No.	Generating Station	Apr-15			May-15			Jun-15			Jul-15		
		App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.
	APGENCO Thermal												
1	VTPS I	343.54	307.78	(35.76)	354.95	346.96	(7.99)	343.84	267.20	(76.64)	320.06	294.79	(25.27)
2	VTPS II	-	-	-	-	-	-	-	-	-	-	-	-
3	VTPS III	-	-	-	-	-	-	-	-	-	-	-	-
4	VTPS IV	138.19	119.15	(19.04)	142.46	137.28	(5.18)	138.19	113.67	(24.52)	142.80	123.84	(18.96)
5	RTPP Stage-I	114.20	90.45	(23.75)	117.99	105.29	(12.70)	114.20	85.99	(28.21)	-	72.71	72.71
6	RTPP Stage-II	114.20	100.83	(13.37)	104.21	118.57	14.36	62.56	87.36	24.80	-	100.28	100.28
7	RTPP Stage-III	57.10	51.22	(5.88)	-	55.98	55.98	-	40.36	40.36	-	49.08	49.08
8	Damodaram Sanjeevaiah Thermal	430.85	-	(430.85)	445.21	80.83	(364.38)	430.85	308.90	(121.95)	445.21	277.39	(167.82)
9	Damodaram Sanjeevaiah Thermal	430.85	163.45	(267.40)	445.21	6.92	(438.29)	430.85	38.66	(392.19)	445.21	-	(445.21)
10	Differential Cost between Scheduled Energy & Energy as per RATIO 14-15	-	-	-	-	-	-	-	-	-	-	-	-
	Total APGENCO Thermal	**1,628.93**	**832.88**	**(796.05)**	**1,610.03**	**851.84**	**(758.19)**	**1,520.49**	**942.14**	**(578.35)**	**1,353.28**	**918.09**	**(435.19)**
	TSGENCO												
11	KTPS A	183.47	179.61	(3.86)	189.59	170.18	(19.41)	168.18	143.40	(24.78)	181.94	120.93	(61.01)
12	KTPS B	-	-	-	-	-	-	-	-	-	-	-	-
13	KTPS C	-	-	-	-	-	-	-	-	-	-	-	-
14	KTPS Stage V (TS)	135.95	140.55	4.60	140.48	145.08	4.60	135.95	129.47	(6.48)	140.48	122.23	(18.25)
15	RTS B (TS)	16.05	0.15	(15.90)	16.58	10.92	(5.66)	16.05	14.37	(1.68)	16.58	16.87	0.29
16	Kakatiya Thermal Power Plant Stage I	138.19	150.08	11.89	142.80	152.07	9.27	138.19	122.54	(15.65)	142.80	145.98	3.18
17	KTPS Stage VI (TS)	138.19	154.38	16.19	142.80	153.09	10.29	138.19	50.32	(87.87)	73.70	145.45	71.75
	Total TSGENCO	**611.85**	**624.76**	**12.91**	**632.25**	**631.35**	**(0.90)**	**596.56**	**460.09**	**(136.47)**	**555.50**	**551.46**	**(4.04)**
	APGENCO Hydel												
18	MACHKUND PH AP Share	13.69	21.49	7.80	13.22	15.27	2.05	10.63	9.59	(1.04)	12.59	18.45	5.86
19	TUNGBHADRA PH AP Share	1.20	0.91	(0.29)	0.24	(0.60)	(0.84)	0.07	(0.26)	(0.33)	3.62	3.61	(0.01)
20	Upper Sileru Power House (AP)	36.55	55.39	18.84	30.45	39.21	8.76	28.88	24.76	(4.12)	37.32	47.24	9.92
21	Lower Sileru Power House (AP)	97.18	107.32	10.14	82.27	105.60	23.33	70.54	76.69	6.15	87.68	106.70	19.02
22	DONKARAYI (AP)	7.95	13.33	5.38	6.12	13.12	7.00	4.46	9.55	5.09	5.93	12.67	6.74
23	Srisailam Right Bank Power House (AP	75.94	17.10	(58.84)	24.21	20.42	(3.79)	15.46	(0.48)	(15.94)	30.04	(0.41)	(30.45)
24	Ramagiri Wind Mills (AP)	-	-	-	-	-	-	-	-	-	-	-	-
25	Nagarjunasagar Right Bank Power Hou	1.67	(0.04)	(1.71)	-	(0.04)	(0.04)	-	(0.04)	(0.04)	0.61	(0.04)	(0.65)
26	Penna Ahobilam (AP)	0.03	(0.02)	(0.05)	0.09	(0.02)	(0.11)	0.08	(0.02)	(0.10)	0.09	(0.02)	(0.11)
27	MINI HYDEL(Chettipeta)-AP	0.13	0.05	(0.08)	-	(0.00)	(0.00)	0.07	0.02	(0.05)	0.38	0.29	(0.09)
28	Nagarjunasagar Tail Pond Dam Power	3.96	-	(3.96)	1.98	-	(1.98)	4.95	-	(4.95)	10.89	-	(10.89)
	Total APGENCO Hydel	**238.30**	**215.54**	**(22.76)**	**158.58**	**192.95**	**34.37**	**135.14**	**119.82**	**(15.32)**	**189.15**	**188.50**	**(0.65)**
	APGENCO + TSGENCO	**2,479.08**	**1,673.18**	**(805.90)**	**2,400.86**	**1,676.14**	**(724.72)**	**2,252.19**	**1,522.05**	**(730.14)**	**2,097.93**	**1,658.05**	**(439.88)**
	Central Generating Stations												
29	NTPC (SR)-Ramagundam Stage1&2	208.68	193.54	(15.14)	173.25	225.59	52.34	170.16	129.70	(40.46)	176.56	166.84	(9.72)
30	NTPC (SR)-Ramagundam Stage 3	53.47	50.36	(3.11)	53.57	72.87	19.30	52.35	35.13	(17.22)	39.24	53.30	14.06
31	Farakka	-	-	-	-	-	-	-	-	-	-	-	-
32	Kahalgaon	-	-	-	-	-	-	-	-	-	-	-	-
33	Talcher - Stage 1	-	-	-	-	-	-	-	-	-	-	-	-
34	Talcher Stage 2	121.93	120.86	(1.07)	125.12	127.27	2.15	92.72	77.70	(15.02)	91.22	119.08	27.86
35	Others	-	-	-	-	-	-	-	-	-	-	-	-
36	NLC Stage-I	29.61	32.70	3.09	30.70	33.98	3.28	29.79	25.22	(4.57)	30.43	34.68	4.25
37	NLC Stage-II	52.07	58.30	6.23	53.84	60.57	6.73	52.30	45.97	(6.33)	35.34	44.89	9.55
38	NPC-MAPS	9.45	11.29	1.84	8.43	11.77	3.34	9.41	11.62	2.21	9.91	12.19	2.28
39	NPC-Kaiga unit I&ii	31.21	84.84	53.63	32.23	93.82	61.59	31.21	89.28	58.07	32.23	84.18	51.95
40	NPC-Kaiga unit III&IV	16.56	-	(16.56)	34.01	-	(34.01)	33.11	-	(33.11)	34.01	-	(34.01)
41	NTPC Simhadri Stage I	317.75	301.50	(16.25)	317.03	344.69	27.66	307.68	246.45	(61.23)	313.72	302.16	(11.56)
42	NTPC Simhadri Stage II	143.77	132.42	(11.35)	142.32	184.92	42.60	131.38	96.61	(34.77)	128.99	146.42	17.43
43	Bundled power under JVNSM	-	24.72	24.72	-	25.14	25.14	-	20.69	20.69	-	24.01	24.01
44	Vallur Thermal Power Plant	44.58	40.25	(4.33)	44.58	44.23	(0.35)	43.96	30.92	(13.04)	43.96	36.03	(7.93)
45	Kudigi	-	-	-	-	-	-	-	-	-	-	-	-
46	Tuticorin	31.79	-	(31.79)	63.58	-	(63.58)	63.58	11.11	(52.47)	63.58	12.42	(51.16)
47	NPC KUDANKULAM	21.06	31.87	10.81	21.06	18.75	(2.31)	21.06	13.61	(7.45)	21.06	-	(21.06)
	TOTAL CGS	**1,081.93**	**1,082.65**	**0.72**	**1,099.72**	**1,243.62**	**143.90**	**1,038.71**	**834.00**	**(204.71)**	**1,020.25**	**1,036.20**	**15.95**
	APGPCL												
48	APGPCL I - Allocated capacity	1.96	2.44	0.48	2.03	1.72	(0.31)	1.96	2.41	0.45	2.03	2.07	0.04
49	APGPCL II - Allocated capacity	6.62	8.50	1.88	6.84	5.99	(0.85)	6.62	8.52	1.90	-	7.32	7.32
	Total APGPCL	**8.58**	**10.94**	**2.36**	**8.87**	**7.70**	**(1.17)**	**8.58**	**10.93**	**2.35**	**2.03**	**9.39**	**7.36**
	IPPs-Gas												
50	GVK	34.17	26.96	(7.21)	34.04	56.22	22.18	40.45	26.62	(13.83)	-	76.39	76.39
51	Spectrum	38.58	19.75	(18.83)	34.30	25.35	(8.95)	37.71	29.71	(8.00)	35.53	31.67	(3.86)
52	Kondapalli (Gas)	51.65	11.63	(40.02)	53.37	16.21	(37.16)	51.65	17.10	(34.55)	53.37	16.78	(36.59)
53	BSES	17.98	-	(17.98)	17.98	-	(17.98)	17.98	-	(17.98)	-	-	-
54	GVK Extension	-	-	-	-	-	-	-	-	-	-	-	-
55	Vemagiri	-	65.89	65.89	-	-	-	-	-	-	-	-	-
56	Gautami	-	47.17	47.17	-	-	-	-	-	-	-	-	-
57	Konaseema	-	-	-	-	-	-	-	-	-	-	-	-
58	GMR Rajahmundry Energy ltd.(768 MW	-	-	-	-	-	-	-	-	-	-	1.21	1.21
59	Lanco Kondapalli Power Ltd (1108 MW	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL IPPS	**142.38**	**171.39**	**29.01**	**139.69**	**97.78**	**(41.91)**	**147.79**	**73.43**	**(74.36)**	**88.90**	**126.05**	**37.15**
	NCE												
60	NCE - Bio-Mass	9.41	15.67	6.26	15.48	24.12	8.64	16.78	30.02	13.24	18.88	28.93	10.05
61	NCE - Bagasse	7.48	7.83	0.35	3.82	1.99	(1.83)	2.45	-	(2.45)	0.08	-	(0.08)
62	NCE - Municipal Waste to Energy	0.07	-	(0.07)	0.07	-	(0.07)	0.07	-	(0.07)	0.07	-	(0.07)
63	NCE - Industrial Waste based power p	1.33	1.76	0.43	2.03	2.73	0.70	1.54	1.71	0.17	1.64	2.04	0.40
64	NCE - Wind Power	-	43.86	43.86	197.95	82.13	(115.82)	395.91	189.64	(206.27)	395.91	384.22	(11.69)
65	NCE - Mini Hydel	1.78	1.21	(0.57)	3.87	0.16	(3.71)	6.35	0.80	(5.55)	5.29	1.06	(4.23)
66	NCE - NCL Energy Ltd	0.62	-	(0.62)	0.62	-	(0.62)	0.62	-	(0.62)	0.62	0.47	(0.15)
67	NCE - Solar Projects (SPD)	29.22	7.32	(21.90)	29.22	6.93	(22.29)	29.22	3.19	(26.03)	33.37	2.10	(31.27)
68	NCE- Solar Parks	-	-	-	-	-	-	-	-	-	-	-	-
69	NCE-Others	-	-	-	-	-	-	-	-	-	-	-	-
70	NVVNL Bundled Power -SOLAR	-	-	-	-	-	-	-	-	-	-	-	-
71	NTPC Ramagundam Solar Power	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL NCE	**49.91**	**77.64**	**27.73**	**253.06**	**118.06**	**(135.00)**	**452.94**	**225.36**	**(227.58)**	**455.86**	**418.83**	**(37.03)**
	IPPs-Others												
72	Srivathsa (Exclusive EPDCL)	3.69	-	(3.69)	3.69	-	(3.69)	3.69	-	(3.69)	-	-	-
73	LVS Power (Exclusive EPDCL)	-	-	-	-	-	-	-	-	-	-	-	-
74	Vishakapatnam Steel Plant	-	-	-	-	-	-	-	-	-	-	-	-
75	NB Ferro Alloys	-	-	-	-	-	-	-	-	-	-	-	-
76	Sponge Iron	-	-	-	-	-	-	-	-	-	-	-	-
77	Heavy Water Plant	-	-	-	-	-	-	-	-	-	-	-	-
78	Kesoram	-	-	-	-	-	-	-	-	-	-	-	-
79	Essar steels	-	-	-	-	-	-	-	-	-	-	-	-
80	Sri Luxmi Tulasi	-	-	-	-	-	-	-	-	-	-	-	-
81	Corporate Power (MT)	-	-	-	-	-	-	-	-	-	-	-	-
82	KSK Mahanadi (MT)	98.27	128.63	30.36	95.35	134.77	39.42	19.67	120.57	100.90	132.87	129.20	(3.67)
83	Hinduja	280.05	-	(280.05)	280.05	-	(280.05)	280.05	-	(280.05)	560.10	-	(560.10)
84	Thermal Power Tech	124.17	56.09	(68.08)	124.17	91.42	(32.75)	124.17	160.65	36.48	124.17	150.99	26.82
85	RVK Energy Pvt Ltd (IPP upto 30.9.15)	-	-	-	-	-	-	-	-	-	-	4.64	4.64
	TOTAL OTHERS	**506.18**	**184.71**	**(321.47)**	**503.26**	**226.19**	**(277.07)**	**427.58**	**281.22**	**(146.36)**	**817.14**	**284.83**	**(532.31)**
	MARKET												
86	PTC	-	-	-	-	-	-	-	-	-	-	-	-
87	RCL and Short-Term Sources(IG Wells,	-	-	-	-	-	-	-	-	-	-	-	-
88	APSPDCL	-	-	-	-	-	-	-	-	-	-	-	-
89	APEPDCL	-	-	-	-	-	-	-	-	-	-	-	-
90	UI	-	4.52	4.52	-	21.97	21.97	-	20.90	20.90	-	38.86	38.86
91	Other Short Term Sources	78.08	782.70	704.62	-	941.72	941.72	-	690.65	690.65	-	782.06	782.06
92	Reactive Charges	-	-	-	-	-	-	-	-	-	-	-	-
93	Bi-lateral Sales(PTC etc.)	-	-	-	-	-	-	-	-	-	-	-	-
94	UI Sales	-	-	-	-	-	-	-	-	-	-	-	-
95	Pool Transaction (Sales)	-	-	-	-	-	-	-	-	-	-	-	-
96	Jhajjar	-	-	-	-	-	-	-	-	-	-	-	-
97	NTPC UI Charges	-	(8.34)	(8.34)	-	(7.51)	(7.51)	-	(7.65)	(7.65)	-	(11.87)	(11.87)
98	D-D Purchases/Sales	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL MARKET	**78.08**	**778.87**	**700.79**	**-**	**956.17**	**956.17**	**-**	**703.90**	**703.90**	**-**	**809.05**	**809.05**
	TOTAL (From All Sources)	**4,346.14**	**3,979.38**	**(366.76)**	**4,405.46**	**4,325.66**	**(79.80)**	**4,327.79**	**3,650.89**	**(676.90)**	**4,482.11**	**4,342.40**	**(139.71)**

No.	Generating Station	Aug-15			Sep-15			Oct-15			Nov-15		
		App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.
	APGENCO Thermal												
1	VTPS I	295.81	299.91	4.10	208.39	262.59	54.20	268.43	310.12	41.69	288.17	269.49	(18.68)
2	VTPS II	-	-	-	-	-	-	-	-	-	-	-	-
3	VTPS III	-	-	-	-	-	-	-	-	-	-	-	-
4	VTPS IV	142.88	128.20	(14.68)	138.19	113.25	(24.94)	142.88	150.60	7.72	138.19	41.86	(96.33)
5	RTPP Stage-I	70.06	87.09	17.03	-	86.52	86.52	-	96.55	96.55	114.20	82.62	(31.58)
6	RTPP Stage-II	-	78.60	78.60	-	106.27	106.27	-	105.99	105.99	87.55	72.56	(14.99)
7	RTPP Stage-III	-	18.76	18.76	-	53.91	53.91	-	52.69	52.69	57.10	40.34	(16.76)
8	Damodaram Sanjeevaiah Thermal	445.21	147.13	(298.08)	430.85	184.02	(246.83)	445.21	384.74	(60.47)	430.85	188.12	(242.73)
9	Damodaram Sanjeevaiah Thermal	445.21	186.27	(258.94)	430.85	192.75	(238.10)	445.21	152.21	(293.00)	430.85	137.33	(293.52)
10	Differential Cost between Scheduled Energy & Energy as per RATIO 14-15	-	-	-	-	-	-	-	-	-	-	-	-
	Total APGENCO Thermal	**1,399.17**	**945.98**	**(453.19)**	**1,208.28**	**999.30**	**(208.98)**	**1,301.73**	**1,252.91**	**(48.82)**	**1,546.91**	**832.33**	**(714.58)**
	TSGENCO												
11	KTPS A	166.14	150.17	(15.97)	145.76	134.52	(11.24)	174.30	156.97	(17.33)	175.83	129.56	(46.27)
12	KTPS B	-	-	-	-	-	-	-	-	-	-	-	-
13	KTPS C	-	-	-	-	-	-	-	-	-	-	-	-
14	KTPS Stage V (TS)	106.49	124.77	18.28	135.95	114.96	(20.99)	70.24	123.06	52.82	101.96	130.99	29.03
15	RTS B (TS)	16.58	12.90	(3.68)	16.05	13.34	(2.71)	16.58	14.68	(1.90)	8.02	14.54	6.52
16	Kakatiya Thermal Power Plant Stage I	142.80	139.54	(3.26)	138.19	149.39	11.20	142.80	137.40	(5.40)	69.10	143.95	74.85
17	KTPS Stage VI (TS)	142.80	149.98	7.18	138.19	132.01	(6.18)	142.80	157.87	15.07	138.19	145.83	7.64
	Total TSGENCO	**574.81**	**577.35**	**2.54**	**574.14**	**544.21**	**(29.93)**	**546.72**	**589.98**	**43.26**	**493.10**	**564.86**	**71.76**
	APGENCO Hydel												
18	MACHKUND PH AP Share	12.97	20.89	7.92	13.93	16.14	2.21	14.23	19.56	5.33	12.73	19.81	7.08
19	TUNGBHADRA PH AP Share	10.28	17.08	6.80	9.91	15.27	5.36	9.39	14.32	4.93	7.83	15.42	7.59
20	Upper Sileru Power House (AP)	36.41	47.20	10.79	30.92	17.65	(13.27)	31.32	24.14	(7.18)	29.15	19.77	(9.38)
21	Lower Sileru Power House (AP)	92.40	92.42	0.02	89.24	92.35	3.11	90.19	92.78	2.59	78.36	83.78	5.42
22	DONKARAYI (AP)	7.67	6.13	(1.54)	7.61	11.33	3.72	8.39	11.84	3.45	7.49	10.59	3.10
23	Srisailam Right Bank Power House (AP	293.22	9.38	(283.84)	275.79	15.83	(259.96)	133.34	7.68	(125.66)	81.55	55.41	(26.14)
24	Ramagiri Wind Mills (AP)	-	-	-	-	-	-	-	-	-	-	-	-
25	Nagarjunasagar Right Bank Power Hou	13.87	(0.04)	(13.91)	26.24	(0.04)	(26.28)	32.09	(0.04)	(32.13)	28.68	(0.03)	(28.71)
26	Penna Ahobilam (AP)	1.45	0.22	(1.23)	1.18	0.62	(0.56)	1.00	3.29	2.29	0.77	0.86	0.09
27	MINI HYDEL(Chettipeta)-AP	0.30	0.19	(0.11)	0.33	0.17	(0.16)	0.07	0.29	0.22	0.05	0.10	0.05
28	Nagarjunasagar Tail Pond Dam Power	17.82	-	(17.82)	20.79	-	(20.79)	18.81	-	(18.81)	24.75	-	(24.75)
	Total APGENCO Hydel	**486.39**	**193.48**	**(292.91)**	**475.94**	**169.32**	**(306.62)**	**338.83**	**173.86**	**(164.97)**	**271.36**	**205.71**	**(65.65)**
	APGENCO + TSGENCO	**2,460.37**	**1,716.80**	**(743.57)**	**2,258.36**	**1,712.83**	**(545.53)**	**2,187.28**	**2,016.74**	**(170.54)**	**2,311.37**	**1,602.90**	**(708.47)**
	Central Generating Stations												
29	NTPC (SR)-Ramagundam Stage1&2	193.86	204.80	10.94	150.48	142.22	(8.26)	170.06	168.70	(1.36)	204.06	164.88	(39.18)
30	NTPC (SR)-Ramagundam Stage 3	19.90	51.63	31.73	48.02	45.46	(2.56)	54.16	48.69	(5.47)	52.17	43.64	(8.53)
31	Farakka	-	-	-	-	-	-	-	-	-	-	-	-
32	Kahalgaon	-	-	-	-	-	-	-	-	-	-	-	-
33	Talcher - Stage 1	-	-	-	-	-	-	-	-	-	-	-	-
34	Talcher Stage 2	108.53	95.28	(13.25)	116.58	116.25	(0.33)	123.77	117.10	(6.67)	120.75	109.93	(10.82)
35	Others	-	-	-	-	-	-	-	-	-	-	-	-
36	NLC Stage-I	29.88	33.72	3.84	24.14	26.71	2.57	14.85	23.99	9.14	17.49	16.35	(1.14)
37	NLC Stage-II	38.55	46.23	7.68	36.05	41.87	5.82	46.37	47.62	1.25	37.24	28.77	(8.47)
38	NPC-MAPS	9.89	12.02	2.13	9.28	9.42	0.14	5.50	11.32	5.82	6.72	8.31	1.59
39	NPC-Kaiga unit I&ii	32.23	62.16	29.93	31.21	87.10	55.89	32.23	78.86	46.63	31.21	78.55	47.34
40	NPC-Kaiga unit III&IV	34.01	-	(34.01)	33.11	-	(33.11)	34.01	-	(34.01)	33.11	-	(33.11)
41	NTPC Simhadri Stage I	249.84	326.43	76.59	308.55	300.66	(7.89)	204.40	315.26	110.86	182.18	192.73	10.55
42	NTPC Simhadri Stage II	84.24	126.88	42.64	65.51	66.71	1.20	78.07	142.42	64.35	128.79	122.53	(6.26)
43	Bundled power under JVNSM	-	24.37	24.37	-	21.10	21.10	-	24.19	24.19	-	23.34	23.34
44	Vallur Thermal Power Plant	39.63	36.49	(3.14)	44.58	32.55	(12.03)	46.44	45.41	(1.03)	44.58	34.48	(10.10)
45	Kudigi	-	-	-	-	-	-	-	-	-	-	-	-
46	Tuticorin	63.58	19.98	(43.60)	63.58	27.29	(36.29)	63.58	37.18	(26.40)	63.58	46.36	(17.22)
47	NPC KUDANKULAM	21.06	-	(21.06)	21.06	-	(21.06)	21.06	-	(21.06)	21.06	-	(21.06)
	TOTAL CGS	**925.20**	**1,039.98**	**114.78**	**952.15**	**917.33**	**(34.82)**	**894.50**	**1,060.75**	**166.25**	**942.94**	**869.86**	**(73.08)**
	APGPCL												
48	APGPCL I - Allocated capacity	2.03	1.79	(0.24)	1.96	1.72	(0.24)	2.03	1.57	(0.46)	1.96	1.15	(0.81)
49	APGPCL II - Allocated capacity	6.84	6.25	(0.59)	-	5.74	5.74	-	5.26	5.26	6.62	3.89	(2.73)
	Total APGPCL	**8.87**	**8.04**	**(0.83)**	**1.96**	**7.46**	**5.50**	**2.03**	**6.83**	**4.80**	**8.58**	**5.03**	**(3.55)**
	IPPs-Gas												
50	GVK	-	60.31	60.31	-	49.63	49.63	-	29.00	29.00	-	26.08	26.08
51	Spectrum	33.85	29.61	(4.24)	30.73	24.65	(6.08)	34.09	14.56	(19.53)	44.69	14.57	(30.12)
52	Kondapalli (Gas)	53.37	28.91	(24.46)	51.65	29.71	(21.94)	53.37	26.35	(27.02)	51.65	20.84	(30.81)
53	BSES	17.98	-	(17.98)	-	-	-	-	-	-	17.98	-	(17.98)
54	GVK Extension	-	-	-	-	-	-	-	-	-	-	27.36	27.36
55	Vemagiri	-	41.20	41.20	-	43.17	43.17	-	56.42	56.42	-	4.03	4.03
56	Gautami	-	-	-	-	-	-	-	-	-	-	-	-
57	Konaseema	-	-	-	-	-	-	-	-	-	-	-	-
58	GMR Rajahmundry Energy ltd.(768 MW	-	7.61	7.61	-	49.45	49.45	-	42.01	42.01	-	90.39	90.39
59	Lanco Kondapalli Power Ltd (1108 MW	-	-	-	-	-	-	-	59.66	59.66	-	84.79	84.79
	TOTAL IPPS	**105.20**	**167.63**	**62.43**	**82.38**	**196.61**	**114.23**	**87.46**	**228.00**	**140.54**	**114.32**	**268.07**	**153.75**
	NCE												
60	NCE - Bio-Mass	16.89	32.06	15.17	16.09	30.06	13.97	19.21	25.23	6.02	19.43	25.24	5.81
61	NCE - Bagasse	11.36	-	(11.36)	9.82	-	(9.82)	6.58	-	(6.58)	6.75	2.36	(4.39)
62	NCE - Municipal Waste to Energy	0.07	-	(0.07)	0.07	-	(0.07)	0.07	-	(0.07)	0.07	-	(0.07)
63	NCE - Industrial Waste based power p	1.77	4.25	2.48	1.64	4.27	2.63	1.88	4.27	2.39	2.70	4.51	1.81
64	NCE - Wind Power	395.91	318.09	(77.82)	395.91	207.72	(188.19)	197.95	43.95	(154.00)	-	99.17	99.17
65	NCE - Mini Hydel	9.77	1.47	(8.31)	21.58	2.28	(19.30)	21.59	3.99	(17.60)	9.87	1.90	(7.97)
66	NCE - NCL Energy Ltd	0.62	2.90	2.28	0.62	3.55	2.93	0.62	2.79	2.17	0.62	1.04	0.42
67	NCE - Solar Projects (SPD)	33.37	3.62	(29.75)	33.37	4.31	(29.06)	36.14	5.57	(30.57)	36.14	8.03	(28.11)
68	NCE- Solar Parks	-	-	-	-	-	-	-	-	-	-	-	-
69	NCE-Others	-	-	-	-	-	-	-	-	-	-	-	-
70	NVVNL Bundled Power -SOLAR	-	-	-	-	-	-	-	-	-	-	-	-
71	NTPC Ramagundam Solar Power	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL NCE	**469.76**	**362.38**	**(107.38)**	**479.10**	**252.19**	**(226.91)**	**284.04**	**85.81**	**(198.23)**	**75.58**	**142.26**	**66.68**
	IPPs-Others												
72	Srivathsa (Exclusive EPDCL)	3.69	-	(3.69)	-	-	-	-	-	-	3.69	-	(3.69)
73	LVS Power (Exclusive EPDCL)	-	-	-	-	-	-	-	-	-	-	-	-
74	Vishakapatnam Steel Plant	-	-	-	-	-	-	-	-	-	-	-	-
75	NB Ferro Alloys	-	-	-	-	-	-	-	-	-	-	-	-
76	Sponge Iron	-	-	-	-	-	-	-	-	-	-	-	-
77	Heavy Water Plant	-	-	-	-	-	-	-	-	-	-	-	-
78	Kesoram	-	-	-	-	-	-	-	-	-	-	-	-
79	Essar steels	-	-	-	-	-	-	-	-	-	-	-	-
80	Sri Luxmi Tulasi	-	-	-	-	-	-	-	-	-	-	-	-
81	Corporate Power (MT)	-	-	-	-	-	-	-	-	-	-	-	-
82	KSK Mahanadi (MT)	90.33	109.79	19.46	131.04	104.75	(26.29)	126.84	126.83	(0.01)	111.37	101.28	(10.09)
83	Hinduja	560.10	-	(560.10)	560.10	-	(560.10)	560.10	-	(560.10)	560.10	-	(560.10)
84	Thermal Power Tech	124.17	117.62	(6.55)	124.17	163.02	38.85	124.17	170.10	45.93	124.17	157.79	33.62
85	RVK Energy Pvt Ltd (IPP upto 30.9.15)	-	1.19	1.19	-	-	-	-	-	-	-	-	-
	TOTAL OTHERS	**778.29**	**228.59**	**(549.70)**	**815.31**	**267.77**	**(547.54)**	**811.11**	**296.93**	**(514.18)**	**799.33**	**259.07**	**(540.26)**
	MARKET												
86	PTC	-	-	-	-	-	-	-	-	-	-	-	-
87	RCL and Short-Term Sources(IG Wells,	-	-	-	-	-	-	-	-	-	-	-	-
88	APSPDCL	-	-	-	-	-	-	-	-	-	-	-	-
89	APEPDCL	-	-	-	-	-	-	-	-	-	-	-	-
90	UI	-	8.05	8.05	-	70.29	70.29	-	38.85	38.85	-	(4.49)	(4.49)
91	Other Short Term Sources	-	724.56	724.56	-	552.34	552.34	-	637.91	637.91	13.42	502.61	489.19
92	Reactive Charges	-	-	-	-	-	-	-	-	-	-	-	-
93	Bi-lateral Sales(PTC etc.)	-	-	-	-	-	-	-	-	-	-	-	-
94	UI Sales	-	-	-	-	-	-	-	-	-	-	-	-
95	Pool Transaction (Sales)	-	-	-	-	-	-	-	-	-	-	-	-
96	Jhajjar	-	-	-	-	-	-	-	-	-	-	-	-
97	NTPC UI Charges	-	(3.99)	(3.99)	-	(0.63)	(0.63)	-	(9.48)	(9.48)	-	(7.64)	(7.64)
98	D-D Purchases/Sales	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL MARKET	**-**	**728.63**	**728.63**	**-**	**622.01**	**622.01**	**-**	**667.27**	**667.27**	**13.42**	**490.48**	**477.06**
	TOTAL (From All Sources)	**4,747.69**	**4,252.05**	**(495.64)**	**4,589.26**	**3,976.20**	**(613.06)**	**4,266.42**	**4,362.34**	**95.92**	**4,265.54**	**3,637.67**	**(627.87)**

No.	Generating Station	Dec-15			Jan-16			Feb-16			Mar-16			Total FY 16		
		App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.
	APGENCO Thermal															
1	VTPS I	324.43	294.07	(30.36)	354.95	264.47	(90.48)	320.61	242.99	(77.62)	354.95	378.20	23.25	3,778.13	3,538.59	(239.54)
2	VTPS II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	VTPS III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	VTPS IV	73.70	(4.50)	(78.20)	142.88	65.01	(77.87)	128.98	99.79	(29.19)	142.88	166.66	23.78	1,612.22	1,254.79	(357.43)
5	RTPP Stage-I	117.99	85.54	(32.45)	117.99	82.69	(35.30)	106.58	79.33	(27.25)	117.99	115.93	(2.06)	991.20	1,070.72	79.52
6	RTPP Stage-II	117.99	95.43	(22.56)	117.99	87.71	(30.28)	106.58	83.05	(23.53)	117.99	139.97	21.98	829.07	1,176.62	347.55
7	RTPP Stage-III	54.71	45.61	(9.10)	59.00	41.26	(17.74)	53.29	39.48	(13.81)	59.00	68.05	9.05	340.20	556.74	216.54
8	Damodaram Sanjeevaiah Thermal	445.21	419.49	(25.72)	445.21	192.17	(253.04)	402.12	224.49	(177.63)	445.21	390.77	(54.44)	10,483.98	4,604.47	(5,879.51)
9	Damodaram Sanjeevaiah Thermal	445.21	29.64	(415.57)	445.21	373.27	(71.95)	402.12	334.36	(67.76)	445.21	191.55	(253.66)			(3,435.58)
10	Differential Cost between Scheduled Energy & Energy as per RATIO 14-15	-	-	-	-	-	-	-	-	-	-	136.08	136.08	-	136.08	136.08
	Total APGENCO Thermal	**1,579.24**	**965.28**	**(613.96)**	**1,683.23**	**1,106.57**	**(576.66)**	**1,520.28**	**1,103.50**	**(416.78)**	**1,683.23**	**1,587.20**	**(96.03)**	**18,034.80**	**12,338.00**	**(5,696.80)**
	TSGENCO														-	-
11	KTPS A	159.01	167.04	8.03	189.59	175.08	(14.51)	177.36	144.29	(33.07)	189.59	175.58	(14.01)	2,100.76	1,847.32	(253.44)
12	KTPS B	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	KTPS C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	KTPS Stage V (TS)	140.48	96.98	(43.50)	140.48	102.48	(38.00)	131.42	137.55	6.13	140.48	150.81	10.33	1,520.36	1,518.92	(1.44)
15	RTS B (TS)	16.58	15.65	(0.93)	16.58	15.65	(0.93)	15.51	15.16	(0.35)	16.58	13.37	(3.21)	187.74	157.61	(30.13)
16	Kakatiya Thermal Power Plant Stage I	142.80	134.40	(8.40)	142.80	39.22	(103.58)	133.59	148.92	15.33	142.80	143.51	0.71	1,616.86	1,606.99	(9.87)
17	KTPS Stage VI (TS)	142.80	161.29	18.49	142.80	162.90	20.10	133.59	147.98	14.39	142.80	150.05	7.25	1,616.85	1,711.14	94.29
	Total TSGENCO	**601.67**	**575.36**	**(26.31)**	**632.25**	**495.33**	**(136.92)**	**591.47**	**593.90**	**2.43**	**632.25**	**633.33**	**1.08**	**7,042.57**	**6,841.99**	**(200.58)**
	APGENCO Hydel															
18	MACHKUND PH AP Share	12.43	14.78	2.35	13.38	13.29	(0.09)	12.19	23.36	11.17	12.70	17.57	4.87	154.69	210.19	55.50
19	TUNGBHADRA PH AP Share	6.35	5.08	(1.27)	6.60	9.90	3.30	4.97	(0.14)	(5.11)	4.75	(0.32)	(5.07)	65.21	80.29	15.08
20	Upper Sileru Power House (AP)	35.28	32.89	(2.39)	43.77	67.04	23.27	46.12	56.36	10.24	55.85	66.78	10.93	442.02	498.41	56.39
21	Lower Sileru Power House (AP)	84.43	103.42	18.99	101.91	110.41	8.50	103.15	117.34	14.19	116.27	120.51	4.24	1,093.62	1,209.34	115.72
22	DONKARAYI (AP)	8.68	8.36	(0.32)	10.41	5.58	(4.83)	10.42	6.63	(3.79)	11.39	6.43	(4.96)	96.52	115.55	19.03
23	Srisailam Right Bank Power House (AP	43.61	15.19	(28.42)	66.09	(0.37)	(66.46)	76.33	29.77	(46.56)	105.99	28.86	(77.13)	1,221.57	198.39	(1,023.18)
24	Ramagiri Wind Mills (AP)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Nagarjunasagar Right Bank Power Hou	20.91	(0.03)	(20.94)	13.26	(0.03)	(13.29)	6.92	(0.03)	(6.95)	4.28	(0.04)	(4.32)	148.53	(0.45)	(148.98)
26	Penna Ahobilam (AP)	0.22	1.55	1.33	0.13	0.27	0.14	0.27	(0.02)	(0.29)	0.18	(0.02)	(0.20)	5.49	6.69	1.20
27	MINI HYDEL(Chettipeta)-AP	0.28	0.26	(0.02)	0.39	0.26	(0.13)	0.28	0.05	(0.23)	0.37	0.30	(0.07)	2.65	1.97	(0.68)
28	Nagarjunasagar Tail Pond Dam Power	24.75	-	(24.75)	24.75	-	(24.75)	14.85	-	(14.85)	4.95	-	(4.95)	173.25	-	(173.25)
	Total APGENCO Hydel	**236.94**	**181.49**	**(55.45)**	**280.69**	**206.36**	**(74.33)**	**275.50**	**233.32**	**(42.18)**	**316.73**	**240.05**	**(76.68)**	**3,403.55**	**2,320.40**	**(1,083.15)**
	APGENCO + TSGENCO	**2,417.85**	**1,722.14**	**(695.71)**	**2,596.17**	**1,808.26**	**(787.91)**	**2,387.25**	**1,930.72**	**(456.53)**	**2,632.21**	**2,460.58**	**(171.63)**	**28,480.92**	**21,500.39**	**(6,980.53)**
	Central Generating Stations															
29	NTPC (SR)-Ramagundam Stage1&2	211.56	192.66	(18.90)	202.59	176.94	(25.65)	190.09	170.19	(19.90)	190.09	200.59	10.50	2,241.44	2,136.65	(104.79)
30	NTPC (SR)-Ramagundam Stage 3	52.68	47.23	(5.45)	50.68	45.10	(5.58)	52.14	44.82	(7.32)	52.14	51.39	(0.75)	580.52	589.61	9.09
31	Farakka	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Kahalgaon	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Talcher - Stage 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Talcher Stage 2	129.16	119.70	(9.46)	122.85	105.38	(17.47)	121.09	113.00	(8.09)	121.09	120.93	(0.16)	1,394.81	1,342.48	(52.33)
35	Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	NLC Stage-I	10.93	16.92	5.99	28.70	30.18	1.48	28.33	26.36	(1.97)	30.43	33.64	3.21	305.28	334.45	29.17
37	NLC Stage-II	45.31	38.81	(6.50)	53.37	51.57	(1.80)	50.41	43.96	(6.45)	53.49	57.51	4.02	554.34	566.07	11.73
38	NPC-MAPS	2.45	5.77	3.32	8.59	8.26	(0.33)	9.28	10.86	1.58	9.28	10.96	1.68	98.19	123.79	25.60
39	NPC-Kaiga unit I&ii	16.11	86.92	70.81	32.23	85.78	53.55	30.18	82.19	52.01	32.23	86.13	53.90	364.51	999.82	635.31
40	NPC-Kaiga unit III&IV	34.01	-	(34.01)	34.01	-	(34.01)	31.91	-	(31.91)	34.01	-	(34.01)	385.87	-	(385.87)
41	NTPC Simhadri Stage I	241.25	150.12	(91.13)	297.53	286.53	(11.00)	294.17	269.30	(24.87)	294.17	324.98	30.81	3,328.27	3,360.83	32.56
42	NTPC Simhadri Stage II	131.51	129.83	(1.68)	133.71	128.26	(5.45)	134.35	108.58	(25.77)	134.35	143.87	9.52	1,436.99	1,529.44	92.45
43	Bundled power under JVNSM	-	25.23	25.23	-	24.12	24.12	-	24.13	24.13	-	26.76	26.76	-	287.78	287.78
44	Vallur Thermal Power Plant	48.30	30.86	(17.44)	46.44	37.90	(8.54)	40.87	45.33	4.46	46.44	28.00	(18.44)	534.36	442.44	(91.92)
45	Kudigi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Tuticorin	63.58	47.95	(15.63)	63.58	60.02	(3.56)	63.58	63.87	0.29	63.58	71.77	8.19	731.17	397.95	(333.22)
47	NPC KUDANKULAM	21.06	-	(21.06)	21.06	-	(21.06)	21.06	7.35	(13.71)	21.06	29.96	8.90	252.72	101.54	(151.18)
	TOTAL CGS	**1,007.91**	**891.99**	**(115.92)**	**1,095.34**	**1,040.04**	**(55.30)**	**1,067.46**	**1,009.93**	**(57.53)**	**1,082.36**	**1,186.50**	**104.14**	**12,208.47**	**12,212.86**	**4.39**
	APGPCL															
48	APGPCL I - Allocated capacity	2.03	1.14	(0.89)	2.03	1.18	(0.85)	1.76	1.26	(0.50)	2.03	1.47	(0.56)	23.81	19.91	(3.90)
49	APGPCL II - Allocated capacity	6.84	3.91	(2.93)	6.84	4.42	(2.42)	5.95	4.67	(1.28)	6.84	5.90	(0.94)	60.01	70.37	10.36
	Total APGPCL	**8.87**	**5.05**	**(3.82)**	**8.87**	**5.60**	**(3.27)**	**7.71**	**5.93**	**(1.78)**	**8.87**	**7.37**	**(1.50)**	**83.82**	**90.29**	**6.47**
	IPPs-Gas															
50	GVK	-	33.05	33.05	-	24.93	24.93	-	30.58	30.58	-	19.75	19.75	108.66	459.52	350.86
51	Spectrum	59.23	25.28	(33.95)	49.31	20.85	(28.46)	45.46	17.01	(28.45)	43.62	31.17	(12.45)	487.10	284.18	(202.92)
52	Kondapalli (Gas)	53.37	22.67	(30.70)	-	40.54	40.54	-	53.47	53.47	-	79.21	79.21	473.45	363.41	(110.04)
53	BSES	17.98	-	(17.98)	17.98	-	(17.98)	17.98	-	(17.98)	17.98	-	(17.98)	161.82	-	(161.82)
54	GVK Extension	-	25.97	25.97	-	-	-	-	-	-	-	-	-	-	53.33	53.33
55	Vemagiri	-	-	-	-	54.46	54.46	-	-	-	-	-	-	-	265.18	265.18
56	Gautami	-	-	-	-	-	-	-	-	-	-	-	-	-	47.17	47.17
57	Konaseema	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	GMR Rajahmundry Energy ltd.(768 MW	-	89.91	89.91	-	-	-	-	124.92	124.92	-	232.82	232.82	-	638.32	638.32
59	Lanco Kondapalli Power Ltd (1108 MW	-	65.58	65.58	-	88.13	88.13	-	56.85	56.85	-	17.85	17.85	-	372.86	372.86
	TOTAL IPPS	**130.58**	**262.47**	**131.89**	**67.29**	**228.92**	**161.63**	**63.44**	**282.84**	**219.40**	**61.60**	**380.80**	**319.20**	**1,231.03**	**2,483.98**	**1,252.95**
	NCE															
60	NCE - Bio-Mass	15.76	26.86	11.10	16.53	36.75	20.22	16.00	35.33	19.33	19.63	39.26	19.63	200.09	349.53	149.44
61	NCE - Bagasse	11.99	8.89	(3.10)	17.00	23.77	6.77	13.28	25.34	12.06	14.41	22.38	7.97	105.02	92.55	(12.47)
62	NCE - Municipal Waste to Energy	0.07	-	(0.07)	0.07	-	(0.07)	0.07	-	(0.07)	0.06	-	(0.06)	0.83	-	(0.83)
63	NCE - Industrial Waste based power p	1.38	2.63	1.25	2.04	2.64	0.60	1.67	2.93	1.26	1.64	2.08	0.44	21.26	35.83	14.57
64	NCE - Wind Power	-	93.44	93.44	-	99.02	99.02	-	108.63	108.63	-	81.79	81.79	1,979.54	1,751.67	(227.87)
65	NCE - Mini Hydel	1.70	2.24	0.54	1.47	9.83	8.36	1.21	8.45	7.24	1.52	9.61	8.09	86.00	42.99	(43.01)
66	NCE - NCL Energy Ltd	0.62	0.26	(0.36)	0.62	-	(0.62)	0.62	-	(0.62)	0.62	-	(0.62)	7.44	11.01	3.57
67	NCE - Solar Projects (SPD)	36.14	4.31	(31.83)	36.14	11.62	(24.52)	36.14	9.88	(26.26)	36.14	12.66	(23.48)	404.61	79.54	(325.07)
68	NCE- Solar Parks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	NCE-Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	NVVNL Bundled Power -SOLAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	NTPC Ramagundam Solar Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL NCE	**67.66**	**138.62**	**70.96**	**73.87**	**183.63**	**109.76**	**68.99**	**190.56**	**121.57**	**74.02**	**167.79**	**93.77**	**2,804.79**	**2,363.12**	**(441.67)**
	IPPs-Others															
72	Srivathsa (Exclusive EPDCL)	3.69	-	(3.69)	3.69	1.73	(1.96)	3.69	6.64	2.95	3.69	4.16	0.47	33.21	12.53	(20.68)
73	LVS Power (Exclusive EPDCL)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Vishakapatnam Steel Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	NB Ferro Alloys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Sponge Iron	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Heavy Water Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Kesoram	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Essar steels	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Sri Luxmi Tulasi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Corporate Power (MT)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
82	KSK Mahanadi (MT)	112.30	116.62	4.32	112.30	79.73	(32.57)	112.30	80.82	(31.48)	112.30	108.14	(4.16)	1,254.94	1,341.12	86.18
83	Hinduja	560.10	47.08	(513.02)	560.10	163.67	(396.43)	560.10	243.30	(316.80)	560.10	-	(560.10)	5,881.05	454.06	(5,426.99)
84	Thermal Power Tech	124.17	167.85	43.68	124.17	155.72	31.55	124.17	149.66	25.49	124.17	168.88	44.71	1,490.04	1,709.79	219.75
85	RVK Energy Pvt Ltd (IPP upto 30.9.15)	-	-	-	-	-	-	-	-	-	-	-	-	-	5.82	5.82
	TOTAL OTHERS	**800.26**	**331.55**	**(468.71)**	**800.26**	**400.85**	**(399.41)**	**800.26**	**480.43**	**(319.83)**	**800.26**	**281.18**	**(519.08)**	**8,659.24**	**3,523.32**	**(5,135.92)**
	MARKET															
86	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	RCL and Short-Term Sources(IG Wells,	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	APSPDCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	APEPDCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	UI	-	0.38	0.38	-	(22.85)	(22.85)	-	(2.13)	(2.13)	-	(25.29)	(25.29)	-	149.05	149.05
91	Other Short Term Sources	-	475.21	475.21	106.11	374.69	268.58	266.13	343.72	77.59	292.85	476.84	183.99	756.59	7,285.00	6,528.41
92	Reactive Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93	Bi-lateral Sales(PTC etc.)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	UI Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	Pool Transaction (Sales)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	Jhajjar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	NTPC UI Charges	-	(5.43)	(5.43)	-	(8.80)	(8.80)	-	(14.45)	(14.45)	-	(8.22)	(8.22)	-	(94.01)	(94.01)
98	D-D Purchases/Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL MARKET	**-**	**470.16**	**470.16**	**106.11**	**343.04**	**236.93**	**266.13**	**327.13**	**61.00**	**292.85**	**443.32**	**150.47**	**756.59**	**7,340.04**	**6,583.45**
	TOTAL (From All Sources)	**4,433.13**	**3,821.98**	**(611.15)**	**4,747.91**	**4,010.32**	**(737.59)**	**4,661.24**	**4,227.55**	**(433.69)**	**4,952.17**	**4,927.54**	**(24.63)**	**54,224.86**	**49,514.00**	**(4,710.86)**