

## **Brief note on Annual Revenue Requirement (ARR) for FY 2019-20**

- Annual Revenue Requirement (ARR) - Rs. 38,204 Cr.
- Projected total revenue at proposed tariffs including non-tariff income - Rs. 29,241 Cr.
- Revenue deficit at proposed tariffs - Rs. 8,963 Cr.
- Average Cost of Supply (CoS) - Rs.6.34 /Unit (increase by 7.8% over approved in FY 2018-19), Average Revenue Realization at proposed tariffs – Rs. 4.86/Unit **leading to a gap of Rs. 1.49 /Unit**
- Energy Availability from all sources (68,584 MU) – Energy Requirement (67,713 MU) = Energy Surplus (870 MU)
- Energy met through Renewable sources is 24.7% as against Renewable Power Purchase Obligation (RPPO) target of 17.5% mandated by Ministry of Power, Government of India for FY 2019-20:
  - Wind power – 8,866 MU (15% increase over previous year)
  - Solar power – 7,201 MU (58% increase over previous year) and other renewables of 701 MU

### **Tariff Proposal**

- **No change in tariff** in spite of 7.8% increase in average cost of supply leading to increased revenue gap of Rs. 1.49/unit. **1.64 Cr. Consumers** benefitted in the state of Andhra Pradesh
- **LT (I) Domestic:** No change in tariff; **1.32 Cr. consumers** benefitted.
- **LT (V) Agriculture:** 7 hours of free power supply to agricultural consumers; **17 lakh consumers** benefitted.
- **LT (II) Commercial:** No change in tariff; **13.1 lakh consumers** benefitted.
- **LT IV (A) Cottage Industries:** Free supply to Dhobi Ghats.
- **LT V (C) Others: Rural Horticulture Nurseries:** Free supply to nursery farmers; **4,000 Consumers** benefitted.
- **LT II (E) and HT II (E): Electric Vehicles EV's /Charging stations:** Tariff Reduction by Rs. 1 per unit from Rs. 6.95 per unit to 5.95 per unit.
- Above tariff proposal and subsidy support from the Government is subject to the approval of the Hon'ble Commission.