.78	1334.15	1001.30	571.78	332.85	401.10	1305.73	186.07
Dr NTTPS stage IV	2240.26	672.08	1568.18	797.59	672.08	770.59	421.24	1863.91	265.61
RTPP stage III	1213.68	364.10	849.58	367.96	364.10	481.62	220.26	1065.98	151.90

**Annexure A-3**

**(2016-17)**

**Return on Capital Employed (RoCE)**

<b>Name of the Station</b>	<b>G.F.A. as on 31.3.14</b>	<b>30% Equity on 31.3.14 GFA.</b>	<b>70% loan</b>	<b>Accumulated depreciation as on 31.3.16</b>	<b>Net Equity</b>	<b>Net Loans.</b>	<b>Working Capital</b>	<b>Capital Employed</b>	<b>RoCE</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
Sileru	696.7	209.01	487.69	420.16	209.01	67.53	59.65	336.19	47.91
Nagarjuna Sagar RCPH	113.60	34.08	79.52	72.42	34.08	7.10	7.37	48.55	6.92
Srisailem Right bank	946.28	283.88	662.40	583.52	283.88	78.88	66.76	429.52	61.21
PABR	56.68	17.00	39.68	27.20	17.00	12.47	3.68	33.16	4.73
Chettipeta	3.55	1.07	2.49	1.36	1.07	1.13	0.24	2.44	0.35
Dr.NTTPS	2962.24	888.67	2073.57	2455.58	506.66	0.00	830.68	1337.34	190.57
RTTP-I	2011.03	603.31	1407.72	1646.46	364.57	0.00	372.66	737.23	105.05
RTTP stage II	1905.93	571.78	1334.15	1145.52	571.78	188.63	402.69	1163.10	165.74
Dr NTTPS stage IV	2240.26	672.08	1568.18	954.57	672.08	613.61	421.74	1707.43	243.31
RTTP stage III	1213.68	364.10	849.58	458.07	364.10	391.51	221.01	976.62	139.17
NSTPD	263.45	79.04	184.42	0.00	79.04	184.42	13.34	276.79	39.44



**Annexure A-3**

**(2017-18)**

**Return on Capital Employed (RoCE)**

<b>Name of the Station</b>	<b>G.F.A. as on 31.3.14</b>	<b>30% Equity on 31.3.14 GFA.</b>	<b>70% loan</b>	<b>Accumulated depreciation as on 31.3.17</b>	<b>Net Equity</b>	<b>Net Loans.</b>	<b>Working Capital</b>	<b>Capital Employed</b>	<b>RoCE</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
Sileru	696.7	209.01	487.69	440.78	209.01	46.91	61.99	317.91	45.30
Nagarjuna Sagar RCPH	113.60	34.08	79.52	76.00	34.08	3.52	7.60	45.20	6.44
Srisailem Right bank	946.28	283.88	662.40	615.61	283.88	46.79	68.88	399.55	56.94
PABR	56.68	17.00	39.68	28.81	17.00	10.86	3.80	31.67	4.51
Chettipeta	3.55	1.07	2.49	1.44	1.07	1.05	0.25	2.37	0.34
Dr.NTTPS	2962.24	888.67	2073.57	2527.58	434.66	0.00	838.52	1273.18	181.43
RTPP-I	2011.03	603.31	1407.72	1685.66	325.37	0.00	376.36	701.73	100.00
RTPP stage II	1905.93	571.78	1334.15	1289.74	571.78	44.41	404.58	1020.77	145.46
Dr NTTPS stage IV	2240.26	672.08	1568.18	1111.55	672.08	456.63	422.50	1551.21	221.05
RTPP stage III	1213.68	364.10	849.58	548.18	364.10	301.40	221.94	887.44	126.46
NSTPD	263.45	79.04	184.42	8.96	79.04	175.46	13.40	267.90	38.18

**Annexure A-3**

**(2018-19)**

**Return on Capital Employed (RoCE)**

<b>Name of the Station</b>	<b>G.F.A. as on 31.3.14</b>	<b>30% Equity on 31.3.14 GFA.</b>	<b>70% loan</b>	<b>Accumulated depreciation as on 31.3.18</b>	<b>Net Equity</b>	<b>Net Loans.</b>	<b>Working Capital</b>	<b>Capital Employed</b>	<b>RoCE</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>
Sileru	696.7	209.01	487.69	461.40	209.01	26.29	64.51	299.81	42.72
Nagarjuna Sagar RCPH	113.60	34.08	79.52	79.58	34.02	0.00	7.84	41.86	5.96
Srisailem Right bank	946.28	283.88	662.40	647.70	283.88	14.70	71.16	369.74	52.69
PABR	56.68	17.00	39.68	30.42	17.00	9.26	3.92	30.18	4.30
Chettipeta	3.55	1.07	2.49	1.52	1.07	0.97	0.26	2.29	0.33
Dr.NTTPS	2962.24	888.67	2073.57	2599.58	362.66	0.00	846.91	1209.57	172.36
RTPP-I	2011.03	603.31	1407.72	1724.86	286.17	0.00	380.33	666.50	94.98
RTPP stage II	1905.93	571.78	1334.15	1433.96	471.97	0.00	406.80	878.77	125.22
Dr NTTPS stage IV	2240.26	672.08	1568.18	1268.53	672.08	299.65	423.53	1395.26	198.82
RTPP stage III	1213.68	364.10	849.58	638.29	364.10	211.29	223.05	798.44	113.78
NSTPD	263.45	79.04	184.42	17.91	79.04	166.50	13.49	259.03	36.91

**Annexure A-4  
Depreciation**

S.No	Station	2014-15	2015-16	2016-17	2017-18	2018-19
1	Sileru	20.62	20.62	20.62	20.62	20.62
2	Nagarjuna Sagar RCPH	3.58	3.58	3.58	3.58	3.58
3	Srisailem Right bank	32.09	32.09	32.09	32.09	32.09
4	PABR	1.61	1.61	1.61	1.61	1.61
5	Cheetipeta	0.08	0.08	0.08	0.08	0.08
6	Dr.NTTPS	72.00	72.00	72.00	72.00	72.00
7	RTPP-I	39.20	39.20	39.20	39.20	39.20
8	RTPP-II	144.22	144.22	144.22	144.22	144.22
9	Dr.NTTPS stage IV	156.98	156.98	156.98	156.98	156.98
10	RTPP stage III	90.11	90.11	90.11	90.11	90.11
11	NSTPD			8.96	8.96	8.96
	<b>Total</b>	<b>560.49</b>	<b>560.49</b>	<b>569.45</b>	<b>569.45</b>	<b>569.45</b>

**Annexure A-5**

**O&M charges (Rs in Crs)**

S.No	Name of the Station	FY 2014-2015	FY 2015-2016	FY 2016-2017	FY 2017-2018	FY 2018-2019
1	Sileru	89.13	95.05	101.36	108.09	115.27
2	Nagarjuna Sagar RCPH	6.98	7.45	7.94	8.47	9.03
3	Srisaillam Right bank	70.94	75.65	80.67	86.03	91.74
4	PABR	3.89	4.15	4.43	4.72	5.03
5	Chettipeta	0.31	0.33	0.35	0.37	0.39
6	Dr.NTTPS	361.37	384.13	408.33	434.06	461.41
7	RTPP-I	120.46	128.04	136.11	144.69	153.80
8	RTPP stage II	120.46	128.04	136.11	144.69	153.80
9	Dr NTTPS stage IV	96.00	102.05	108.48	115.31	122.58
10	RTPP stage III	60.23	64.02	68.06	72.34	76.90
11	NSTPD			10.54	11.24	11.98
	<b>Total</b>	<b>929.76</b>	<b>988.92</b>	<b>1062.38</b>	<b>1130.00</b>	<b>1201.94</b>

**Annexure A-6**

**Fixed charges (2014-15)**

(Rs in Crs)

<b>S.No</b>	<b>Station</b>	<b>RoCE</b>	<b>Depreciation</b>	<b>O&amp;M</b>	<b>Fixed charges</b>
1	Sileru Complex	53.18	20.62	89.13	162.93
2	Nagarjuna Sagar RCPH	7.88	3.58	6.98	18.45
3	Srisaialam Right bank	69.82	32.09	70.94	172.85
4	PABR	5.16	1.61	3.89	10.65
5	Chettipeta	0.37	0.08	0.31	0.75
6	Dr.NTTPS	209.08	72.00	361.37	642.45
7	RTPP-I	115.27	39.20	120.46	274.93
8	RTPP stage II	206.43	144.22	120.46	471.11
9	Dr NTTPS stage IV	287.94	156.98	96.00	540.92
10	RTPP stage III	164.66	90.11	60.23	315.00
	Interstate Power				45.08
	Interest on Pension bonds (Over and above schedule)				625.00
	<b>Total</b>	<b>1119.79</b>	<b>560.49</b>	<b>929.76</b>	<b>3280.12</b>

### Fixed charges (2015-16)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	50.53	20.62	95.05	166.20
2	Nagarjuna Sagar RCPH	7.40	3.58	7.45	18.43
3	Srisailem Right bank	65.50	32.09	75.65	173.24
4	PABR	4.94	1.61	4.15	10.70
5	Chettipeta	0.36	0.08	0.33	0.76
6	Dr.NTTPS	199.79	72.00	384.13	655.92
7	RTPP-I	110.15	39.20	128.04	277.39
8	RTPP stage II	186.07	144.22	128.04	458.33
9	Dr NTTPS stage IV	265.61	156.98	102.05	524.63
10	RTPP stage III	151.90	90.11	64.02	306.04
	Interstate Power (AP share)				47.34
	Interest on Pension bonds (Over and above schedule)				666.50
	<b>Total</b>	<b>1042.24</b>	<b>560.49</b>	<b>988.92</b>	<b>3305.49</b>

### Fixed charges (2016-17)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	47.91	20.62	101.36	169.89
2	Nagarjuna Sagar RCPH	6.92	3.58	7.94	18.44
3	Srisailem Right bank	61.21	32.09	80.67	173.97
4	PABR	4.73	1.61	4.43	10.76
5	Chettipeta	0.35	0.08	0.35	0.78
6	Dr.NTTPS	190.57	72.00	408.33	670.91
7	RTPP-I	105.05	39.20	136.11	280.37
8	RTPP stage II	165.74	144.22	136.11	446.07
9	Dr NTTPS stage IV	243.31	156.98	108.48	508.77
10	RTPP stage III	139.17	90.11	68.06	297.33
11	NSTPD	39.44	8.96	10.54	58.94
	Interstate Power (AP share)				49.70
	Interest on Pension bonds (Over and above schedule)				710.76
	<b>Total</b>	<b>1004.39</b>	<b>569.45</b>	<b>1062.38</b>	<b>3396.68</b>

### Fixed charges (2017-18)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	45.30	20.62	108.09	174.01
2	Nagarjuna Sagar RCPH	6.44	3.58	8.47	18.49
3	Srisailem Right bank	56.94	32.09	86.03	175.06
4	PABR	4.51	1.61	4.72	10.84
5	Chettipeta	0.34	0.08	0.37	0.79
6	Dr.NTTPS	181.43	72.00	434.06	687.49
7	RTPP-I	100.00	39.20	144.69	283.88
8	RTPP stage II	145.46	144.22	144.69	434.37
9	Dr NTTPS stage IV	221.05	156.98	115.31	493.34
10	RTPP stage III	126.46	90.11	72.34	288.91
11	NSTPD	38.18	8.96	11.24	58.37
	Interstate Power (AP share)				51.69
	Interest on Pension bonds (Over and above schedule)				757.95
	<b>Total</b>	<b>926.10</b>	<b>569.45</b>	<b>1130.00</b>	<b>3435.19</b>



### Fixed charges (2018-19)

(Rs in Crs)

S.No	Station	RoCE	Depreciation	O&M	Fixed charges
1	Sileru Complex	42.72	20.62	115.27	178.61
2	Nagarjuna Sagar RCPH	5.96	3.58	9.03	18.58
3	Srisailem Right bank	52.69	32.09	91.74	176.52
4	PABR	4.30	1.61	5.03	10.94
5	Chettipeta	0.33	0.08	0.39	0.80
6	Dr.NTTPS	172.36	72.00	461.41	705.77
7	RTPP-I	94.98	39.20	153.80	287.98
8	RTPP stage II	125.22	144.22	153.80	423.25
9	Dr NTTPS stage IV	198.82	156.98	122.58	478.38
10	RTPP stage III	113.78	90.11	76.90	280.79
11	NSTPD	36.91	8.96	11.98	57.85
	Interstate Power (AP share)				53.76
	Interest on Pension bonds (Over and above schedule)				808.28
	<b>Total</b>	<b>848.08</b>	<b>569.45</b>	<b>1201.94</b>	<b>3481.50</b>

**BEFORE THE**  
**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**  
**4th FLOOR, SINGARENI BHAVAN, RED HILLS, HYDERABAD**

**PUBLIC NOTICE**

Notice is hereby given to all that **Andhra Pradesh Power Generation Corporation Ltd. (APGENCO)**, a company in the business of generation of electricity, has submitted the Application for **Determination of Tariff for supply of Electricity to Distribution Licensees for the control period 2014-2019** which has been taken on record by the Hon'ble Commission in OP No \_\_\_\_\_ of 2016.

A copy of the Application together with all annexures thereto is available on the website of APGENCO at [www.apgenco.gov.in](http://www.apgenco.gov.in) and on the website of the APERC at [www.aperc.gov.in](http://www.aperc.gov.in). Copies of the Application may be obtained on written application from the Chief Engineer (Coal & Commercial), APGENCO, Vidyut Soudha, Hyderabad 500082 by e-mail free of cost or as hard copy on payment of the cost of photo-copying and postage if any. The Application may also be inspected at the aforesaid office.

Objections or suggestions if any on tariffs proposed by APGENCO, together with supporting material may be filed with the Secretary, APERC, at the address mentioned above, in person or through Registered Post, so as to reach him on or before \_\_\_\_\_, along with proof of service of the same on Chief Engineer (Coal & Commercial), APGENCO, Vidyut Soudha, Hyderabad 500082. The objections/suggestions should be filed duly signed and should carry full name and postal address of the person(s) sending the objections/suggestions. If the objections are filed on behalf of any organization or any category of consumers, it should be so mentioned and if the objector also wants to be heard in person, it may also be specifically mentioned so.

After perusing the objections/suggestions received, the Hon'ble Commission may notify the dates for hearing as it considers appropriate.

BY ORDER OF THE COMMISSION  
MANAGING DIRECTOR, APGENCO

Hyderabad, (Date)