

Generating Station	Fixed Costs (Rs. Cr.)			Variable Costs (Rs. Cr.)			Other Costs (Rs. Cr.)			Total Cost (Rs. Cr.)		
	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.
APGENCO Thermal												
1 VTPS I	210.76	199.43	(11.33)	967.20	1,136.12	168.92	1.32	-	(1.32)	1,179.28	1,335.55	156.27
2 VTPS II	-	-	-	-	-	-	-	-	-	-	-	-
3 VTPS III	-	-	-	-	-	-	-	-	-	-	-	-
4 VTPS IV	225.73	219.33	(6.40)	449.81	375.00	(74.81)	2.84	-	(2.84)	678.38	594.33	(84.05)
5 RTPP Stage-I	103.47	102.85	(0.62)	330.08	365.87	35.79	-	-	-	433.55	468.72	35.17
6 RTPP Stage-II	190.97	190.59	(0.38)	276.08	383.93	107.85	-	-	-	467.05	574.52	107.47
7 RTPP Stage-III	129.20	113.82	(15.38)	113.28	184.46	71.18	-	-	-	242.48	298.28	55.80
8 Damodaram Sanjeevaiah Thermal power plant - I	1,029.32	-	(1,029.32)	1,231.87	1,638.19	406.32	-	-	-	2,261.19	1,638.19	(623.00)
9 Damodaram Sanjeevaiah Thermal power plant - II	1,029.32	-	(1,029.32)	1,231.87	-	(1,231.87)	-	-	-	2,261.19	-	(2,261.19)
10 Differential Cost between Scheduled Energy & Energy as per RATIO 14-15	-	-	-	-	43.23	43.23	-	-	-	-	43.23	43.23
	-	-	-	-	-	-	-	838.38	838.38	-	838.38	838.38
Total APGENCO Thermal	2,918.77	826.02	(2,092.75)	4,600.19	4,126.79	(473.40)	4.16	838.38	834.22	7,523.12	5,791.19	(1,731.93)
TSGENCO												
11 KTPS A	152.49	149.81	(2.68)	426.45	455.38	28.93	1.83	-	(1.83)	580.77	605.18	24.41
12 KTPS B	-	-	-	-	-	-	-	-	-	-	-	-
13 KTPS C	-	-	-	-	-	-	-	-	-	-	-	-
14 KTPS Stage V (TS)	95.31	93.63	(1.68)	240.22	309.12	68.90	1.15	-	(1.15)	336.68	402.76	66.08
15 RTS B (TS)	18.27	17.95	(0.32)	44.50	41.31	(3.19)	0.26	-	(0.26)	63.03	59.25	(3.78)
16 Kakatiya Thermal Power Plant Stage I (TS)	272.75	267.95	(4.80)	344.39	385.61	41.22	2.95	-	(2.95)	620.09	653.56	33.47
17 KTPS Stage VI (TS)	271.76	266.98	(4.78)	434.93	438.87	3.94	2.95	-	(2.95)	709.64	705.85	(3.79)
Total TSGENCO	810.58	796.31	(14.27)	1,490.49	1,630.29	139.80	9.14	-	(9.14)	2,310.21	2,426.60	116.39
APGENCO Hydel												
18 MACHKUND PH AP Share	11.79	5.90	(5.90)	-	-	-	-	-	-	11.79	5.90	(5.90)
19 TUNGBHADRA PH AP Share	-	5.90	5.90	-	-	-	-	-	-	-	5.90	5.90
20 Upper Sileru Power House (AP)	120.77	136.57	15.80	-	-	-	-	-	-	120.77	136.57	15.80
21 Lower Sileru Power House (AP)	-	26.94	26.94	-	-	-	-	-	-	-	26.94	26.94
22 DONKARAYI (AP)	-	1.64	1.64	-	-	-	-	-	-	-	1.64	1.64
23 Srisailem Right Bank Power House (AP)	145.51	199.29	53.78	-	-	-	-	-	-	145.51	199.29	53.78
24 Ramagiri Wind Mills (AP)	-	-	-	-	-	-	-	-	-	-	-	-
25 Nagarjunasagar Right Bank Power House (AP)	13.47	18.85	5.38	-	-	-	-	-	-	13.47	18.85	5.38
26 Penna Ahabilam (AP)	7.96	10.87	2.91	-	-	-	-	-	-	7.96	10.87	2.91
27 MINI HYDEL(Chettipeta)-AP	0.50	0.74	0.24	-	-	-	-	-	-	0.50	0.74	0.24
28 Nagarjunasagar Tail Pond Dam Power House	49.00	-	(49.00)	-	-	-	-	-	-	49.00	-	(49.00)
	-	143.04	143.04	-	-	-	-	-	-	-	-	-
Total APGENCO Hydel	349.00	549.72	200.72	-	-	-	-	-	-	349.00	549.72	200.72
APGENCO + TSGENCO	4,078.35	2,172.05	(1,906.30)	6,090.68	5,757.08	(333.60)	13.30	838.38	825.08	10,182.33	8,767.51	(1,414.82)
Central Generating Stations												
29 NTPC (SR)-Ramagundam Stage1&2	128.05	109.75	(18.30)	562.60	478.21	(84.39)	-	-	-	690.65	587.96	(102.69)
30 NTPC (SR)-Ramagundam Stage 3	51.07	50.98	(0.09)	149.78	134.46	(15.32)	-	-	-	200.85	185.43	(15.42)
31 Farakka	-	-	-	-	-	-	-	-	-	-	-	-
32 Kahalgaon	-	-	-	-	-	-	-	-	-	-	-	-
33 Talcher - Stage 1	-	0.01	0.01	-	-	-	-	-	-	-	0.01	0.01
34 Talcher Stage 2	101.94	101.38	(0.56)	209.22	173.38	(35.84)	-	-	-	311.16	274.75	(36.41)

Generating Station		Fixed Costs (Rs. Cr.)			Variable Costs (Rs. Cr.)			Other Costs (Rs. Cr.)			Total Cost (Rs. Cr.)		
		App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.
35	Others	-	-	-	-	-	-	-	-	-	-	-	-
36	NLC Stage-I	19.52	22.93	3.41	42.74	106.03	63.29	-	-	-	62.26	128.96	66.70
37	NLC Stage-II	35.30	37.75	2.45	81.49	134.16	52.67	-	-	-	116.79	171.91	55.12
38	NPC-MAPS	-	-	-	19.73	25.86	6.13	-	-	-	19.73	25.86	6.13
39	NPC-Kaiga unit I&ii	-	-	-	110.44	308.49	198.05	-	-	-	110.44	308.49	198.05
40	NPC-Kaiga unit III&IV	-	-	-	116.92	-	(116.92)	-	-	-	116.92	-	(116.92)
41	NTPC Simhadri Stage I	328.47	377.07	48.60	865.35	816.13	(49.22)	-	-	-	1,193.82	1,193.21	(0.61)
42	NTPC Simhadri Stage II	243.35	231.08	(12.27)	372.18	370.30	(1.88)	-	-	-	615.53	601.37	(14.16)
43	Bundled power under JVNSM	-	-	-	-	81.59	81.59	-	-	-	-	81.59	81.59
44	Vallur Thermal Power Plant	122.59	71.77	(50.82)	108.48	90.46	(18.02)	-	-	-	231.07	162.23	(68.84)
45	Kudigi	-	-	-	-	-	-	-	-	-	-	-	-
46	Tuticorin	141.25	69.92	(71.33)	189.38	91.78	(97.60)	-	-	-	330.63	161.70	(168.93)
47	NPC KUDANKULAM	-	-	-	88.45	37.66	(50.79)	-	-	-	88.45	37.66	(50.79)
	TOTAL CGS	1,171.54	1,072.62	(98.92)	2,916.76	2,848.49	(68.27)	-	-	-	4,088.30	3,921.12	(167.18)
	APGPCL												
48	APGPCL I - Allocated capacity	1.73	1.11	(0.62)	6.62	6.34	(0.28)	-	-	-	8.35	7.45	(0.90)
49	APGPCL II - Allocated capacity	3.70	2.45	(1.25)	16.74	20.13	3.39	-	-	-	20.44	22.58	2.14
	Total APGPCL	5.43	3.56	(1.87)	23.36	26.47	3.11	-	-	-	28.79	30.03	1.24
	IPPs-Gas												
50	GVK	12.30	105.92	93.62	28.47	134.96	106.49	-	-	-	40.77	240.87	200.10
51	Spectrum	52.74	52.77	0.03	134.44	98.91	(35.53)	-	-	-	187.18	151.68	(35.50)
52	Kondapalli (Gas)	42.65	72.02	29.37	107.94	165.28	57.34	18.44	-	(18.44)	169.03	237.29	68.26
53	BSES	15.08	-	(15.08)	47.47	-	(47.47)	5.87	-	(5.87)	68.42	-	(68.42)
54	GVK Extension	-	-	-	-	25.07	25.07	-	-	-	-	25.07	25.07
55	Vemagiri	-	13.70	13.70	-	136.86	136.86	-	-	-	-	150.56	150.56
56	Gautami	-	5.27	5.27	-	31.02	31.02	-	-	-	-	36.28	36.28
57	Konaseema	-	-	-	-	-	-	-	-	-	-	-	-
58	GMR Rajahmundry Energy Ltd.(768 MW)	-	-	-	-	275.33	275.33	-	-	-	-	275.33	275.33
59	Lanco Kondapalli Power Ltd (1108 MW)	-	-	-	-	175.25	175.25	-	-	-	-	175.25	175.25
	TOTAL IPPS	122.77	249.67	126.90	318.32	1,042.67	724.35	24.31	-	(24.31)	465.40	1,292.34	826.94
	NCE												
60	NCE - Bio-Mass	-	-	-	117.05	234.54	117.49	-	-	-	117.05	234.54	117.49
61	NCE - Bagasse	-	-	-	43.16	42.15	(1.01)	-	-	-	43.16	42.15	(1.01)
62	NCE - Municipal Waste to Energy	-	-	-	0.41	-	(0.41)	-	-	-	0.41	-	(0.41)
63	NCE - Industrial Waste based power project	-	-	-	9.65	21.11	11.46	-	-	-	9.65	21.11	11.46
64	NCE - Wind Power	-	-	-	855.16	763.16	(92.00)	-	-	-	855.16	763.16	(92.00)
65	NCE - Mini Hydel	-	-	-	19.09	12.08	(7.01)	-	-	-	19.09	12.08	(7.01)
66	NCE - NCL Energy Ltd	-	-	-	1.65	1.86	0.21	-	-	-	1.65	1.86	0.21
67	NCE - Solar Projects (SPD)	-	-	-	-	64.76	64.76	-	-	-	-	64.76	64.76
68	NCE- Solar Parks	-	-	-	-	-	-	-	-	-	-	-	-
69	NCE-Others	-	-	-	-	-	-	-	-	-	-	-	-
70	NVVNL Bundled Power -SOLAR	-	-	-	189.76	-	(189.76)	-	-	-	189.76	-	(189.76)
71	NTPC Ramagundam Solar Power	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL NCE	-	-	-	1,235.93	1,139.67	(96.26)	-	-	-	1,235.93	1,139.67	(96.26)

Generating Station	Fixed Costs (Rs. Cr.)			Variable Costs (Rs. Cr.)			Other Costs (Rs. Cr.)			Total Cost (Rs. Cr.)		
	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.	App.	Act.	Dev.
IPPs-Others												
72 Srivathsa (Exclusive EPDCL)	2.24	0.64	(1.60)	9.73	4.10	(5.63)	-	-	-	11.97	4.73	(7.24)
73 LVS Power (Exclusive EPDCL)	-	-	-	-	-	-	-	-	-	-	-	-
74 Vishakapatnam Steel Plant	-	-	-	-	-	-	-	-	-	-	-	-
75 NB Ferro Alloys	-	-	-	-	-	-	-	-	-	-	-	-
76 Sponge Iron	-	-	-	-	-	-	-	-	-	-	-	-
77 Heavy Water Plant	-	-	-	-	-	-	-	-	-	-	-	-
78 Kesoram	-	-	-	-	-	-	-	-	-	-	-	-
79 Essar steels	-	-	-	-	-	-	-	-	-	-	-	-
80 Sri Luxmi Tulasi	-	-	-	-	-	-	-	-	-	-	-	-
81 Corporate Power (MT)	-	-	-	-	-	-	-	-	-	-	-	-
82 KSK Mahanadi (MT)	149.34	206.57	57.23	288.63	353.46	64.83	-	-	-	437.97	560.03	122.06
83 Hinduja	1,027.86	-	(1,027.86)	1,093.88	153.74	(940.14)	-	-	-	2,121.74	153.74	(1,968.00)
84 Thermal Power Tech	271.62	300.65	29.03	262.24	304.32	42.08	-	-	-	533.86	604.97	71.11
85 RVK Energy Pvt Ltd (IPP upto 30.9.15)	-	-	-	-	2.62	2.62	-	-	-	-	2.62	2.62
TOTAL OTHERS	1,451.06	507.86	(943.20)	1,654.48	818.24	(836.24)	0.59	-	(0.59)	3,106.13	1,326.09	(1,780.04)
MARKET												
86 PTC	-	-	-	-	-	-	-	-	-	-	-	-
87 RCL and Short-Term Sources(IG Wells,Kesoram)	-	-	-	-	-	-	-	-	-	-	-	-
88 APSPDCL	-	-	-	-	-	-	-	-	-	-	-	-
89 APEPDCL	-	-	-	-	-	-	-	-	-	-	-	-
90 UI	-	-	-	-	96.56	96.56	-	-	-	-	96.56	96.56
91 Other Short Term Sources	-	-	-	431.26	3,861.54	3,430.28	-	-	-	431.26	3,861.54	3,430.28
92 Reactive Charges	-	-	-	-	0.30	0.30	-	-	-	-	0.30	0.30
93 Bi-lateral Sales(PTC etc.)	-	-	-	-	-	-	-	-	-	-	-	-
94 UI Sales	-	-	-	-	-	-	-	-	-	-	-	-
95 Pool Transaction (Sales)	-	-	-	-	-	-	-	-	-	-	-	-
96 Jhajjar	-	-	-	-	-	-	-	-	-	-	-	-
97 NTPC UI Charges	-	-	-	-	(10.06)	(10.06)	-	-	-	-	(10.06)	(10.06)
TOTAL MARKET	-	-	-	431.26	3,948.35	3,517.09	-	-	-	431.26	3,948.35	3,517.09
98 D-D Purchases/Sales	-	-	-	-	473.96	473.96	-	-	-	-	473.96	473.96
TOTAL (From All Sources)	6,829.15	4,005.76	(2,823.39)	12,670.79	16,054.93	3,384.14	38.20	838.38	800.18	19,538.14	20,899.07	1,360.93