

Generating Station	Availability & Despatch		Costs							Variance						
	As per TO	Actual	Fixed		Variable		Incentive	Inc. Tax	Others	Total	FC	VC	Inc	IT	Others	Total
NLC TS-II																
50 Stage-I	305.28	334.45	19.52	22.93	42.74	106.03	-	-	-	62.26	128.96	3.41	63.29	-	-	66.70
51 Stage-II	554.34	566.07	35.30	37.75	81.49	134.16	-	-	-	116.79	171.91	2.45	52.67	-	-	55.12
Total NLC	859.62	900.53	54.82	60.68	124.23	240.19	-	-	-	179.05	300.87	5.86	115.96	-	-	121.82
NPC																
52 NPC-MAPS	98.19	123.79	-	-	19.73	25.86	-	-	-	19.73	25.86	-	6.13	-	-	6.13
53 NPC-Kaiga unit I&II	364.51	999.82	-	-	110.44	308.49	-	-	-	110.44	308.49	-	198.05	-	-	198.05
54 NPC-Kaiga unit III&IV	385.87	-	-	-	116.92	-	-	-	-	116.92	-	-	(116.92)	-	-	(116.92)
Total NPC	848.57	1,123.60	-	-	247.09	334.35	-	-	-	247.09	334.35	-	87.26	-	-	87.26
NTPC - Simhadri																
55 NTPC Simhadri Stage I	3,328.27	3,360.83	328.48	377.07	865.35	816.13	-	-	-	1,193.83	1,193.21	48.59	(49.22)	-	-	(0.62)
56 NTPC Simhadri Stage II	1,436.99	1,529.44	243.35	231.08	372.18	370.30	-	-	-	615.53	601.37	(12.27)	(1.88)	-	-	(14.16)
Total NTPC - Simhadri	4,765.26	4,890.27	571.83	608.15	1,237.53	1,186.43	-	-	-	1,809.36	1,794.58	36.32	(51.10)	-	-	(14.78)
CGS - New																
57 Bundled power under JVNSM	-	287.78	-	24.59	-	81.59	-	-	-	-	106.18	24.59	81.59	-	-	106.18
58 Vallur Thermal Power Plant	534.36	442.44	122.59	71.13	108.48	90.46	-	-	-	231.07	161.59	(51.46)	(18.02)	-	-	(69.48)
59 Kudigi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60 Tuticorin	731.17	397.95	141.25	-	189.38	91.78	-	-	-	330.63	91.78	(141.25)	(97.60)	-	-	(238.85)
61 NPC KUDANKULAM	252.72	101.54	-	-	88.45	37.66	-	-	-	88.45	37.66	-	(50.79)	-	-	(50.79)
62 NLC Tamilnadu Power Ltd Stage.1	-	-	-	45.96	-	-	-	-	-	-	45.96	45.96	-	-	-	45.96
TOTAL CGS	12,208.47	12,212.86	1,171.54	1,072.62	2,916.76	2,848.49	-	-	-	4,088.30	3,921.12	(98.92)	(68.27)	-	-	(167.18)
APGPCL																
63 APGPCL I - Allocated capacity	23.81	19.91	1.73	1.11	6.62	6.34	-	-	-	8.35	7.45	(0.62)	(0.28)	-	-	(0.90)
64 APGPCL I - Unutilised capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65 APGPCL II - Allocated capacity	60.01	70.37	3.70	2.45	16.74	20.13	-	-	-	20.44	22.58	(1.25)	3.39	-	-	2.14
66 APGPCL II - Unutilised capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total APGPCL	83.82	90.29	5.43	3.56	23.36	26.47	-	-	-	28.79	30.03	(1.87)	3.11	-	-	1.24
IPPS-Gas																
67 GVK	108.66	459.52	12.30	105.92	28.47	134.96	-	-	-	40.77	240.87	93.62	106.49	-	-	200.10
68 Spectrum	487.10	284.18	52.74	52.77	134.44	98.91	-	-	-	187.18	151.68	0.03	(35.53)	-	-	(35.50)
69 Kondapalli (Gas)	473.45	363.41	42.65	72.02	107.94	165.28	-	-	18.44	169.03	237.29	29.37	57.34	-	(18.44)	68.26
70 BSES	161.82	-	15.08	-	47.47	-	-	-	5.87	68.42	-	(15.08)	(47.47)	-	(5.87)	(68.42)
71 GVK Extension	-	53.33	-	-	-	25.07	-	-	-	-	25.07	-	25.07	-	-	25.07
72 Vemagiri	-	265.18	-	13.70	-	136.86	-	-	-	-	150.56	13.70	136.86	-	-	150.56
73 Gautami	-	-	-	5.27	-	-	-	-	-	-	5.27	-	-	-	-	5.27
74 Konaseema	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75 GMR Rajahmundry Energy Ltd.(768 MW)	-	638.32	-	-	-	275.33	-	-	-	-	275.33	-	275.33	-	-	275.33
76 Lanco Kondapalli Power Ltd (1108 MW)	-	372.86	-	-	-	175.25	-	-	-	-	175.25	-	175.25	-	-	175.25
TOTAL IPPS	1,231.03	2,436.82	122.77	249.67	318.32	1,011.66	-	-	24.31	465.40	1,261.33	126.90	693.34	-	(24.31)	795.93
NCE																
77 NCE - Bio-Mass	200.09	349.53	-	-	117.05	234.54	-	-	-	117.05	234.54	-	117.49	-	-	117.49
78 NCE - Bagasse	105.02	92.55	-	-	43.16	42.15	-	-	-	43.16	42.15	-	(1.01)	-	-	(1.01)
79 NCE - Municipal Waste to Energy	0.83	-	-	-	0.41	-	-	-	-	0.41	-	-	(0.41)	-	-	(0.41)
80 NCE - Industrial Waste based power project	-	35.83	-	-	9.65	21.11	-	-	-	9.65	21.11	-	11.46	-	-	11.46
81 NCE - Wind Power	1,979.54	1,751.67	-	-	855.16	763.16	-	-	-	855.16	763.16	-	(92.00)	-	-	(92.00)
82 NCE - Mini Hydel	86.00	42.99	-	-	19.09	12.08	-	-	-	19.09	12.08	-	(7.01)	-	-	(7.01)
83 NCE - NCL Energy Ltd	7.44	11.01	-	-	1.65	1.86	-	-	-	1.65	1.86	-	0.21	-	-	0.21
84 NCE - Solar Projects (SPD)	404.61	79.54	-	-	-	64.76	-	-	-	-	64.76	-	64.76	-	-	64.76
85 NCE - Solar Parks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86 NCE - Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87 NVVNL Bundled Power -SOLAR	-	-	-	-	189.76	-	-	-	-	189.76	-	-	(189.76)	-	-	(189.76)
88 NTPC Ramagundam Solar Power	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL NCE	2,804.79	2,363.12	-	-	1,235.93	1,139.67	-	-	-	1,235.93	1,139.67	-	(96.26)	-	-	(96.26)

Generating Station	Availability & Despatch		Costs							Variance											
	As per TO	Actual	Fixed		Variable		Incentive	Inc. Tax	Others	Total		FC	VC	Inc	IT	Others	Total				
IPPs-Others																					
89 Srivathsa (Exclusive EPDCL)	33.21	12.53	2.24	0.64	9.73	4.10	-	-	0.59	-	-	-	12.56	4.73	(1.60)	(5.63)	-	(0.59)	-	(7.83)	
90 LVS Power (Exclusive EPDCL)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
91 Vishakapatnam Steel Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
92 NB Ferro Alloys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
93 Sponge Iron	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
94 Heavy Water Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
95 Kesoram	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
96 Essar steels	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
97 Sri Luxmi Tulasi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
98 Corporate Power (MT)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
99 KSK Mahanadi (MT)	1,254.94	1,341.12	149.34	206.57	288.63	353.46	-	-	-	-	-	-	437.97	560.03	57.23	64.83	-	-	-	122.06	
100 Hinduja	5,881.05	454.06	1,027.86	-	1,093.88	153.74	-	-	-	-	-	-	2,121.74	153.74	(1,027.86)	(940.14)	-	-	-	(1,968.00)	
101 Thermal Power Tech	1,490.04	1,709.79	271.63	300.65	262.24	304.32	-	-	-	-	-	-	533.87	604.97	29.02	42.08	-	-	-	71.10	
102 RVK Energy Pvt Ltd (IPP upto 30.9.15)	-	5.82	-	-	-	2.62	-	-	-	-	-	-	-	2.62	-	2.62	-	-	-	-	2.62
103 600MW DBFOO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OTHERS	8,659.24	3,523.32	1,451.07	507.86	1,654.48	818.24	-	-	0.59	-	-	-	3,106.14	1,326.09	(943.21)	(836.24)	-	(0.59)	-	(1,780.05)	
MARKET																					
104 PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105 RCL and Short-Term Sources(IG Wells,Kesoram)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106 APSPDCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107 APEPDCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108 UI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109 Other Short Term Sources	756.59	6,784.76	-	-	431.26	3,596.38	-	-	-	-	-	-	431.26	3,596.38	-	3,165.12	-	-	-	-	3,165.12
110 Reactive Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112 Bi-lateral Sales(PTC etc.)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
113 UI Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
114 Pool Transaction (Sales)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115 Jhajjar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
116 NTPC UI Charges	-	(94.01)	-	-	-	(10.06)	-	-	-	-	-	-	(10.06)	-	-	(10.06)	-	-	-	-	(10.06)
117 D-D Purchases/Sales	-	-	-	-	-	473.96	-	-	-	-	-	-	473.96	-	-	473.96	-	-	-	-	473.96
TOTAL MARKET	756.59	6,690.75	-	-	431.26	4,060.29	-	-	-	-	-	-	431.26	4,060.29	-	3,629.03	-	-	-	-	3,629.03
TOTAL (From All Sources)	54,224.86	48,817.55	6,829.17	4,005.76	12,670.79	15,661.89	13.30	-	24.90	-	-	838.38	19,538.16	20,506.03	(2,823.41)	2,991.10	(13.30)	(24.90)	838.38	967.87	